

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

See map 8/10/08

Operator: License # 4941
Name: Union Valley Petroleum Corporation
Address: 10422 Pinto Lane
City/State/Zip: Enid, OK 73701
Purchaser: N/A
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: Orlin Phellps

API No. 15 - 077-21621-00-00
County: Harper
C S/2 - N/2 - NE Sec. 1 Twp. 34S S. R. 5W East West
990 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lana Well #: 1-A
Field Name: N/A

Producing Formation: Simpson
Elevation: Ground: 1257 Kelly Bushing: 1266
Total Depth: 4742 Plug Back Total Depth: 4742
Amount of Surface Pipe Set and Cemented at 260.76 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait 1. NCR. 8-11-08
(Data must be collected from the Reserve Pit)

Chloride content 1225 ppm Fluid volume 4200 bbls
Dewatering method used haul all free water; Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: Union Valley Petroleum Corporation
Lease Name: McKee SWD #1 License No.: 4941
Quarter SW Sec. 31 Twp. 33S S. R. 6W East West
County: Harper Docket No.: D-28225

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04-05-08	04-14-08	04-23-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

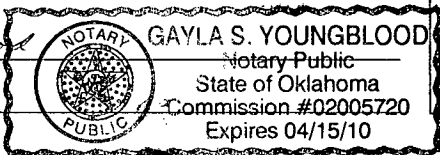
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 7-16-08

Subscribed and sworn to before me this 16 day of July,
20 08.

Notary Public: Gayla S. Youngblood
Date Commission Expires: 4/15/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Union Valley Petroleum Corporation Lease Name: Lana Well #: 1-A
 Sec. 1 Twp. 34S S. R. 5W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Neutron Duel Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td>3640'</td> <td>2376</td> </tr> <tr> <td>Cherokee</td> <td>4088</td> <td>2882</td> </tr> <tr> <td>Mississippi</td> <td>4320</td> <td>3054</td> </tr> <tr> <td>Woodford</td> <td>4685</td> <td>3419</td> </tr> <tr> <td>Simpson</td> <td>4737</td> <td>3471</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Kansas City	3640'	2376	Cherokee	4088	2882	Mississippi	4320	3054	Woodford	4685	3419	Simpson	4737	3471
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Mississippi	4320	3054																				
Woodford	4685	3419																				
Simpson	4737	3471																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	260	A	200	2%cc/1/4# flocele
Production	7.875	5.5	17.0	4737	50/50 poz	160	AAll

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open hole	4737-4742'	none	4737

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	4650			
Date of First, Resumerd Production, SWD or Enhr. Shut in			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	65	105	21666/1	41.8	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

United Cementing & Acid Co. Inc

2510 W. 6th Street
 El Dorado, KS 67042
 316-321-4680

Invoice

Date	Invoice #
4/5/2008	8595

Bill To
Union Valley Petroleum Corp. 10422 Pinto Ln. Enid, OK 73701

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface	Lana 1-A	Net 30	8452

Description	Amount
Pump truck charge (264')	675.00T
Class A Cement (200 sks)	2,100.00T
Calcium Chloride (7 sks)	301.00T
PolyFlake (50 lbs)	97.50T
8 5/8 Centralizers (1)	85.00T
8 5/8 Wooden Plug (1)	75.00T
Handling Charge (200 sks)	250.00T
Pump Truck Mileage (65 miles)	195.00T
Bulk Truck Miles	611.00T

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PAID

PAID

Thank you for your business.

Subtotal	\$4,389.50
Sales Tax (5.3%)	\$232.64
Payments/Credits	\$0.00
Balance Due	\$4,622.14



1-800-794-0187
 FAX 1-316-321-4720
 2510 W. 6TH ST.
 EL DORADO, KANSAS 67042

SERVICE TICKET
 8452

DATE 4-5-08
 COUNTY Harper CITY Bluff City

CHARGE TO Union Valley Pet
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. LANA 1-A CONTRACTOR D&D Drils
 KIND OF JOB 8 5/8 Surface SEC. 1 TWP. 34 RNG. 5-W
 DIR. TO LOC. _____ OLD NEW

