

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eaglwing Trading, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701

Wellsite Geologist: Paul Ramondetta  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/3/07</u>	<u>4/7/07</u>	<u>4/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23724-00-00  
County: Butler  
E/2 NE NE Sec. 7 Twp. 25S S. R. 05E  East  West  
660 feet from S / (N) (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

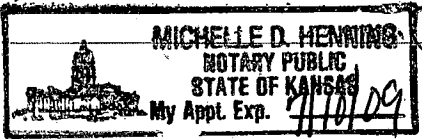
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Wilson A Well #: 434  
Field Name: El Dorado  
Producing Formation: Arbuckle  
Elevation: Ground: 1410' Kelly Bushing: 1417'  
Total Depth: 2490' Plug Back Total Depth: 2490'  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt I KGR 12/13/07*  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: basey boats  
Title: Operations Engineer Date: 5/3/07  
Subscribed and sworn to before me this 3rd day of May  
07  
Notary Public: Michelle D. Henning  
Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 434  
 Sec. 7 Twp. 25S S. R. 05E  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center; font-size: 1.2em;">Dual Induction, Density Neutron, Micro</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	262	Class A	150	2% gel 3% cc
production	7-7/8	5-1/2"	14	2454'	60/40 pozmix	225	8% gel
					thick set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2446-54'	150 gal 15% NE-FE acid	2446-54
			2454-74

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>2453'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/1/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>105</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled		

2454-2490 **RECEIVED**  
 2446-2454 **WESS OIL CORPORATION COMMISSION**  
**MAY 09 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

ATTACHMENT TO ACO-1

WILSON A-434  
660'FNL, 330'FEL  
Sec. 7-25S-05E  
Butler County, KS

Sample Tops

Admire 650  
Burlingame 861 +556  
White Cloud Lm 948 +469  
Topeka 1115 +302  
Oread 1402 +15  
Heebner 1451 -34  
Douglas 1481 -64  
Lansing 1721 -304  
Kansas City 1997 -580  
Stark 2094 -677  
Basal Simp Sd NOT PRESENT  
Arbuckle 2444 -1027

DST #1 2412-2450 Zone: ARBUCKLE

Times: 30-45-45-60

1<sup>st</sup> open: weak to only 1" off top of bkt

2<sup>nd</sup> open no blow to weak surface blow

Rec.: 30' OCM(5%-O, 95%-M)

IHP: 1185 FHP: 1165

IFP: 18-23 FFP: 24-30

ISIP: 818 FSIP: 818

DST #2 2450-74 Zone: ARBUCKLE

Times: 30-45-45-60

1<sup>st</sup> open: BLD TO 8" OFF TOP OF BKT

2<sup>nd</sup> open 20 MIN BLT TO 4" OFF TOP OF BKT

Rec.: 180'TF : 105' CO(38 gravity), 75' OCM(35-O, 65-M)

IHP: 1201 FHP: 1178

IFP: 18-45 FFP: 47-78

ISIP: 857 FSIP: 857

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17021  
 LOCATION El Dorado, KS  
 FOREMAN J.P. Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-07	8511	Wilson A 434				BUTLER

TRUCK #	DRIVER	TRUCK #	DRIVER
467	Shawn		
491	Jeff		

CUSTOMER: Vess Oil Corp  
 MAILING ADDRESS: 1700 Water Front Parkway Bldg 500  
 CITY: Wichita STATE: KS ZIP CODE: \_\_\_\_\_  
 JOB TYPE: Surface Pipe HOLE SIZE: 12 1/4 HOLE DEPTH: 264 CASING SIZE & WEIGHT: 858 23\*  
 CASING DEPTH: 262 DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT: 14.5 SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: 25ft  
 DISPLACEMENT: 15 1/4 bbls DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: \_\_\_\_\_

REMARKS: Softy Mestrac - Hooked up to 858 casing - Broke  
Circulate fresh water. Mixed 150 sks Class A + 3% CACL2  
+ 2% Gel - Displaced with 15 1/4 bbls water. Circulated Cement to  
Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
		MILEAGE		nc
11045	150 sks	Class A	12.20	1830.00
1102	400 #	CACL2	.67	268.00
1118A	300 #	Gel	.15	45.00
5407	1	mpw Bulk	285.00	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 28 2007				
CONSERVATION DIVISION WICHITA, KS				
			subtotal	3078.00
			5.3 SALES TAX	113.58
			ESTIMATED TOTAL	3191.58

212816

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17173  
 LOCATION El Dorado # 80  
 FOREMAN Larry Green

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-01	8511	W.P. Jones A 434				Butler
CUSTOMER VESS. OPI Cold			TRUCK #			
MAILING ADDRESS 1700 Water Crest Parkway 80500			DRIVER			
CITY Wichita		STATE Ks	ZIP CODE 67226	TRUCK #		
				DRIVER		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2474 CASING SIZE & WEIGHT 5 1/2 142  
 CASING DEPTH 2461 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.75 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 42  
 DISPLACEMENT 58.45 DISPLACEMENT PSI 1100\* MIX PSI 205\* RATE 3.76 bbl per min.

REMARKS Safety Meeting - hooked up to 5 1/2 casing and bucket (concrete)  
with fresh water. - MAXED 225 sks life weight to 1000 lbs. -  
TAPPED with 125 sks Thick set + 5% Kol-seal. Flushed pump &  
lines. Started displacement with fresh water. Landed plug at  
58.45 bbl to 1500 lbs. - Released and floatheld. Green. Dropped  
Cement to surface.

200s 60/40 - Rathole

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
		MILEAGE		n/c
1126A	125 sks	Thick Set	15.40	1925.00
1131	245 sks	60/40 + 8%	9.80	2406.00
1118A	1800 #	Bel	.15	270.00
1107	112 #	Mocete	1.90	212.80
1102	450 #	CACL2	.67	301.50
1110A	1300 #	Kol-seal	.38	494.00
1135	50 #	CPL-110	6.85	342.50
5407	1	Bulk man charge	285.00	285.00
4130	10	5 1/2 Centralizers	42.00	420.00
4104	5	5 1/2 Cement Buckets	200.00	1000.00
4253	1	5 1/2 Type A Packer Shoe	1500.00	1500.00
4454	1	5 1/2 Lock-down plug	220.00	220.00
		Subtotal		10211.80
		SALES TAX		481.60
		ESTIMATED TOTAL		10693.40

012910

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_