

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO Box 48788
City/State/Zip: Wichita, Ks 67201
Purchaser: _____
Operator Contact Person: Clarke Sandberg
Phone: (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Rocky Milford

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12-19-06</u> | <u>01-02-07</u> | <u>01-03-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23104-0000

County: Barber County, Kansas

S/2 N/2 SE Sec. 31 Twp. 31 S. R. 13 East West

1650 feet from S N (circle one) Line of Section

1270 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Dugan Trust "G": Well #: 1

Field Name: Brooks SW

Producing Formation: _____

Elevation: Ground: 1644' Kelly Bushing: 1652'

Total Depth: 4485' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 297 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: D+A KJR 12/12/07

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

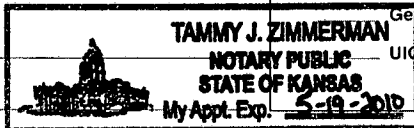
Title: Geologist Date: 1/10/07

Subscribed and sworn to before me this 10 day of January

20 07

Notary Public: Tammy J. Zimmerman

Date Commission Expires: 5/19/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raymond Oil Company, Inc. Lease Name: Dugan Trust "G": Well #: 1
 Sec. 31 Twp. 31 S. R. 13 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Eli Comp N/D, Dual & Micro | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wabaunsee 2806 -1149 Heebner 3700 -2043 Brn Lm 3870 -2213 BKC 4279 -2622 Miss 4378 -2721 Total Depth 4483 |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 14-3/4 " | 10-3/4 " | 32.75# | 297' | 60/40 | 300 | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26142
Medicine Lodge KS

| | | | | | | | |
|---|-----------------|--|------------------|-----------------------------|------------------------------|------------------------|------------------------|
| DATE <i>12-19-06</i> | SEC. <i>31</i> | TWP. <i>31S</i> | RANGE <i>13W</i> | CALLED OUT <i>6:00 p.m.</i> | ON LOCATION <i>9:00 p.m.</i> | JOB START <i>12:30</i> | JOB FINISH <i>2:00</i> |
| LEASE <i>Dugan</i> | WELL # <i>1</i> | LOCATION <i>Forest City Rd. south to Dog Creek Rd. 1/4W-2 3/4W to location</i> | | | COUNTY <i>Baker</i> | STATE <i>KS</i> | |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) | | | | | | | |

CONTRACTOR *Duke #7*

TYPE OF JOB *surface*

HOLE SIZE *14 3/4* T.D. *300*

CASING SIZE *10 3/4* DEPTH *301*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *15 ft.*

PERFS.

DISPLACEMENT *28 bbls fresh H₂O*

OWNER *Raymond Oil Co.*

CEMENT

AMOUNT ORDERED *3005x 60.40' 2 + 3% bcc*

| | | | | | |
|----------|------------|----------|---|--------------|----------------|
| COMMON | <i>180</i> | <i>A</i> | @ | <i>10.65</i> | <i>1917.00</i> |
| POZMIX | <i>120</i> | | @ | <i>5.80</i> | <i>696.00</i> |
| GEL | <i>5</i> | | @ | <i>16.65</i> | <i>83.25</i> |
| CHLORIDE | <i>10</i> | | @ | <i>46.60</i> | <i>466.00</i> |
| ASC | | | @ | | |

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JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

| | | | | |
|----------|-----------------------|---|-------------|----------------------|
| HANDLING | <i>315</i> | @ | <i>1.90</i> | <i>598.50</i> |
| MILEAGE | <i>11 x 315 x .09</i> | | | <i>311.85</i> |
| | | | | TOTAL <i>4072.60</i> |

REMARKS:

*Pipe on Bottom Break circ. pump
36 bbls fresh H₂O w- flush mix
3005x 60.40' 2 + 3% cc 2 top
Pumps displace cement to 286 ft w. h
28 bbls fresh H₂O. Stop pump shut
in release. Cement did catch*

SERVICE

| | | | | |
|-------------------|-------------|---|-------------|---------------------|
| DEPTH OF JOB | <i>300'</i> | | | |
| PUMP TRUCK CHARGE | | | | <i>815.00</i> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <i>11</i> | @ | <i>6.00</i> | <i>66.00</i> |
| MANIFOLD | | @ | | |
| | | | | TOTAL <i>881.00</i> |

CHARGE TO: *Raymond Oil Co*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Gale D Ronch*

X Gale D Ronch
PRINTED NAME

Thank you