

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861
Name: RON'S OIL OPERATIONS
Address: 1889 200TH AVE
City/State/Zip: PENOKEE KS 66059
Purchaser: Coffeyville Resources
Operator Contact Person: Ron Nickelson
Phone: (785) 421-2409
Contractor: Name: ANDESON DRILLING
License: 33237
Wellsite Geologist: ROD TREMBLY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-23-05</u>	<u>6-30-05</u>	<u>7-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23070-00-00
County: GRAHAM
SE NE SE Sec. 28 Twp. 7 S. R. 23 East West
1670 feet from S N (circle one) Line of Section
345 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GOEKEN Well #: 28-1
Field Name: FABRICIUS

Producing Formation: KANSAS CITY
Elevation: Ground: 2383 Kelly Bushing: _____
Total Depth: 3880 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3876
feet depth to 0 w/ 550 sx cmt.

Drilling Fluid Management Plan Alt II KGR 12/13/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nickelson
Title: Operator Date: 6-28-06
Subscribed and sworn to before me this 25th day of June
2006
Notary Public: Rita A. Anderson
Date Commission Expires: January 21, 2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

NOTARY PUBLIC
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-08

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JUN 29 2006
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Operator Name: RON'S OIL OPERATIONS Lease Name: GOEKEN Well #: 28-1
 Sec. 28 Twp. 7 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL RECEIVER CEMENT BOND LOG	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	260	COM	160	3% CC 2% GEL
PRODUCTION	7 7/8"	4 1/2"		3876	ALHD	535	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3846 - 3848	2000 GAL ACID used on	3848
4	3836-3839	Both perforations	3839

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3855</u>	Packer At <u>0</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity <u>32</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

KCC WICHITA

RECEIVED
 JUN 29 2006

 * INVOICE *

Invoice Number: 097413

Invoice Date: 06/29/05

Sold To: Ron's Oil Operations, Inc
 1889 200th Ave.
 Penokee, KS
 67659-2036

Cust I.D.: Ron's
 P.O. Number: Gocken 28-1
 P.O. Date: 06/29/05

Due Date: 07/29/05
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	8.7000	1435.50	T
Sel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	173.00	SKS	1.6000	276.80	E
Mileage	70.00	MILE	10.3800	726.60	E
173 sks @.06 per sk per mi					
Surface	1.00	JO9B	670.0000	670.00	E
Mileage pmp trk	70.00	MILE	5.0000	350.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 374.59
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3745.90
 Tax: 95.60
 Payments: 0.00
 Total: 3841.50

- 374.59
3466.91

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pd
 7.5.05
 CK 1705
 3466.91

ALLIED CEMENTING CO., INC. 18714

Federal Tax I.D. _____

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/23/05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:00 P.M.</u>	JOB START	JOB FINISH <u>6:00 P.M.</u>
LEASE <u>GROCKEN</u>	WELL # <u>28-1</u>		LOCATION <u>Hill City 3N 2W 1/4N</u>	COUNTY <u>GRAHAM</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)							

CONTRACTOR A & A

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 2166'

CASING SIZE 8 5/8" DEPTH 2165'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 16 1/4 Bbl

OWNER SAME

CEMENT AMOUNT ORDERED 165 Com 3-2

COMMON	<u>165</u>	@	<u>87⁰⁰</u>	<u>143550</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>160</u>	<u>276⁰⁰</u>
MILEAGE	<u>6 1/2 SK/MILE</u>			<u>726⁰⁰</u>
TOTAL				<u>2670⁰⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

345 HELPER STEVE

BULK TRUCK

362 DRIVER GARY

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT CIRCULATED

PLUG DOWN @ 6:00 P.M.

CHARGE TO: RON'S OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>5⁰⁰</u> <u>350⁰⁰</u>
MANIFOLD		@	
		@	
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KCC WICHITA			
TOTAL <u>1020⁰⁰</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8" Wood</u>	@	<u>55⁰⁰</u>
	@	
	@	

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * INVOICE *

Invoice Number: 097479

Invoice Date: 06/30/05

Sold: Ron's Oil Operations, Inc
 To: 1889 200th Ave.
 Denokee, KS
 67659-2036

Cust I.D.....: Ron's
 P.O. Number...: Goeken 28-1
 P.O. Date.....: 06/30/05

Due Date.: 07/30/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALHD	550.00	SKS	14.7500	8112.50	T
Handling	550.00	SKS	1.6000	880.00	E
Mileage	70.00	MILE	33.0000	2310.00	E
550 sks @.06 per sk per mi					
LongString	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	70.00	MILE	5.0000	350.00	E
Rubber Plug	1.00	EACH	48.0000	48.00	T
Centralizers	7.00	EACH	45.0000	315.00	T
Baskets	3.00	EACH	116.0000	348.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
Insert Valve	1.00	EACH	210.0000	210.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 14018.50
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 508.30
 If Account CURRENT take Discount of \$ 1401.85 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 14526.80

*pd 8.805
 \$13,124.95*

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*1401.85
 13124.95*

ALLIED CEMENTING CO., INC.

16322

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-30-05					3:30 PM	4:30 PM	6:00 PM
LEASE <i>Lockman</i>	WELL # <i>28-1</i>	LOCATION <i>Hill City 3N 2W 4N</i>			COUNTY <i>Field</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)				<i>Winto</i>			

CONTRACTOR *A&A Drilling*

OWNER

TYPE OF JOB *Logging*

CEMENT

HOLE SIZE *7 7/8"* T.D. *3880*

AMOUNT ORDERED *550 SKS ALHD*

CASING SIZE *4 1/2" 9 5/16"* DEPTH *3576*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *1641*

CEMENT LEFT IN CSG. *16.41*

PERFS.

DISPLACEMENT *62t Bbl*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

ALHD *550* @ *1475* *8112 50*

@

@

@

@

@

@

@

HANDLING *550* @ *147* *8112 50*

MILEAGE *64/SK MILE* *2310 00*

TOTAL *11,382 50*

REMARKS:

*15 SKS - Reathole
Mix 535 SKS ALHD*

SERVICE

*Dephce 63 Bbl
Float did not hold - Spurt in*

DEPTH OF JOB

PUMP TRUCK CHARGE *1320 00*

EXTRA FOOTAGE @

MILEAGE *70* @ *5 00* *350 00*

@

@

@

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TOTAL *1670 00*

CHARGE TO: *Ren's Oil*

KCC WICHITA

PLUG & FLOAT EQUIPMENT

STREET
CITY STATE ZIP

1 Rubber Plug 4 1/2" *48 00*

MANIFOLD @

7 Cementations 4 1/2" @ *45 00* *315 00*

3 Baskets 4 1/2" @ *116 00* *348 00*

1 Guide Spine 4 1/2" @ *125 00*

1 Insert Valve 4 1/2" @ *210 00*

PAVED:
7/2/05

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or