Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM		G//	VA
WELL HISTORY - DESCRIPTION OF WELL &	LEASE	•	•/7

Operator: License # 3273	API No. 15 - 007-23112-0000
Name: Herman L. Loeb	County: Barber
Address: P O Box 524	
City/State/Zip: Lawrenceville, IL 62439	1230 feet from S / N (circle one) Line of Section
Purchaser:	1160 feet from E / (W) (circle one) Line of Section
Operator Contact Person: George A. Payne	Footages Calculated from Nearest Outside Section Corner:
Phone: (812_) 853-3813	(circle one) NE SE NW SW
Contractor: Name: Val Energy, Inc.	Lease Name: Hinz Well #: 2-26
License: 5822	Field Name: Elsea East
Wellsite Geologist: Jon Christensen	1
Designate Type of Completion:	Producing Formation: Elevation: Ground: 1,798 ft Kelly Bushing: 1,808 ft
✓ New Well — Re-Entry — Workover	Total Depth: 5,081 ft Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 222 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	D. A 600 1-1
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Output Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 36,000 ppm Fluid volume 160 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Hauled to SWD
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bemco
1/25/2007 2/6/07 plugged	Lease Name: Mack SWD License No.: 32613
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 7 Twp. 32 S. R. 11
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Surrey a. Egn	KCC Office Use ONLY
Title: Petroleum Engineer Date: 4/16/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of April	If Denied, Yes Date: RECEIVED
2007	Wireline Log Received
R. Wall	Geologist Report Received APR 2 3 2007
Rebecca J. Klopfinsteri IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	CC WICHITA
Commission Expires: 9/14/2014	" orithi.

Operator Name: Hern	nan L. Loeb			Leas	e Name:_	e: Hinz Well #: 2-26				
Sec Twp32	S. R. <u>14</u>	. Eas	t 🗸 West		y: Barbe					
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.										
Drill Stem Tests Taken (Attach Additional SI	heets)	V	′es ∐No	,	 ✓L	og Formatio	on (Top), Depth a	and Datum	☐ San	nple
Samples Sent to Geolo	,	□ Y	′es		Nam Tope			Top 3413	Dat -16	
Cores Taken		□ Y	′es ☑No		1 .	bner shale		3870	-20	62
Electric Log Run		✓ Y	′es ∏No		Lans	sing		4061	-22	53
(Submit Copy)					Miss	unconformity	1	4587	-27	79
List All E. Logs Run:					i	lerhook shale		4794	-29	86
Dual induction	compensate	compensated density/neutron/		n/PF	Woo	dford shale		4824	-30	16
· ·	oomponoate	o done	oncy/110ation	.,	Viola	a		4854	-30	46
					Sim	pson sand		5025	-32	17
			CASING		□ Ne	ew Used		<u> </u>		
	Size Hole	,	rt all strings set-c ze Casing	· · · · · · · · · · · · · · · · · · ·	iurface, inte	ermediate, product Setting	Type of	# Sacks	Type and	Percent
Purpose of String	Drilled	Se	t (In O.D.)	Lbs.	./Ft,	Depth	Cement	Used	Addit	ives
Surface	17 1/2"	13 3/8		72		222'	Class	250	3% CC,	2% gel
!								<u> </u>		
	1	r	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sack	s Used	Used Type and Percent Additives		•		
Protect Casing										
Plug Back TD Plug Off Zone										
	<u> </u>					<u> </u>				
Shots Per Foot			RD - Bridge Plug Each Interval Perl		•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			Depth	
								RECE	VED	
					, , , , , , , , , , , , , , , , , , , 			APR 2	3 2007	
								APR 2 : KCC WI	СНІТА	
									~ 0 0 1 6 V	
TUBING RECORD	Size	Set At		Packer	At	Liner Run]Yes ☐ No			
Date of First, Resumerd F	Production, SWD or E	Enhr.	Producing Meth	nod	Flowing	g Pumpir	ig Gas Lit	ft 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols.	Bas-Oil Ratio	(Gravity
Disposition of Gas	METHOD OF C	COMPLETIC	DN .			Production Inter	/al			
Vented Sold	Used on Lease		Open Hole	Per	f. 🔲 [Dually Comp.	Commingled _			

Drill Stem Test Summary for KCC ACO-1 Report

Operator:

Herman L. Loeb

Well Name:

Hinz #2-26

API#:

15-007-23112-0000

DST #1

Open 15 min, closed 45 min, open 45 min, closed 90 min

Interval tested;

4,500 to 4,553 ft

Formation:

Marmaton

Initial hydrostatic:

2,109 psi

Initial flow pressure:

28 psi

Initial shut-in pressure:

535 psi

final flow pressure:

30 psi

final shut-in pressure:

437 psi

final hydrostatic:

2,105 psi

bottomhole temperature:

Fluid Recovery:

31 ft of mud with a trace of oil

DST #2

Open 15 min, closed 45 min, open 15 min, closed 45 min

Interval tested:

4,854 to 4,876 ft

Formation:

Viola

Initial hydrostatic:

2,455 psi

Initial flow pressure:

mida now pressure.

