

RECEIVED
AUG 25 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser:
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: C&G Drilling Company
License: 32701
Wellsite Geologist: Paul Ramondetta
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
6/23/05 6/27/05 7/13/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

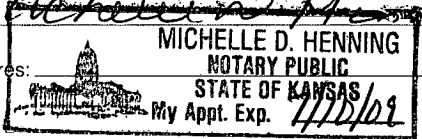
API No. 15 - 015-23663-00-00
County: Butler
SW NW Sec. 13 Twp. 26S S. R. 04E East West
2080' feet from S (N) (circle one) Line of Section
510' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blair A Well #: 31
Field Name: El Dorado
Producing Formation: Arbuckle
Elevation: Ground: 1368' Kelly Bushing: 1375'
Total Depth: 2420' Plug Back Total Depth: 2420'
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ATI KGR 12/13/07*
Chloride content 1300 ppm Fluid volume 600 bbls
Dewatering method used evaporation and haul
Location of fluid disposal if hauled offsite:
Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70 D License No.: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
County: Butler Docket No.: D-24116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *W.R. Horigan*
Title: Vice President-Operations Date: 8/18/05
Subscribed and sworn to before me this *18th* day of *August*
20 *05*
Notary Public: *Michelle D. Henning*
Date Commission Expires:



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

✓

X

Operator Name: Vess Oil Corporation Lease Name: Bloir A Well #: 31
 Sec. 13 Twp. 26S S. R. 04E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density & Neutron, Micro Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 25 2005 KCC WICHITA </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23 | 302' | Class A | 160 | 3% cc |
| Production | 7-7/8" | 5-1/2" | 14 | 2419' | 65/35 Pozmix | 50 | 6% gl, 1/4# sk floseal |
| | | | | | USC | 100 | 6#/sk gypseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 2408-2412 | | |
| | | | |
| | | | |
| | | | |

| | | | | | | | |
|--|-----------|---------|---|---------------|---|--|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
| | | 2-3/8 | 2385' | none | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | |
| 7/21/05 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 4 | 0 | 32 | | | | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | <u>2408-2412</u> |

ORIGINAL

ATTACHMENT TO ACO-1

Blair A #31
150' W 100'S SW NW
Sec. 13-26S-04E
Butler County, KS

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DST #1 2390-2399 **Zone:** Arbuckle
Times: 30-45-45-60
1st open: weak 1/8" blow increasing to 5-1/2"
2nd open: weak surface blow after 3 min. increasing to 5"
Rec: 36'MW (35% mud, 65% water, scum of oil)
 31'MW (20% mud, 80% water, scum of oil)
 93'SW (100% SW) with a scum of oil
 Tool Sample 4% oil, 33% mud, 63% water
IFP: 7-39 **FFP:** 41-79
ISIP: 800 **FSIP:** 779
Hyd: 1184-1179 **TEMP:** 102 degrees

DST #2 2396-2420 **Zone:** Arbuckle
Times: 30-45-45-60
1st open: weak 1/2" blow increasing to btm bkt in 6 min.
2nd open: weak 1/8" blow increasing to btm bkt in 9 min.
Rec: 60'GIP
 52'CO - gravity 33 @ 60 deg
 170'OCMW (9% oil, 39% mud, 52% water)
 186'SOCMW (2% oil, 6% mud, 92% water)
 186'SOCMW (1% oil, 2% mud, 97% water)
 594' TF
IFP: 15-158 **FFP:** 161-269
ISIP: 836 **FSIP:** 821
Hyd: 1183-1170 **TEMP:** 103 degrees

SAMPLE TOPS

LOG TOPS

| | | | | |
|--------------|------|-------|------|-------|
| Iatan | | | 1623 | -248 |
| Lansing | 1729 | -354 | 1730 | -355 |
| Lansing Base | 1876 | -501 | 1875 | -500 |
| KC | 1988 | -613 | 1988 | -613 |
| Swope | | | 2098 | -728 |
| B/KC | | | 2142 | -767 |
| Pawnee | 2300 | -925 | 2296 | -921 |
| Arbuckle | 2390 | -1015 | 2390 | -1015 |



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6755

SERVICE TICKET

ORIGINAL 6186

DATE 6-28-2005

COUNTY BUTLER CITY _____

CHARGE TO VESS OPI Co.

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. B10R #31 CONTRACTOR C&B Drilling Co

KIND OF JOB 5 1/2 Production String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|-----------------|---------------------------|-----------------|---------|
| 100 | 500 lbs USC Cement | @ 8.25 | 825.00 |
| 65 | 500 lbs Lite Cement | @ 4.95 | 321.75 |
| 500 | 100 lbs GILWHITE | @ 40¢# | 200.00 |
| 500 | 945 Mud Flush | @ 1.04 | 300.00 |
| RECEIVED | | | |
| 179 | BULK CHARGE | | 171.59 |
| 4 | BULK TRK. MILES 8.10 tons | | 94.50 |
| 4 | PUMP TRK. MILES | | 8.20 |
| 1 | PLUGS 5 1/2 TRP | | 51.00 |
| | | 10430 SALES TAX | 104.08 |
| | | TOTAL | 2751.03 |

T.D. 2420 K.B.

CSG. SET AT 2419 VOLUME 58 1/2 bbl

SIZE HOLE 7 7/8

TBG SET AT _____ VOLUME _____

MAX. PRESS. 1000 #

SIZE PIPE 5 1/2 14"

PLUG DEPTH 2376 K.B.

PKER DEPTH _____

PLUG USED 1-5 1/2 TRP

TIME ON LOCATION 4:00 TIME FINISHED 7:45

REMARKS: Ran float equipment - pipe on bottom circulated for 45 minutes. Charged over pumped 12 bbl mud flush and 6 bbl fresh water soaker. Mixed 500 lbs Lite and tamped 1000 lbs USC. Flushed pump and pipes. Started displacement of 6000L fresh water. Pressured 100# to 700# pumping cement. Landed plug 1000# float held

EQUIPMENT USED

NAME Chet UNIT NO. #14

NAME SHAWN STEVE UNIT NO. B-1 B-7

CEMENTER OR TREATER

OWNER'S REP.

