

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33813
Name: Jason Oil Company, LLC
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Jim Schoenberger
Phone: (785) 483-8027
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/04/2007</u>	<u>01/09/2007</u>	<u>01/09/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25009-0000
County: Barton
50°E N/2 N/2 SE Sec. 7 Twp. 16 S. R. 11 East West
2310 feet from (S) N (circle one) Line of Section
1270 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wirth Well #: 1
Field Name: Kraft-Prusa
Producing Formation: _____
Elevation: Ground: 1815' Kelly Bushing: 1820'
Total Depth: 3330 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 379 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT. NHG-2708
(Data must be collected from the Reserve Pit)
Chloride content 60000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger
Title: Owner Date: 2-13-2007

Subscribed and sworn to before me this 13th day of February,
2007

Notary Public: Fred Weigel Jr.
Fred Weigel, Jr.
Date Commission Expires: 7-18-2010
FRED WEIGEL JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-18-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Jason Oil Company, LLC Lease Name: Wirth Well #: 1
 Sec. 7 Twp. 16 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	675'	+1141
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2959'	-1149
List All E. Logs Run:		Arbuckle	3274'	-1507
Radiation Guard Log				
Micro Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 ¹ / ₄ "	8 5/8ths"	23#	379	Common	225	3%cc & 2% cel
Production	7 7/8ths"	5 ¹ / ₂ "	14#	3326	common	150	10% salt & 500 gals mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3274 to 3276	250 gals. mud acid	
2	3142 to 3146	250 gals. mud acid & 750 gals	NE
2	3108 to 3110	250 gals. mud acid & 750 gals.	NE
2	2988 to 2994	no acid- all water	
2	2962 to 2966	250 gals. mid acid & 750 gals.	NE

TUBING RECORD	Size <u>2 7/8ths "</u> Set At <u>3260'</u>	Packer At <u>3170'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-9-2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>280</u>	Water Bbls. <u>280</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

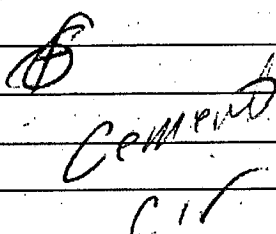
QUALITY OILWELL CEMENTING, INC.

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Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1316

Date	1-5-07	Sec.		Twp.		Range		Called Out		On Location	2:30 AM	Job Start	3:30 AM	Finish	4:00 AM	
Lease	With	Well No.	1	Location				Boover 5E 2 1/2 N 1/2 W	County	Barton	State	KS				
Contractor	Royal Dr/g								Owner							
Type Job	Surface								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4	T.D.	382													
Csg.	8 5/8	Depth	379													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool		Depth														
Cement Left in Csg.	10-15	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	23# 23 1/4													
Perf.	CEMENT															
EQUIPMENT										Amount Ordered	225 com 3% cc 2% gel					
JOB SERVICES & REMARKS										Consisting of						
Pumptrk	1	No.	Cementer	Dave		Helper		Common								
Bulktrk	3	No.	Driver	Dan		Driver		Poz. Mix								
Bulktrk	pu	No.	Driver	Darin		Driver		Gel.								
										Chloride						
										Hulls						
Pumptrk Charge	Surface															
Mileage	36															
Footage																
										Total						
Remarks:										Sales Tax						
										Handling						
										Mileage						
										Sub Total						
										Total						
										Floating Equipment & Plugs 8 5/8 wooden						
										Squeeze Manifold						
										Rotating Head						
										RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2007						
										CONSERVATION DIVISION Tax WICHITA, KS Discount						
X Signature										Total Charge						

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1192**

Date	1-9-07	Sec.	7	Twp.	16	Range	11	Called Out		On Location	9:30am	Job Start		Finish	
Lease	With	Well No.	1	Location				Bartlesville		County	KS	State			
Contractor	Royal Drilling				Owner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Production Plug				Charge To				Jason Oil Company						
Hole Size	7 7/8				T.D.				3300						
Csg.	5 1/2 14 1/2				Depth				3326						
Tbg. Size					Depth				Street						
Drill Pipe					Depth				City State						
Tool					Depth				The above was done to satisfaction and supervision of owner agent or contractor						
Cement Left in Csg.	36				Shoe Joint				36 1/8						
Press Max.					Minimum										
Meas Line					Displace				80 1/2 Bbl						
Perf.									CEMENT						
EQUIPMENT				Amount Ordered				150 Can 10% Salt 500 Gal 1/2							
				Consisting of											
Pumptrk	No.	Cementer	Shane		Common										
		Helper	Dane												
Bulktrk	No.	Driver			Poz. Mix										
		Driver													
Bulktrk	No.	Driver			Gel.										
		Driver													
JOB SERVICES & REMARKS				Chloride											
				Hulls											
Pumptrk Charge															
Mileage															
Footage															
				Total											
Remarks:								Sales Tax							
				Handling											
				Mileage											
								Sub Total							
								Total							
				Floating Equipment & Plugs				1 5/8 Rubber Plugs							
				Squeeze Manifold											
				Rotating Head											
								RECEIVED							
				1 5/8 Guide Shoe				KANSAS CORPORATION COMMISSION							
				1 5/8 Insert Valve				FEB 15 2007							
				2 5/8 Centralizers				CONSERVATION DIVISION							
				4 5/8 Turbine Centralizers				WICHITA, KS							
								Discount							
X Signature								Total Charge							