

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 9860
 Name: Castle Resources Inc.
 Address: PO Box 87
 City/State/Zip: Schoenchen, KS 67667
 Purchaser: Plains
 Operator Contact Person: Jerry Green
 Phone: (785) 625-5155
 Contractor: Name: W W Drilling LLC
 License: 33575
 Wellsite Geologist: Jerry Green
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-27-05</u>	<u>5-1-05</u>	<u>5-1-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

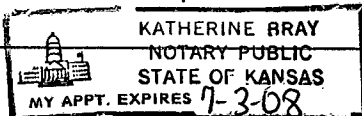
API No: 15 - 167-23285-00-00
 County: Russell
NW NW SE NE Sec. 8 Twp. 15 S. R. 14 East West
1525 feet from S N (circle one) Line of Section
1150 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Driscoll Well #: 1
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 1840 Kelly Bushing: 1845
 Total Depth: 3349 Plug Back Total Depth: 3235
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3349
 feet depth to surface w/ 270 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-11-08
(Data must be collected from the Reserve Pit)
 Chloride content 10,000 ppm Fluid volume 500 bbls
 Dewatering method used allowed to dry & backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 7/13/05
 Subscribed and sworn to before me this 13th day of July
20 05
 Notary Public: Katherine Bray
 Date Commission Expires: 7-3-08



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Castle Resources Inc. Lease Name: Driscoll Well #: 1
 Sec. 8 Twp. 15 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>850-86</td> <td>990</td> </tr> <tr> <td>Howard</td> <td>2685</td> <td>-840</td> </tr> <tr> <td>Topeka</td> <td>2750</td> <td>-905</td> </tr> <tr> <td>Heebner</td> <td>2978</td> <td>-1133</td> </tr> <tr> <td>Lansing-KC</td> <td>3037</td> <td>-1192</td> </tr> <tr> <td>Arbuckle</td> <td>3380</td> <td>-1435</td> </tr> <tr> <td>RTD</td> <td>3349</td> <td>-1504</td> </tr> </table>	Name	Top	Datum	Anhydrite	850-86	990	Howard	2685	-840	Topeka	2750	-905	Heebner	2978	-1133	Lansing-KC	3037	-1192	Arbuckle	3380	-1435	RTD	3349	-1504
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RTD	3349	-1504																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	217	common	150	3% CC 2% gel
Production	7 7/8"	5 1/2"	14#	3348	common	305	multi density

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3235 - plug.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3283-86	250 gallon 15% acid	
4	3186-90		
4	3038-42	8750 gallons of 20 NE acid	
4	3060-64		
4	3076-80		

TUBING RECORD Size <u>7 7/8"</u> Set At <u>3233'</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil <u>80</u> Bbls. Gas <u> </u> Mcf Water <u>20</u> Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

JOB LOG.

SWIFT Services, Inc.

ORIGINAL

DATE *05/20/05* PAGE NO. *1*

CUSTOMER *Case Services* WELL NO. *#1* LEASE *DeWitt* JOB TYPE *5/6 long term* TICKET NO. *7782*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:20							One section, DeWitt, Long term, 1/2" St. Phos. 20' 53' 15.2", TD 20.70
								Cont. 13.6, 10.60 10.60
								Cont - 135 EA-2, 135 SMD
	17:20							Start 20.000 - 0.0
	17:30							11
	17:40							11.000
	17:00		7/2					11.000
	17:10	3.5	0		/			Start 20.000
			20					
	17:20	5.7	0		/			Start 20.000
			72		/			0.000
	17:35	4.0	0		/			Start 20.000
			5		/			
	17:57	6.0	0		/			Start 20.000
			36		/			
		4.0	0		/			Start 20.000
			12					
		4.0	0		/			Start 20.000
			20					
	17:36	5.0	0		/			Start 20.000, 7.1007 EA 2
			22.5					
								Start 20.000
	17:57	5.0	0		/			Start 20.000
		5.5	0		/			20.000
		5.5	0		/			20.000
		5.5	0		/			40.000
		5.5	0		/			10.000
	17:58	3.5	7.17		/			End of day, 11.000
								Start 20.000, 4.000, 7.100
								11.000
								Start 20.000
								Start 20.000

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2005
CONSERVATION DIVISION
WICHITA, KS

Thank you!
JAN, 1/10, 2005



CHARGE TO: Castle Insurance
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 15 2005

TICKET
 No 7782

PAGE 1 OF 2

CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS
 1. HAYS, KS
 2. NESS CITY, KS
 3.
 4.

WELL/PROJECT NO. #1
 LEASE Driscoll
 COUNTY/PARISH Russell
 STATE Ks
 CITY
 DATE 05-01-05
 OWNER

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR
 RIG NAME/NO. W&W Drilling #2
 SHIPPED VIA
 DELIVERED TO W&W Drilling #2, Hays, KS
 ORDER NO.

WELL TYPE D-1
 WELL CATEGORY Drilling
 JOB PURPOSE 5/2 Long String
 WELL PERMIT NO. 15-117-2325-00-00
 WELL LOCATION S8, T15, R11W

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #125	30		mi		4.00	200	00
579		1			Rep Service	1		hr	339.77	1250.00	1250	00
221		1			YCL	4		gal		25.00	100	00
251		1			Mud Flush	500		gal		.75	375	00
290		1			D-1	2		gal		8.00	16	00
401		1			Insect Muck Shoe 1/2 Auto Fall	1		ea	5 1/2 in	125.00	125	00
402		1			Contractor	5		ea	5 1/2 in	55.00	275	00
403		1			Gas/lets	2		ea	5 1/2 in	155.00	310	00
406		1			Catch Down Plug & B. File	1		ea	5 1/2 in	200.00	200	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 05-02-05 TIME SIGNED 1530
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				862	4108.95
WE UNDERSTOOD AND MET YOUR NEEDS?				741	6935.45
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7782

CUSTOMER *Castle Resources* WELL *Driscoll #1* DATE *05-02-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	135	Sks			8.25	1112	75
276		2				Fluicel	68	Lbs			1.00	68	00
283		2				Salt	700	Lbs			17	119	00
284		2				Cal. Sock	6	Sks			30.00	180	00
285		2				CFR	64	Lbs			3.50	224	00
330		2				SMD Cement	135	Sks			10.50	1417	50
581		2				Service Chg. CMT	270	Sks			1.10	297	00
583		2				Drayage	689.2	Ton			1.00	689	00
						RECEIVED KANSAS CORPORATION COMMISSION JUL 15 2005 CONSERVATION DIVISION WICHITA, KS							
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

ORIGINAL

CONTINUATION TOTAL 4109.45

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/27/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:30pm</u>	JOB START	JOB FINISH <u>1:30pm</u>
LEASE <u>Donohue</u>		WELL # <u>1</u>		LOCATION <u>Russell</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR W.D. Donohue

TYPE OF JOB Swelling

HOLE SIZE 12 1/8" T.D. 213

CASING SIZE 5 1/2" DEPTH 217

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-40

PERFS.

DISPLACEMENT 159.52

OWNER

CEMENT

AMOUNT ORDERED 150.00

EQUIPMENT

PUMP TRUCK CEMENTER 10000

111 HELPER 10000

BULK TRUCK

200 DRIVER 10000

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 15 2005
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

CHARGE TO: Donohue

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

@ _____

@ _____

@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD 5/8" w/100' @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.