RECEIVED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COLD.

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33608	API No. 15 - 035-24191-00-00 QRIGINAL
Name: W.D. Short Oil Co., LLC	County: Cowley
Address: P O Box 729 - 102 S. River Rd	CNW_Sec. 21Twp. 33S. R. 3V East West
City/State/Zip: Oxford, KS 67119	3960 feet from S N (circle one) Line of Section
Purchaser:	3960 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: William D. Short, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 455-3576	(circle one) NE SE NW SW
Contractor: Name: Berentz Drilling Company, Inc.	Lease Name: M Short Well #: 1
License: 5892	Field Name: Rainbow Bend
Wellsite Geologist: Joe Baker	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1120' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 3778 Plug Back Total Depth:
✓ OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 236' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt NCC 8-11-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	900 500
Plug Back Total Depth	Chloride content ppm Fluid volume 500 bbls Dewatering method used Hauled fluids from reserve & mud to Nelson A-2
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: W.D. Short Oil Co., LLC
	Lease Name: License No.: 33608
1-09-04 1-18-04 6-29-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗸 East 🗌 West
Recompletion Date Recompletion Date	County: Cowley Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature / Will Shrip	KCC Office Use ONLY
Title: Kesident Agan Upate: 7-7-05	Letter of Confidentiality Received
V An	If Denied, Yes Date:
Subscribed and sworn to before me this 1 day of	Wireline Log Received
20_05.	Geologist Report Received
Notary Public: Liluse HUUU	UIC Distribution
Date Commission Expires: 3-30-06	A. WILSON
	State of Kansas

My Appt. Expires 3-30-09

Side Two

ORIGINAL

Operator Name: W.	D. Short Oil Co.,	LLC	Lease Nar	me: M Short		Well #: 1	
Sec. 21 Twp. 2	33 S. R. 3	✓ East	County: _C				
ested, time tool ope emperature, fluid re	en and closed, flowin covery, and flow rate	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	, whether shut-in along with final	n pressure reache	d static level, hydr	ostatic pressu	res, bottom hole
Orill Stem Tests Take		☐ Yes 🗸 No		Log Forma	ation (Top), Depth	and Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No	1	Name		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☐ Yes ☑ No	-			ł	RECEIVED
ist All E. Logs Run:							IUL 18 2005
						K	CC WICHIT
		CASING Report all strings set		New Used	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	236'	Class A	180	3% CC/2% Ge
Production	7 7/8	5 1/2"	17#	3778	Class A	150	
		ADDITIONA	L CEMENTING /	SQUEEZE RECOI	RD.		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	d	Type and	Percent Additive	\$
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po			racture, Shot, Cemer		rd Depth
1	3207-23				Mud Acid		
		The state of the s			n acid w/25 Ba	ll Seater's	
TUBING RECORD	Size 2 7/8"	Set At 3220'	Packer At	Liner Run	Yes No)	
Date of First, Resumer July 2005	rd Production, SWD or I	Enhr. Producing Me	ethod Fi	owing 📝 Pum	ping Gas Li	ft Oth	er (Explain)
Estimated Production Per 24 Hours	0il 10-20	Bbls. Gas		Water 000	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Production Inf	erval	***************************************	
Vented Sold	Used on Lease	Open Hole		Dually Comp.	Commingled		

United Cementing and Acid Co., Inc.

SERVICE TICKET ORIGINAL

			ell Cement							
(316) 32	1-4680	•	800-794	-0	187	•	FAX	(316)	321	-4720
			th Street							

	2510 West 6th Street • El Dorado, KS 6	7042 COUNTY <u>Cow</u> ∫	CITY_	
CHARGE TO	W.D. Short		7	
ADDRESS _		CITY		
LEASE & W	ELL NO. M. Short	CONTRACTO	R Berent	2 Drilling Co
KIND OF JO	B PRODUCTION CASING	sec2[_twp. <u>33</u>	RNG.3 E
	C. OXFORD 75-32			OLD NEW
Quantit		USED 3776		
2005	× 60/40 poz 2% ge	1+10%561++5#1	Kol-Scally	W 980.09 V
45x	α			38,000
2051	(sal+ 1000 lbs (a) you cut.		100000
100016	s Kol-Seal @4D1	0.000		10800
4	centerlizers 5%	2 0.54.57	ngo	
7211	Basket 57	Z	1195	22032
2345	BULK CHARGE BULK TRK. MILES 1), 70-ton			495 37.1
58 58			V_00	118 90 1
70	FUMP TRK. MILES Guide Shop 5/2	1-512 AFUI	USERT-TY	274.09
	PLUGS Top Rubber	5/2	Y	5100/
	TOP NOVE	,0531	SALES TAX	148,910
			TOTAL	. 3
T.D. 37	178	CSG. SET AT <u>37</u>	776 VOL	JME_4076.39
SIZE HOLE	77/8	TBG SET AT	VOL	JMERECEIVED
l l	ss. <u>1300</u>	SIZE PIPE <u>5</u> 6"	· · · · · · · · · · · · · · · · · · ·	JUL 1 8 2005
PLUG DEP	тн 3776	PKER DEPTH		
PLUG USE	O TOP RUBBET	TIME FINISHED _	9:30	KCC WICHITA
REMARKS:	KAN 51/2 CST TO 3778 TAS	BOTTOM PICKUP 2	+52T- BR	EAK CERULATION
MIX & A	2 mg 710 3x 6x/40 007 266261	10%5Al+, 5# Kal-5ZAl	15x - WASh a	OF PUMP ?
LIN2 -	START DISO. SBPM/15DF-	- 4/BBB OUT CENSI	IT @ ShOZ	4BPM 300"
88 BBL	OUT FINAL DESP BI 8	00/bs - Bump Pl	UP 1300#	40 BB12.
KITOAS	2 PSI -FlOAT Shoz HELD	6000 KETUR	RNS THROUgh	out Job
		QUIPMENT USED		UNIT NO.
NAME	UNIT NO.	NAME .	- 11	کت کل ج
The	+Johnson, M.+ch Kupp	P-14 Scott	(assidy	12-7
Jam	as K Thomas 44		OMMEDIO DE	:D
///	CEMENTED OF TREATER		OWNER'S RE	IF.

mited Cententing and Acid Co., Inc.