28 psi

Initial shut-in pressure:

71 psi

final flow pressure:

24 psi 48 psi

final shut-in pressure:

. 400 - -:

final hydrostatic:

2,428 psi

bottomhole temperature:

122 deg F

Fluid Recovery:

31 ft of mud with a trace of oil

RECEIVED
APR 2 3 2007
KCC WICHITA

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665 4172

250 Hmg

1503 invoice Number: 106472

Invoice Date: 02/12/07

Sold Herman Loeb Company P. O. Box 524

To:

Lawrenceville, ILL

62439

KCC WICHITA

Cust I.D....: Loeb
P.O. Number..: Henz 2+26
P.O. Date...: 02/12/07

Due Date.: 03/14/07 Terms....: Net 30

item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Pozmix Gel Handling Mileage 179 sks @.09 pe	102.00 68.00 9.00 179.00 20.00 er sk per mi	SKS SKS SKS MILE	10.6500 5.8000 16.6500 1.9000 16.1100	1086.30 394.40 149.85 340.10 322.20	T T T T
Plug Mileage pmp trk	1.00	JOB MILE	815.0000 6.0000	815.00 120.00	T T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of 322.78 ONLY if paid within 30 days from Invoice Date

Subtotal: Tax...: Payments: Total...:

3227.85 203.36 0.00 3431.21

ALLIED CEMENTING CO., INC. 23497

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SER	EVICE POINT!
DATE 2-7-07 26 325 RANGE W	CALLED OUT ONLOCATION 7.00 Pm 7.30 Am	JOB START JOB FINISH
LEASE Henry WELL#2-26 LOCATION 160+		COUNTY STATE / COV
OLD OR NEW Circle one) 3/5 5	Wints	Darber KS
CONTRACTOR Val # 3 TYPE OF JOB DEL PLANT	OWNER Herma	en Toel
HOLE SIZE 778 T.D. 7501+	CEMENT	4
CASING SIZE DEPTH	AMOUNT ORDERED _/ 7	00/60/4/0
TUBING SIZE DEPTH	62 gel	7 4 7 7 0
DRILL PIPE DEPTH TOOL DEPTH		
PRES. MAX 300 MINIMUM 100	COMMON_102 A	@ 10.65 1086.30
MEAS. LINE SHOE JOINT	POZMIX 68	@5.80 394.40
CEMENT LEFT IN CSG. PERFS.	GEL 9	@ 16.65 149.85
DISPLACEMENT 766/5	CHLORIDE	@
EQUIPMENT	7.00	
		RECEIVED
PUMPTRUCK CEMENTER PLANT		@ APR 2 3 2007
# 3/2 HELPER Darin BULK TRUCK		&CC WICHITA
# 389 DRIVER		
BULK TRUCK		
# DRIVER	HANDLING 179	_@
	MILEAGE 20 X / 79	×.09 322.20
REMARKS:	·	TOTAL 2292.8
bills of an and and all the	a==	السعا
and play- 75 x et 240ft peine 26615	SERVI	CE
Water mix 75 of a displace 2661s	DEPTH OF JOB	4
may 20 N at 60ft	PUMP TRUCK CHARGE	815.00
Rat hele 15-21	EXTRA FOOTAGE MILEAGE	_@ <u></u>
	MANIFOLD	_@ <i></i>
		@
CHARGE TO: Heman Lock		
STREET		TOTAL 935.00
CITYSTATEZIP	PLUG & FLOAT	T EQUIPMENT
		_ @ @
To Allied Cementing Co., Inc.		
You are hereby requested to rent cementing equipment	ANY APPLICABLE TA	
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	ANY APPLICABLE TA WILL BE CHARGED	@
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	ANY APPLICABLE TA WILL BE CHARGED UPON INVOICING	
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	ANY APPLICABLE TA WILL BE CHARGED UPON INVOICING	@
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and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TAXTOTAL CHARGE	@
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	TAXTOTAL CHARGE	@

Allied Cementing Co., Inc P.O. Box 31

4122

Invoice Number: 106317

LEGIDIM: 01/31/07

LINOICE Date: 01/31/07

Sold Herman Loeb Company

To:

36

(. 2 TT)

