

RECEIVED

2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 29 2005

KCC WICHITA

Form ACO-1

September 1999

Form Must Be Typed

ORIGINAL

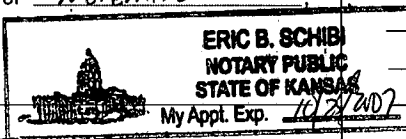
Operator: License # 5252
 Name: R.P. Nixon Oper., Inc
 Address: 207 West 12th St
 City/State/Zip: Hays, KS 67601
 Purchaser: NCRA
 Operator Contact Person: Dan A. Nixon
 Phone: (785) 628-3834
 Contractor: Name: Shields Oil Producers
 License: 5184
 Wellsite Geologist: Dan A. Nixon
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 8.11.05 8.20.05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22290-00-00
 County: Trego
NE SW SE
130' S of N/2 S/2 SE Sec. 8 Twp. 14 S. R. 21 East West
860 871 feet from (S) N (circle one) Line of Section
1320 1473 feet from (E) W (circle one) Line of Section
 Footages Calculated from KCC GPS KGR Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Norbert B SWD Well #: 1
 Field Name: wildcat
 Producing Formation: NA
 Elevation: Ground: 2216' Kelly Bushing: 2221'
 Total Depth: 4150' RTD Plug Back Total Depth: DDTD: 4233'
 Amount of Surface Pipe Set and Cemented at 216 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1662 Feet
 If Alternate II completion, cement circulated from 1662
 feet depth to surface w/ 450 sx cmt.
 Drilling Fluid Management Plan Alt II KGR 12/13/07
 (Data must be collected from the Reserve Pit)
 Chloride content 23000 ppm Fluid volume 250 bbls
 Dewatering method used allowed to evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 11.25.05
 Subscribed and sworn to before me this 25th day of NOVEMBER
 2005
 Notary Public: [Signature]
 Date Commission Expires: October 25, 2007



KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

NOV 29 2005

ORIGINAL

Operator Name: R.P. Nixon Oper., Inc Lease Name: Norbert B SWD Well #: 1
 Sec. 8 Twp. 14 S. R. 21 East West County: Trego **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard (Log-Tech)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1612'</td> <td>+609</td> </tr> <tr> <td>Heebner</td> <td>3555'</td> <td>-1334</td> </tr> <tr> <td>L/KC</td> <td>3592'</td> <td>-1371</td> </tr> <tr> <td>Cherokee Sand</td> <td>3991'</td> <td>-1770</td> </tr> <tr> <td>Arbuckle</td> <td>4032'</td> <td>-1811</td> </tr> <tr> <td>RTD</td> <td>4150'</td> <td>-1929</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1612'	+609	Heebner	3555'	-1334	L/KC	3592'	-1371	Cherokee Sand	3991'	-1770	Arbuckle	4032'	-1811	RTD	4150'	-1929
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
Anhydrite	1612'	+609																							
Heebner	3555'	-1334																							
L/KC	3592'	-1371																							
Cherokee Sand	3991'	-1770																							
Arbuckle	4032'	-1811																							
RTD	4150'	-1929																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	216'	common	165	2% gel, 3% CaCl
production	7 7/8"	5 1/2"	14#	4095'	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1662'	60/40 Pozmix	450	6% gel, 1/4# Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4077'</u>	Packer At <u>4077'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11.8.05</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Inj. zone 4095'-4233' DDTD

Production Interval _____

ALLIED CEMENTING CO., INC.

21488

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
NOV 23 2005
KCC WICHITA

SERVICE POINT:

Russell

DATE <u>8-20-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:45 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Norbert</u>	WELL # <u>B-2</u>	LOCATION <u>T-70 & Riga Rd 835</u>			COUNTY <u>Mingo</u>	STATE <u>Kansas</u>	
<u>OLD OR NEW (Circle one)</u>			<u>1 1/2 W Ninto</u>				

CONTRACTOR Shields Drilling
 TYPE OF JOB 2 Stage - Top
 HOLE SIZE 7 7/8" T.D. 4150
 CASING SIZE 5 3/4" DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH 1662'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER
 CEMENT
 AMOUNT ORDERED 450 sks 60/40 60 bag
1/2 Flt Seal

DISPLACEMENT 40 sks Bl

COMMON	<u>270</u>	@	<u>8.70</u>	<u>2,349.00</u>
POZMIX	<u>180</u>	@	<u>4.70</u>	<u>846.00</u>
GEL	<u>27</u>	@	<u>14.00</u>	<u>378.00</u>
CHLORIDE		@		
ASC		@		
<u>Flt Seal</u>	<u>113</u>	@	<u>1.70</u>	<u>192.10</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>477</u>	@	<u>1.60</u>	<u>763.20</u>
MILEAGE	<u>66/50/mile</u>			<u>1,631.34</u>
				TOTAL <u>6,159.64</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 345 HELPER Steve
 BULK TRUCK
 # 362 DRIVER Gary
 BULK TRUCK
 # 213 DRIVER Doug

REMARKS:

15 sks Rat Hole 10 sks Mouse Hole
Mix 425 sks Circulated 40 sks into pit
Lead plug @ 12:15 PM @ 1400 psi - Hold

Thank You

CHARGE TO: R.P. Nixon Operations Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Witnessed by Paul N. [Signature]
 Allied Field Rep. - Steve Paulson
 Cementer - Steve Paulson
 Drlg. Supt. - Burton Beery
 To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>785.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>57</u>	@	<u>5.00</u>	<u>285.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1,070.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME

ALLIED CEMENTING CO., INC.

22109

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 29 2005

SERVICE POINT:

Russell

KCC WICHITA

DATE <i>8/11/05</i>	SEC. <i>8</i>	TWP. <i>14</i>	RANGE <i>21</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>9:00 PM</i>	JOB START	JOB FINISH <i>11:00 AM</i>
LEASE <i>Robert B</i>		WELL # <i>1</i>	LOCATION <i>Rigg-8N1W</i>		COUNTY <i>Trego</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Shields*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *219*

CASING SIZE *8 1/2* DEPTH *218*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 bbls*

OWNER

CEMENT

AMOUNT ORDERED *165 sbv Com 3-2*

COMMON	<i>165</i>	@	<i>8.70</i>	<i>1435.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>173</i>	@	<i>1.60</i>	<i>276.80</i>
MILEAGE	<i>64/5k/mile</i>			<i>581.28</i>
TOTAL				<i>2,525.58</i>

REMARKS:

Ran 5 1/2 8 1/2 net c 218

Cent w/ 165 sbv

Pump plug w/ 13 bbls of water

Cent did Circ.

CHARGE TO: *R. P. NIXON*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>56</i>	@	<i>5.00</i>
MANIFOLD		@	
MANIFOLD		@	
		@	
TOTAL <i>950.00</i>			

PLUG & FLOAT EQUIPMENT

<i>8 1/2 Plug Wood</i>	@	<i>55.00</i>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment