

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 29 2005

KCC WICHITA ORIGINAL

Operator: License # 5252  
Name: R.P. Nixon Oper., Inc  
Address: 207 West 12th St  
City/State/Zip: Hays, KS 67601  
Purchaser: NCRA  
Operator Contact Person: Dan Nixon  
Phone: (785) 628-3834  
Contractor: Name: Shields Oil Producers  
License: 5184  
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8.1.05	8.10.05	8-10-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22299-00-00  
County: Trego

Section of E/2 NE SW Sec. 8 Twp. 14 S. R. 21  East  West  
1880 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Norbert Well #: 2

Field Name: Locker South  
Producing Formation: Cherokee Sand

Elevation: Ground: 2178' Kelly Bushing: 2183'  
Total Depth: 4020' Plug Back Total Depth: 4007'

Amount of Surface Pipe Set and Cemented at 219' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1579' Feet  
If Alternate II completion, cement circulated from 1579'  
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan ALHT/KGR 13/12/07  
(Data must be collected from the Reserve Pit)

Chloride content 23000 ppm Fluid volume 250 bbls  
Dewatering method used allowed to evaporate

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

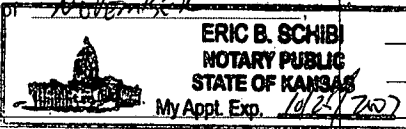
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 11.25.05

Subscribed and sworn to before me this 25<sup>th</sup> day of November

20 05  
Notary Public: [Signature]



Date Commission Expires: OCTOBER 25, 2007

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

RECEIVED ORIGINAL  
 NOV 29 2005  
 KCC WICHITA Well #: 2

Operator Name: R.P. Nixon Oper., Inc Lease Name: Norbert  
 Sec. 8 Twp. 14 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Radiation Guard, Microresistivity (Log-Tech)</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1566'</td> <td>+617</td> </tr> <tr> <td>Heebner</td> <td>3506'</td> <td>-1323</td> </tr> <tr> <td>L/KC</td> <td>3543'</td> <td>-1360</td> </tr> <tr> <td>Cherokee Sand</td> <td>3944'</td> <td>-1761</td> </tr> <tr> <td>Arbuckle</td> <td>4016' (sample)</td> <td>-1833</td> </tr> <tr> <td>RTD</td> <td>4020'</td> <td>-1837</td> </tr> </table>	Name	Top	Datum	Anhydrite	1566'	+617	Heebner	3506'	-1323	L/KC	3543'	-1360	Cherokee Sand	3944'	-1761	Arbuckle	4016' (sample)	-1833	RTD	4020'	-1837
Name	Top	Datum																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	219'	common	160	2% gel, 3% CaCl
production	7 7/8"	5 1/2"	14#	4018'	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1579'	60/40 Pozmix	400	6% gel, 3% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3944'-48'	none	4007'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3940'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9.8.05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>81</u>	Gas Mcf <u>none</u>	Water Bbls. <u>trace</u>	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO. INC.

21477

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
NOV 29 2005  
SERVICE POINT:  
KCC WICHITA Russell

DATE <u>8-1-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Wichita</u>	WELL # <u>2</u>	LOCATION <u>Riga 8 1/2 S 1 1/2 W</u>		<u>Winto</u>	<u>11:30 AM</u>	<u>12:45 AM</u>	<u>1:10 AM</u>
OLD OR NEW (Circle one)		COUNTY <u>Trego</u>	STATE <u>Kansas</u>				

CONTRACTOR Shields  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 222'  
 CASING SIZE 8 5/8" DEPTH 222' 219'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 13 1/2 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 165 sks Can 38CC  
2 1/2 bbl

COMMON	<u>165</u>	@	<u>8.70</u>	<u>1435.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
HANDLING	<u>173</u>	@	<u>1.60</u>	<u>276.80</u>
MILEAGE	<u>6 1/2 sk/mile</u>			<u>591.66</u>
TOTAL				<u>2535.96</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Steve  
 # 345 HELPER Craig  
 BULK TRUCK  
 # 362 DRIVER Gary  
 BULK TRUCK  
 # DRIVER Brian

**REMARKS:**

Cement did Circulate

Thank You

CHARGE TO: RP Men  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>57</u>	@	<u>5.00</u>	<u>285.00</u>
MANIFOLD		@		
TOTAL				<u>955.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>1 8 1/2 Water Plug</u>	@		<u>55.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

22002

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
NOV 29 2005 SERVICE POINT:  
KCC WICHITA

Russell  
8-15-05

DATE <u>8-9-05</u>	SEC. <u>8</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>NORBERT</u>	WELL# <u>2</u>	LOCATION <u>Riga ELV. 8S 1 1/2 W 1/4 N</u>			COUNTY <u>Trego</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SHIELDS DRILLING RIG #2 OWNER \_\_\_\_\_

TYPE OF JOB PRODUCTION STRING (DV)

HOLE SIZE 7 1/8 T.D. 4024

CASING SIZE 5 1/2 DEPTH 4018

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL 2-STAGE TOOL DEPTH (1579')

PRES. MAX \_\_\_\_\_ MINIMUM ST. # 58

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 38 1/2 / BBL

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 345 HELPER CRAIG

BULK TRUCK \_\_\_\_\_

# 362 DRIVER BRIAN

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 425 SK 60% / 40% GEL

1/4 # F10-SEAL

7 PER SK

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

REMARKS:

"TOP STAGE"

OPEN TOOL @ 800 #.

LAND PLUG @ 1500 #.

Cement did circulate

APPROX 25 SK.

10 SK @ Mouse Hole

15 SK @ RAT HOLE

THANKS

CHARGE TO: RP. NIXON Oil Oper.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Alan South - owner (Cement C.R.C.)

Burton Beery - Drilg. Supt.  
To Allied Cementing Co., Inc.

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SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
PRINTED NAME