P. O. Box 524

Lawrenceville, ILL

62439

Bustace casing

Cust I.D....: Loeb

P.O. Number..: Hinz 2-26

P.O. Date...: 01/31/07

Due Date.: 03/02/07 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	250.00	SKS	10.6500	2662.50	Т
Gel	5.00	SKS	16.6500	83.25	Т
Chloride	9.00	SKS	46.6000	419.40	T
Handling	264.00	SKS	1.9000	E01 C0	E
Mileage	20.00	MILE	23.7600	475.20	E
264 sks @>09 pe	r sk per mi			and the second of the second o	
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	20.00	MILE	6.0000	120.00	E
Head Rental	1.00	PER	100.0000	100.00	E
All Prices Are Ne	t, Payable 30 Days Fo	llowing Subto	otal:-	5176.95	
	l 1/2% Charged Therea		:	199.40	
If Account CURREN	T take Discount of ,	517.69 Payme	ents:	0.00	
ONLY if paid with	in 30 days from Invo $\overline{\mathtt{i}}$	ce Date Total	1:	5376.35	
•			ν .	- 517.69	
		,	Discount	3.1.4.	
	and the second second			11 0 20 1	
		C_{i} , C_{i}	3314600	4.8 SX .66°	D
A Company of the control of the cont	25.4.40	The state of	-I.5000		\mathcal{F}_{i}
•	3.00	838	46.6000	4 T 0 1 1 1 1	J.
CALOR IT	. 3		BALTO TO PRID	92182	1,

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KCC WICHITA

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210

82132

#71817

ALLIED CEMENTING CO., INC.

DEMITTO DO DOV 21		26163
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERV	ICE POINT:
Noobee, Minoro vioos		11800000 1-26-07
DATE 01-25-07 SEC 26 TWD RANGE 14W	CALLED OUT ON LOCATION 6:30 FW	JOB START O JOB FINISH O
DATE 01-25-07 26 223 14W	ALLED OUT ON LOCATION 6:30 PM	1:30 HU 2:00 H
LEASE HONZ WELL # 21-26 LOCATION 160+	CAKE CITI KOAO	BARBER KANSAS
OLD OR NEW (Circle one) 3314 SOUTH	West TVD	Silver A Company
3.4 300IA	, WEST INTO	
CONTRACTOR VAL 43	OWNER HERMAN	(. LOEB
TYPE OF JOB SURFACE CASING		
HOLE SIZE ///2" T.D. 222	CEMENT	
CASING SIZE 13 3/8" DEPTH 2221 TUBING SIZE DEPTH	AMOUNT ORDERED	+20 + +20/1-
DRILL PIPE DEPTH	acost cass H	+3/0CC 2/0 G
TOOL DEPTH		
PRES. MAX 100# MINIMUM	common <i>A 250</i>	@ 10.65 2662.50
MEAS. LINE SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG.	GEL	@ <i>16.65 </i>
PERFS. DISPLACEMENT 31 BBIC WATER	CHLORIDE 9	@ 46.60 419.40
	ASC	
EQUIPMENT		_@ _@
PUMPTRUCK CEMENTER K. Skunonios		
# 414-302 HELPER O. CUSHENBELY BULK TRUCK		@
#356-241 DRIVER & Mr KZYNZI		@
BULK TRUCK		_@
# DRIVER	HANDLING 211	$\frac{0}{2}$
	HANDLING 264 MILEAGE 264 X 20	@ 1.90 Sol.60
REMARKS:	WILLEAGE	TOTAL 4/41. 95
KUN 133/8" CSG + BREAK CERC		TOTAL 4/41. 75
D D	SERVI	nr.
PUMP 5 BBLS. FRESH WATER	SERVIC	JE
	DEPTH OF JOB	222
Max 250x CLASS A+3/0CC+2/olac	PUMP TRUCK CHARGE	BIS.00
Depart of property	EXTRA FOOTAGE	
DISPLACE CEMENT 31 BBIS	MILEAGE 20	@ <i>6.00 </i>
CEMENT DID CIRCULATE	MANIFOLD	@
	HEAD KENTPL	@ 100.00 100.00
CHARGE TO: HERMAN L. LOEB		
CHARGE IO: FERMIN L. COED	RECEIVED	TOTAL 1035.00
STREET P.O. Box 524	APR 2 3 2007	TOTAL STOCKS
CITY CAMPENCYTUE STATE ILL. ZIP 62439	3 7 N Z 3 ZUU7	
	KCC WICHTA FLOAT	EQUIPMENT
		@
To Allied Cementing Co., Inc.		
You are hereby requested to rent cementing equipment	ANY APPLICABLE TAX	
and furnish cementer and helper to assist owner or	WILL BE CHARGED	<u> </u>
contractor to do work as is listed. The above work was	UPON INVOICING	TOTAL
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		IOIAL
CONDITIONS" listed on the reverse side.	TAX	
COLDITIONS hated on the reverse side.	TOTAL CHARGE	
1 7 7 3	TO JAL CHAROE	>
	DISCOUNT TUPEL: 10031.	IF PAID IN 30 DAYS
Km Men	V.	
SIGNATURE	4. J. W. 3	· * 4 # * * * * * * .