

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861  
Name: RON'S OIL OPERATIONS, INC  
Address: 1889 200TH AVE  
City/State/Zip: PENOKEE KS 67659  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NICKELSON  
Phone: (785) 421-2409  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: Richard Bell  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10-28-05</u>	<u>11-07-05</u>	<u>11-07-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20943-00-00  
County: DECATUR  
SE SW NW NW Sec. 27 Twp. 4 S. R. 30  East  West  
1155 feet from S N (circle one) Line of Section  
430 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PHILLIPS Well #: 27-1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2857 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4210 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 255' @ 260' W/175 sxs Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PLA KQR 12/13/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nickelson  
Title: Operator Date: 6-28-06  
Subscribed and sworn to before me this 28th day of June  
2006  
Notary Public: Rita A. Anderson  
Date Commission Expires: Jan 21, 2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 29 2006**  
**KCC WICHITA**

NOTARY PUBLIC  
STATE OF KANSAS  
RITA A. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-08

Operator Name: RON'S OIL OPERATIONS, INC Lease Name: PHILLIPS Well #: 27-1  
 Sec. 27 Twp. 4 S. R. 30  East  West County: DECATUR

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

*Dual Induction log*  
*Fracturing*  
*Radiation Guard log*  
*Dual Condensated Porosity log*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2644	+218
B. Abhydrite	2677	+ 185
Topeka	3730	- 868
Heebner	3899	-1037
Toronto	3933	-1071
Lansing	3952	-1090
B. K.C.	4156	-1294

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"		260	COM	175	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

**RECEIVED**  
**JUN 29 2006**  
**KCC WICHITA**

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* I N V O I C E \*  
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Invoice Number: 099202

Invoice Date: 10/31/05

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Phillips 27-1  
P.O. Date.....: 10/31/05

Due Date.: 11/30/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	10.0000	1750.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	184.00	SKS	1.6000	294.40	E
Mileage	50.00	MILE	11.0400	552.00	E
184 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	MILE	5.0000	250.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 384.14  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3841.40  
Tax.....: 130.73  
Payments: 0.00  
Total....: 3972.13

RECEIVED  
JUN 29 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 21921

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>0-28-05</u>	SFC <u>27</u>	TWP. <u>4 1/2</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>11:40 AM</u>	JOB START <u>1:20 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Phillips</u>	WELL # <u>27-1</u>	LOCATION <u>Oberlin S Rd 13</u>	<u>LW 2N</u>		COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					<u>2W 3/4" E6</u>		

CONTRACTOR <u>A+A Oil</u>
TYPE OF JOB <u>Surface</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>265</u>
CASING SIZE <u>8 7/8</u> DEPTH <u>265</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>
PERFS.
DISPLACEMENT <u>16 1/4 Cbls</u>

OWNER
CEMENT
AMOUNT ORDERED <u>175 sks Com 9% cc 296x1</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Dean</u>
# <u>191</u> HELPER <u>Wayne</u>
BULK TRUCK
# <u>218</u> DRIVER <u>Larry</u>
BULK TRUCK
# DRIVER

COMMON <u>175 sks</u> @ <u>10.00</u> <u>1750.00</u>
POZMIX @
GEL <u>3 sks</u> @ <u>14.00</u> <u>42.00</u>
CHLORIDE <u>6 sks</u> @ <u>38.00</u> <u>228.00</u>
ASC @
COMMON @
POZMIX @
GEL @
CHLORIDE @
ASC @
HANDLING <u>184 sks</u> @ <u>1.60</u> <u>294.40</u>
MILEAGE <u>6 E/SR/mile</u> <u>52.00</u>
TOTAL <u>2866.40</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Ron's Oil Operation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>265</u>
PUMP TRUCK CHARGE <u>670.00</u>
EXTRA FOOTAGE @
MILEAGE <u>50 miles</u> @ <u>5.00</u> <u>250.00</u>
MANIFOLD @
RECEIVED @

JUN 29 2006 TOTAL 920.00

### KCC WICHITA

<u>8 7/8 Surface Plug</u> @ <u>55.00</u>
@
@
@
@
TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dean

SIGNATURE Dean

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ PRINTED NAME \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* I N V O I C E \*  
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Invoice Number: 099327

Invoice Date: 11/11/05

Sold Ron's Oil Operations, Inc  
To: 1889 200th Ave.  
Penokee, KS  
67659-2036

Cust I.D.....: Ron's  
P.O. Number...: Phillips 27-1  
P.O. Date.....: 11/11/05

Due Date.: 12/11/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.0000	1140.00	T
Pozmix	76.00	SKS	4.7000	357.20	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	48.00	LBS	1.7000	81.60	T
Handling	202.00	SKS	1.6000	323.20	T
Mileage	50.00	MILE	12.1200	606.00	T
202 sks @.06 per sk per mi					
Plug	1.00	JOB	750.0000	750.00	T
Mileage pmp trk	50.00	MILE	5.0000	250.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 368.30  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3683.00  
Tax.....: 232.03  
Payments: 0.00  
Total....: 3915.03

*6-23-06 / paged  
Steve on Road*

RECEIVED  
JUN 29 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 21893

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oaklay

DATE <u>11-7-05</u>	SEC. <u>27</u>	TWP. <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>12:45 PM</u>	JOB START <u>1:15 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Phillips</u>	WELL # <u>27-1</u>	LOCATION <u>Seldan 3W-9N-16W</u>	COUNTY <u>Decatur</u>	STATE <u>Kan</u>	OLD OR NEW (Circle one)		

CONTRACTOR A+A Doby Co  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 4210'  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 x # DEPTH 2660'  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER Same  
 CEMENT AMOUNT ORDERED 190 SKS @ 6 9/16" Flo-Sec  
 COMMON 114 SKS @ 10.00 1140.00  
 POZMIX 76 SKS @ 4.20 319.20  
 GEL 10 SKS @ 14.00 140.00  
 CHLORIDE @  
 ASC @  
 Flo-Sec 48# @ 1.70 81.60  
 HANDLING 202 @ 1.60 323.20  
 MILEAGE 64 per sk/mile 606.00  
 TOTAL 2069.80

EQUIPMENT  
 PUMP TRUCK CEMENTER Walt  
 # 102 HELPER  
 BULK TRUCK  
 # 386 DRIVER Larry  
 BULK TRUCK  
 # DRIVER

REMARKS:  
25 SKS @ 2660'  
100 SKS @ 1910'  
40 SKS @ 305'  
10 SKS @ 40'  
15 SKS in R.H.  
Thank You

CHARGE TO: Ron's Oil Oper, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE 2648.00  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 750.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 50-miles @ 5.00 250.00  
 MANIFOLD @ \_\_\_\_\_  
 TOTAL 1,000.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT 85#  
 1- Dry Hala Plug @ \_\_\_\_\_ 35.00  
 TOTAL 35.00

SIGNATURE Larry Doby

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 PRINTED NAME \_\_\_\_\_

RECEIVED  
 JUN 29 2006  
 KCC WICHITA