

RECEIVED  
JUL 22 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33486  
Name: Dark Horse Oil Company, LLC.  
Address: 34861 Forest Park Drive  
City/State/Zip: Elizabeth, CO 80107-7879  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Douglas C. Frickey  
Phone: (303) 646-5156  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/02/2005</u>	<u>6/09/2005</u>	<u>6/10/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20939-0000  
County: Decatur  
C NE SW SE Sec. 29 Twp. 2-S S. R. 27  East  West  
1055 feet from (S) N (circle one) Line of Section  
1495 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Johnson Well #: 1-29  
Field Name: N/A  
Producing Formation: N/A  
Elevation: Ground: 2647 ft. Kelly Bushing: 2652 ft.  
Total Depth: 4154 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 272' with 180 sks. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: July 20, 2005  
Subscribed and sworn to before me this 20th day of July  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: 8-2009



My Commission Expires 03/28/2009

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Dark Horse Oil Company, LLC. Lease Name: Johnson Well #: 1-29  
 Sec. 29 Twp. 2-S S. R. 27-  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Neutron Density  
 Dual Induction W/GR  
 Sonic and Micro Log**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Please see attached sheet.

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	272 Ft.	Common	180	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL

**JOHNSON #1-29**  
**1055 Ft. FSL & 1495 Ft. FEL**  
**Approx. C NE SW SE of Section 29 T-2-S R-27-W**  
**Decatur County, Kansas**  
**API No.: 15-039-20939-0000**  
**Ground Surface Elevation: 2647 Ft. Kelly Bushing Elevation: 2652 Ft.**  
**Well Site Geologist: Paul M. Gunzelman**

**FORMATION TOPS**

<b>NAME</b>	<b>TOP</b>	<b>DATUM</b>
Stone Corral	2284'	+368
Base Stone Corral	2318'	+334
Topeka	3420'	-768
Heebner Shale	3588'	-936
Toronto	3617'	-965
Lansing	3628'	-976
Base/Kansas City	3829'	-1177
Arbuckle	4094'	-1442
Total Depth	4154'	-1502

Due to the lack of zone development and negative drill stem test results, it was agreed by all concerned parties this well should be plugged and abandoned.

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**ALLIED CEMENTING CO., INC.**

PO. BOX 31,  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID#

ORIGINAL

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 097131

Invoice Date: 06/09/05

Sold Dark Horse Oil Company  
To: 34861 Forest Park DR  
Elizabeth, CO  
80107

 **ENTERED**  
6/14/05

Cust I.D.....: Dark  
P.O. Number...: Johnson 1-29  
P.O. Date.....: 06/09/05

Due Date.: 07/09/05

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	10.0000	1800.00	T
el	3.00	SKS	14.0000	42.00	T
chloride	6.00	SKS	38.0000	228.00	T
handling	189.00	SKS	1.6000	302.40	E
ileage	75.00	MILE	11.3400	850.50	E
189 sks @.06 per sk per mi					
urface	1.00	JOB	670.0000	670.00	E
ileage pmp trk	75.00	MILE	5.0000	375.00	E
urface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 432.29  
ONLY if paid within 30 days from Invoice Date

Subtotal:	4322.90
Tax.....:	133.88
Payments:	0.00
Total....:	4456.78
	<u>- 432.29</u>
	<b>\$ 4024.49</b>

**SURFACE CASING CEMENT**

RECEIVED

JUL 22 2005

KCC WICHITA

# ALLIED CEMENTING CO., INC. 19294

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley ✓

DATE <u>6-2-05</u>	SEC <u>29</u>	TWP. <u>29</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:10 AM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Johnson</u>	WELL # <u>1-29</u>	LOCATION <u>Oberlin 9 E 1 N 14 W 24</u>			COUNTY <u>Delaware</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Murfin Drig Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 272'

CASING SIZE 8 5/8 DEPTH 272'

TUBING SIZE

DRILL PIPE

TOOL

PRES. MAX

MEAS. LINE

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 1/4 lbs

OWNER Same

CEMENT AMOUNT ORDERED 180 SKS com 320 cc 290 Gal

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 377 DRIVER Larry

BULK TRUCK

# DRIVER

COMMON	<u>180 SKS</u>	@ <u>10.00</u>	<u>1800.00</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 SKS</u>	@ <u>38.00</u>	<u>228.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>189 SKS</u>	@ <u>1.60</u>	<u>302.40</u>
MILEAGE	<u>64 1/2 SK/mile</u>		<u>9.50.50</u>
			TOTAL <u>3222.90</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Dark Horse Oil Co

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>272'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75 miles</u>	@ <u>5.00</u>	<u>375.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1045.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>55.00</u>		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Red Vanhook PRINTED NAME \_\_\_\_\_

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**ALLIED CEMENTING CO., INC.**

PO. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

ORIGINAL

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 097231

Invoice Date: 06/24/05

Sold Dark Horse Oil Company  
 To: 34861 Forest Park DR  
 Elizabeth, CO  
 80107

**ENTERED**  
 6/27/05

Due Date.: 07/24/05  
 Terms.....: Net 30

Cust I.D.....: Dark  
 P.O. Number...: Johnson 1-29  
 P.O. Date.....: 06/24/05

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	10.0000	1200.00	T
ozmix	80.00	SKS	4.7000	376.00	T
el	10.00	SKS	14.0000	140.00	T
loSeal	50.00	LBS	1.7000	85.00	T
handling	210.00	SKS	1.6000	336.00	T
ileage	75.00	MILE	12.6000	945.00	T
210 sks @.06 per sk per mi					
lug	1.00	JOB	750.0000	750.00	T
ileage pmp trk	75.00	MILE	5.0000	375.00	T
tyhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 Account CURRENT take Discount of \$424.20  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4242.00  
 Tax.....: 267.25  
 Payments: 0.00  
 Total....: 4509.25  
 - 424.20  
**\$4085.05**

**- PLUG TO ABANDON CEMENT -**

RECEIVED  
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# ALLIED CEMENTING CO., INC. 19320

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>6-10-05</u>	SEC <u>29</u>	TWP. <u>2S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Johnson</u>	WELL # <u>1-29</u>	LOCATION <u>Oberlin 9E-1N-W 2N</u>		COUNTY <u>Decatur</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFEN DRILL. REG # 5 OWNER SAME

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4150' CEMENT AMOUNT ORDERED

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 200 SKS 60/40 026 B6CL 1/4 SEAL

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 2290'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 377 DRIVER LARRY

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120 SKS</u>	@	<u>10.00</u>	<u>1200.00</u>
POZMIX	<u>80 SKS</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>10 SKS</u>	@	<u>14.00</u>	<u>140.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
FLO-SEAL	<u>50 #</u>	@	<u>1.70</u>	<u>85.00</u>
HANDLING	<u>210 SKS</u>	@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>64 PER SK/TKR</u>			<u>945.00</u>
TOTAL				<u>3082.00</u>

**REMARKS:**

25 SKS AT 2290'  
100 SKS AT 1450'  
40 SKS AT 325'  
10 SKS AT 40'  
10 SKS AT MUD HOLE  
15 SKS RAY HOLE

THANK YOU

**SERVICE**

DEPTH OF JOB	<u>2290'</u>		
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE		@	_____
MILEAGE	<u>75 MI</u>	@	<u>5.00</u>
MANIFOLD	_____	@	_____
TOTAL			<u>1125.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 DRY Hole Plug</u>	@	<u>35.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Roy Van Pelt

PRINTED NAME \_\_\_\_\_

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