

RECEIVED

SEP 25 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO Box 48788
City/State/Zip: Wichita, Ks 67201
Purchaser: _____
Operator Contact Person: Bill Raymond
Phone: (316) 267-4214
Contractor: Name: W W Drilling
License: 33575

Wellsite Geologist: Don Rider
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-8-06 9-17-06 9-17-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

per oper. KCC-Dlg

API No. 15 - 051-25566-00-00
County: Ellis
S2-S2-N2-SE Sec. 04 Twp. 13 S. R. 19 East West
1560' feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kreutzer B Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2156 Kelly Bushing: 2161
Total Depth: 3856' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 257' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PFA KJR 12/12/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

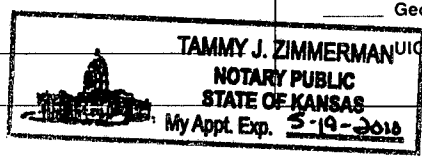
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Clarke Sandberg Date: 9/22/2006

Subscribed and sworn to before me this 22nd day of September

20 06
Notary Public: Tammy J. Zimmerman
Date Commission Expires: 5-19-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Raymond Oil Company, Inc. Lease Name: Kreutzer Well #: 1
 Sec. 04 Twp. 13 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: Rad/Guard w/sp	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1490</td> <td>+670</td> </tr> <tr> <td>Heebner Sh</td> <td>3432</td> <td>-1275</td> </tr> <tr> <td>Lansing</td> <td>3478</td> <td>-1320</td> </tr> <tr> <td>Bkc</td> <td>3724</td> <td>-1562</td> </tr> <tr> <td>Arb</td> <td>3838</td> <td>-1638</td> </tr> <tr> <td>Total Depth</td> <td>3856</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1490	+670	Heebner Sh	3432	-1275	Lansing	3478	-1320	Bkc	3724	-1562	Arb	3838	-1638	Total Depth	3856	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 2px solid black; padding: 10px; margin: 0 auto; width: 80%;"> RECEIVED SEP 25 2006 KCC WICHITA </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: **26017**

Russell

DATE <i>9-8-60</i>	SEC. <i>4</i>	TWP. <i>13</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION <i>6:30 PM</i>	JOB START <i>11:50 AM</i>	JOB FINISH <i>11:30 PM</i>
LEASE <i>Kramer B</i>	WELL # <i>1</i>	LOCATION <i>T-70 + Yucca Road Rd 15-A</i>		COUNTY <i>Ellis</i>	STATE <i>Kansas</i>		
OLD OR NEW (Circle one) <i>NEW</i>							

CONTRACTOR *W.W. Drilling Rig #6*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *258*

CASING SIZE *8 1/2"* *236* DEPTH *257*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *157 Bbl*

OWNER

CEMENT AMOUNT ORDERED *180 312*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK DRIVER *Brandon*

315 DRIVER

DRIVER

REMARKS:

Cement did Crumble

Thank You

CHARGE TO: *Russell 601*

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1 8 1/2" Wood Plug @

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *W. D. [Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC.

28064

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

9-17-06

DATE 9-16-06	SEC. 4	TWP. 13 S	RANGE 19 W	CALLED OUT 6:00am	ON LOCATION 8:00am	JOB START 9:00am	JOB FINISH 1:45 AM
LEASE KREUTZER		WELL # R-1	LOCATION I-70 Yocemento Exit		COUNTY Ellis	STATE KANSAS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W DRLg. Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3856'

CASING SIZE 8 5/8 Surface DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 F-H DEPTH 3807'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 2.15 SK 60/40 68 Gel

1/4# F10-Seal

PER SK

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE 35 Ton Mile

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER Gray

BULK TRUCK

345 DRIVER Bob

BULK TRUCK

DRIVER

REMARKS:

25 SK @ 3807

25 SK @ 1525

100 SK @ 725

40 SK @ 310

10 SK @ 40' wiper Plug

15 SK @ Ret Hie

THANKS

CHARGE TO: Raymond Oil Company

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug @

TOTAL

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Todd Dunkel

Todd Dunkel
PRINTED NAME