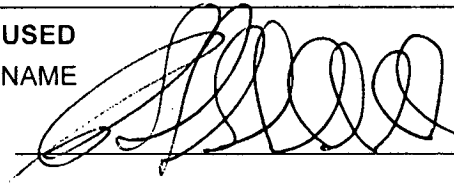
Quantity	MATERIAL USED	Serv. Charge
	<u>264'</u>	<u>675.00</u>
200SK <u>200SK CLASS A</u>		<u>2100.00</u>
<u>75t</u>	<u>Calcium Chloride</u>	<u>301.00</u>
<u>50#</u>	<u>Cell Flake</u>	<u>97.50</u>
<u>1eq</u>	<u>8 5/8 Centritzer</u>	<u>85.00</u>
<u>200SK</u>	BULK CHARGE	<u>250.00</u>
<u>611TM</u>	BULK TRK. MILES	<u>611.00</u>
<u>65</u>	PUMP TRK. MILES	<u>195.00</u>
<u>1eq</u>	PLUGS <u>8 5/8 Wooden</u>	<u>75.00</u>
	SALES TAX	
	TOTAL	

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T.D. 280' CSG. SET AT 264' VOLUME _____
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH 240 PKER DEPTH _____
 PLUG USED Wooden TIME ON LOCATION 2010 TIME FINISHED _____

REMARKS: Pump 8 BBL H2O spacer, mix & Pump 200SK 'A' 370 CC 1/4 Cellitrat.
Pump 15 1/4 BBL Displ

NAME Roger Smith
Gerald Danillies
Victor Bliss

EQUIPMENT USED
 UNIT NO. _____ NAME  UNIT NO. _____

CEMENTER OR TREATER _____ OWNER'S REP. _____



Pratt

PAGE 1 of 2	CUST NO 1970-UNI010	INVOICE DATE 04/15/2008
INVOICE NUMBER 1970001766		

B UNION VALLEY PETROLEUM CORP
L 10422 PINTO LANE
L
T ENID OK 73701
O ATTN: CAYLA YOUNGBLOOD

J LEASE NAME Lana
O WELL NO. 1-1
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT CAYLA YOUNGBLOOD
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01772	301			Net 30 DAYS	05/15/2008
For Service Dates: 04/14/2008 to 04/14/2008		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-01772					
1970-18549 Cement-New Well Casing 4/14/08					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
<i>Depth Charge; 4001'-5000'</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Plug Container Utilization Charge</i>					
Cement Float Equipment		2.00	EA	290.000	580.00
<i>Basket 5 1/2"</i>					
Cement Float Equipment		1.00	EA	3700.000	3,700.00
<i>Cementing Shoe Packer Type</i>					
Cement Float Equipment		1.00	EA	400.000	400.00
<i>Latch Down Plug and Baffle</i>					
Cement Float Equipment		12.00	EA	110.000	1,320.00
<i>Turbolizer</i>					
High Head Charge		1.00	EA	300.000	300.00
<i>High Head Charge</i>					
Mileage		185.00	DH	1.400	259.00
<i>Blending and Mixing Service Charge</i>					
Mileage		160.00	DH	7.000	1,120.00
<i>Heavy Equipment Mileage</i>					
Mileage		692.00	DH	1.600	1,107.20
<i>Proppant and Bulk Delivery Charges</i>					
Pickup		80.00	Hour	4.250	340.00
<i>Unit Mileage Charge(Pickups, Vans, or Cars)</i>					
Additives		41.00	EA	3.700	151.70 T
<i>Cello-flake</i>					
Additives		46.00	EA	6.000	276.00 T
<i>Cement Friction Reducer</i>					
Additives		38.00	EA	4.000	152.00 T
<i>De-foamer</i>					
Additives		76.00	EA	7.500	570.00 T
<i>FLA-322</i>					
Additives		114.00	EA	5.150	587.10 T
<i>Gas-Blok</i>					

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PAGE 2 of 2	CUST NO 1970-UNI010	INVOICE DATE 04/15/2008
INVOICE NUMBER 1970001766		

B UNION VALLEY PETROLEUM CORP
I 10422 PINTO LANE
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L
T ENID OK 73701
O ATTN: CAYLA YOUNGBLOOD

J LEASE NAME Lana
O WELL NO. 1-1
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT CAYLA YOUNGBLOOD
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01772	301			Net 30 DAYS	05/15/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			826.00	EA	0.500	413.00 T
Salt						
Cement			25.00	EA	11.000	275.00 T
60/40 POZ						
Cement			160.00	EA	16.600	2,656.00 T
AA2 Cement						
Supervisor			1.00	Hour	175.000	175.00
Service Supervisor Charge						

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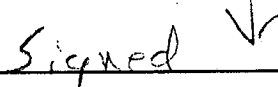
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,601.92 13,550.08 212.73 13,762.81
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BASIC

energy services, L.P.