SERVICE TICKET ORIGINA 179

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A TAT	_
14 ,	-

Oil Well Cementing & Acidizing (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720 2510 West 6th Street • El Dorado, KS 67042

DATE 1-10-04

	2510	J West 6th Street • El Dorado, KS 67042	COUNTY <u>∠</u> ∠₩	oley CITY_	
CHARG	Е ТО <u>W</u>	1.D.Short			
DDRE	ss		CITY	ST	ZIP
EASE	& WELL N	10. M. Short #1	CONTRACTO	OR <u>Derentz</u> [Drilling Compan
KIND O	F JOB <u></u>	znitice	SEC	TWP <u>_33</u>	_RNG3E
DIR. TO	LOC.	exford 7 miles South, 3/4 East	into	<u>\$:30</u>	OLD (NEW)
Qua	intity	MATERIAL USED		Serv. Charge	, ,,
181	2 SX	class A. 3% CC, 2%gel + 1	4Flo-seal	@ 9 .90	
		Calcium Chloride		C26.65	133.25
	SX	90		@9,70	38.80
	5X	Flo-Seal 450/bs		@ 1.30	58.50
190	isk	BULK CHARGE		@ 198	186.20
190		BULK TRK. MILES 9.5 TON X . 73	<u> </u>		402.23
58		PUMP TRK. MILES		@ 2.05	118.90
)				
		PLUGS			MIG
			5.	3る SALES TAX	47
				TOTAL	2372.03
T.D.	327 f+		CSG. SET AT 3	16 ft, VOLU	ME 2581.5
		1214	TBG SET AT	VOLU	
			SIZE PIPE S	78"	JUL 1 8 2005
		ENENT @ 897'	PKER DEPTH		AL
PLUG			TIME FINISHED	12:30	KCC WICHITA
REMAR	rks R	an 8 %" +0316 ft. Brak	c circulat	ion, Mir + F	Jump 1805k
	255 A	, 3% CC 24/094 + 1/4 Flo	-seal Disp	cement.	to 296ft.
3 N	0 5h	ut in Coment did cir	culateine	ellar.	
			· · · · · · · · · · · · · · · · · · ·		
		EQUIPME			LIMIT NO
NAME		UNIT NO.	NAME		UNIT NO.
	net 1	Johnson P-14	<u>Dcott</u>	- Casaday	15-3
	am os	7 Inomas #44			
1	C	EMENTER OR TREATER		OWNER'S REF	₽.

LOG-TECH, INC.

1011 240th Ave.

HAYS, KANSAS 67601

(785) 625-3858

ORIGINAL 14219

Date 3-14-2005

			υa	te	110		
CHARGE TO: Short & Short, LLC ADDRESS P.O. BOX 729 Oxford, Ks. 67							
ADDRESS PAGOX 779 Oxford KS. 67	119						
CUSTOME		R NO	Ve	(bal	OW	*	
LEASE AND WELL NO. W.I). Short IVO. I NEAREST TOWN Oxford COUNT SPOT LOCATION C+ 1/W/ SEC. Z	FIELD	D.	aint	DOW	Bend		
NEAREST TOWN OY FOLD COUNT	YCou	JIEV			STATE	Kans	ia5
SPOT LOCATION C+1/W/ SEC. 7	1	TWF	· 3	35	RANGE	_3 E	
ZERO K. R. AGC CASING SIZE S. S. CUSTOMER'S T.D. 3778 LOG TECH				WEI	GHT		
CUSTOMER'S T.D. 3778 LOG TECH	372	27	FL	UID LE	VEL F	711	
ENGINEER S. CINCSAR' OPERATO	RB	3. 1	UDI	>			
			· · · · · ·				
PERFORATING	<u> </u>	N - 05 -4		Depth		A == =	
Perforate 3 1/8 HEC 10 1		No. Shot	1 10	m	То	Amou	
Perforate 3 1/8 HEC 10		10			217	1650	
33/8 HEC 6X	1+1		32	18 3	223	1500	00
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7119							
3207 3218			-				
7.3					· · · · · · · · · · · · · · · · · · ·		-
3704,5 3715,5			-		:		
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DEPTH AND OPERATIONS	CHAR					.	
Description	From	Depth	То	Total No. Ft.	Price Per Ft.	Amou	nt
-					200	.	
Sonic CAMPAT Handlog	()	3	777	3722	.78	1042	16
J					_	* * * * *	
Logging Charae	377	2 2	30 <u>0</u>	1777	min	400	00
37)				ļ	 	ļ	
				<u> </u>	RECE	VED	
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				-	JUL 18	2005	-
				-	00140	OLUT	_
	<u> </u>			I K			A
MISCELLANEOU:	S						
Description				Qı	antity	Amo	ount
Service Charge						450	00
T.J. toitable Mast						300	20
A.O.L.							
S.J.							<u> </u>
F.J. T.W.T.							
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT					F	5347	16
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS					Sub Total	2371	
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.	•••••••••••	**************					
WETIERED AGREE.					1ax		1
				•••••			

Customer Signature