FIELD ORDER 18549

Subject to Correction

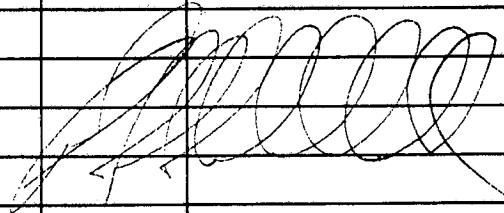
Date 4-14-08		Customer ID		Lease Land	Well # 7-1	Legal 1-24-5
				County HARPER	State KS	Station PRA-#
CHARGE	Depth 7742'		Formation		Shoe Joint 24" 85	
	Casing 5 1/2		Casing Depth 4737'	TD	Job Type ENW 5 1/2" long string	
	Customer Representative Paul Youngblood				Treater Robert Sullivan	
AFE Number		PO Number		Materials Received by X		Signed  DL

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	1600 SK	AA-2 Cement	---	2656.00
	CP103	25 SK	60/40 POZ	---	275.00
	CC102	4116	Cell/Hole	---	131.70
	CC105	38 15	De former	---	152.00
	CC111	826 16	Salt	---	413.00
	CC112	46 16	Cement Friction Red.	---	276.00
	CC115	114 16	gk Blk	---	587.10
	CC129	76 15	FLA-322	---	570.00
	CF607	1 9A	Latch down Plug & Bottle 5 1/2	---	400.00
	CF1001	1 9A	Cement Packer Shoe 5 1/2	---	3,700.00
	CF1651	1 29A	Tubizers 5 1/2	---	1,320.00
	CF1901	7 9A	Basket 5 1/2	---	580.00
	E101	100 mi	Heavy Equipment Mileage		1,120.00
	E113	692 TM	Bulk Delivery		1,107.70
	E100	80 mi	Pickup mileage		370.00
	CE240	185 mi	Blending & mixing charge		259.00
	S003	1 9A	Service Supervisor		175.00
	CE205	1 9A	4hr Depth charge 4001' - 5000'		2,520.00
P	CE504	1 9A	plug container Rental		250.00
P	CE503	1 9A	thick HAND charge		300.00

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Discounted price
Thank you

~~9,477.2~~
13,550.0

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: *Oliver Valley Part cut* Lease No. _____ Date: _____
 Lease: *LANA* Well # *1-1*
 Field Order # *19541* Station: *PRATT* Casing: *5 1/2* Depth: *4742'* County: *HARPER* State: *KS*
 Type Job: *CRW 5 1/2 Lamp Stump* Formation: _____ Legal Description: *1-34-5*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>1600</i>	AAZ	Acid		RATE	PRESS	ISIP
Depth <i>4437'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>109</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4742'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Seltman*

Service Units	<i>1980</i>	<i>1980C</i>	<i>1996</i>	<i>1991E</i>				
Driver Names	<i>Seltman</i>	<i>Malcom</i>	<i>Phyc</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0900</i>					<i>ON LUC Satisfy meeting</i>
<i>0840</i>					<i>Run 119.5TS 5" 17.0 CASING</i>
<i>0850</i>					<i>Shut J.T. 24'85" con 1.23 97' 11.19.14.15</i>
<i>0920</i>					<i>Rate at 2:00 PM 4000 gal on bottom</i>
<i>0915</i>	<i>1200</i>				<i>DROP BILL to set pattern ship</i>
<i>0930</i>	<i>150</i>			<i>55</i>	<i>Set Packer shoe w/ plug</i>
<i>0940</i>			<i>34</i>		<i>400 gal ANN START MIX CMT</i>
<i>0943</i>	<i>150</i>			<i>6</i>	<i>Shut down wash pump 21 Lines</i>
	<i>300</i>		<i>80</i>		<i>Release Plug ANN start Disp</i>
				<i>4</i>	<i>Lift P.S. 2</i>
<i>1005</i>	<i>1400</i>		<i>109</i>	<i>3.5</i>	<i>Slow Rate</i>
					<i>Plug down</i>
<i>1020</i>				<i>2</i>	<i>Plug RH - M/L</i>
					<i>Job complete</i>

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Thank you