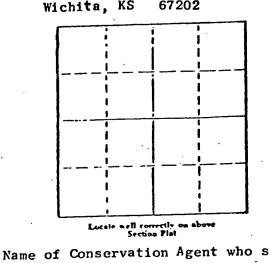
	STATE OF	KANSAS '
TATE	CORPORATION	COMMISSION

ive	All Information Completely
ake	Required Affidavit
ia i l	or Deliver Report to
	Conservation Division
	State Corporation Comm.
	245 North Water
	*** 144- VC 67200



	WELL 1	LUGGING	RECORD			
Give All Information Completely	Thom	ac	Cour	ty Sec	17 Two	10 Rge. 32W E/W
Make Required Affidavit	_				ge from li	
Mail or Deliver Report to Conservation Division	Pocarton	as AL/	CAN ADITA	01 1001-		NW SW
State Corporation Comm.	Lease Own	ner Picki	rell Dri	lling Comp		
245 North Water	Lease Nar				We	311 No. 1
Wichita, KS 67202	Office Ad	ddress11(	N. Mar	ket. Suite	205, Wich	ita, KS 67202
	Characte	r of Wel	1 (Compl	eted as 0	il, Gas or	r Dry Hole) ry Hole
	Date Wel:	l comple	ted			5-26 <b>19</b> 81 5-26 <b>19</b> 81
	Applicat			g illed g approved		5-26 1981
	Plugging			, up <sub>1</sub> .rovea		5-26 <b>19</b> 81
	Plugging	complete	eď			5-26 <b>19</b> 81
	Reason fo	or aband	onment o	of well or	producing	formation
					· 	Dry Hole
	If a pro	ducing w	ell is a	abandoned,	date of J	last production
	Vice nerm	ission o	htained	from the	Conservati	ion Division or
Locato nell correctiv on above Section Plat	its agen	ts befor	e pluggi	ing was co	mmenced?_	Yes
Name of Conservation Agent who	supervised p	lugging	of this	well Gil	Balthazor	· -
Producing formation	Dept1	h to top	BC	ottom	_Total Dep	oth of Well 4700'
Show depth and thickness of all	water, oil	and gas	formatio	ons.		
TA C. OR WAMER BECORDS					,	CASING RECORD
OIL, GAS OR WATER RECORDS			1 20	CLZE	או זטינ	PULLED OUT
FORMATION	CONTENT ·	. FROM	ТО	SIZE 8 5/8"	325 ' KB	None
			<del>                                     </del>	0 0,0	OLO IND	
Describe in detail the mahne		-		<u> </u>	<u> </u>	<u>L</u> .
was placed and the method or method plugs were used, state the character feet for each plugs at 1560 sx at 1560	racter of sam	e and de	pth pla	cea, irom_		feet to
30 sx at 350						
10 sx at 40						
5 sx rathol	e					<u> </u>
					· · · · · · · · · · · · · · · · · · ·	
		<del></del>	·			
(If additional	description i	s necess	sary, us	e BACK of	this shee	t) .
Name of Plugging Contractor P	ickrell Drill	ina Compa	anv			
Maine Of Truggring Constitution						
STATE OF Kansas	COUNT	Y OF 🔣	Sedg	wick		<b>58.</b>
	C. W. Seb	<u>its</u>	(empilic	<b>33334 + 9 *</b>	# <i>ệ∦)</i> or (0 Tha+ 1 hay	wner or operator
of the above-described well, be the facts, statements, and matt	eing first du	ly sworn	on oats	alog of A	he above-d	escribed well
the facts, statements, and maid as filed and that the same are	true and cor	rect. S	o help	ng God,		· ·
				XL1 I	Mo	
	(Sign	ature) _			<u> </u>	
		1	<u>IU N. Ma</u>	rket, Suif	e 205, Wic Address)	hita, KS 67202
SUBSCRIBED AND SWORN TO be	efore me this				lune	3.0
Subscitted in a signal 19 of				SIT	6	
	TABLE LES COLINES	MEIC -	Jana	Mas AC	MUUM	De la
	JANA LEA SCHNE	ELIC J	aha Lea	Schneweis	No	tary Public.
My commission expires	estate NOVABY PU Seagwick County. K	ansas				
	_					

CONSERVATION DIVISION Wichita, Kansas

## DRILLING LOG

15-193-20224-00-00

COMPANY:

Pickrell Drilling Company

Rotary Drilling Commenced 5-14-81

205 Litwin Building, 110 North Market

Rotary Drilling Completed 5-26-81

LOCATION:

Wichita, Kansas 67202 #1 Sims 'B' C NW SW, Sec. 17-10S-32W

Thomas County, Kansas

CONTRACTOR:

PICKRELL DRILLING COMPANY

Wichita, Kansas

CASING RECORD:

8 5/8", depth 325' KB, cement 225 sx, comp 8:00 p.m. on 5-14-81.

LOG

(Figures indicate bottom of formation — measurements from top of rotary bushing.)

Top Soil & Clay	35
Sand	55
Shale & Sand	250
Shale	550
Shale & Sand Stringers	1680
Shale	2030
Sand	2045
Sand & Shale	2060
Shale	2148
Sand	2182
Shale & Sand	2500
Shale	2603
Anhydrite	2645
Shale	2750
Shale	2825
Lime & Shale	3710
Lime	3850
Lime & Shale	4460
Lime & Shale	4640
Sand & Shale	4655
Lime	4685
Dolomite	4700

hereby certifies in behal	C. W. Sebits  f of said Company, that the above ed by the Daily Drilling Reports.	, Attorney-in-Fact for PICKRELL DRILLING COMPANY, e is a true and correct log of the formation encountered in drilling					
•		PICKRELL DRIVENC COMPANY					
STATE OF KANSAS COUNTY OF SEDGWICE	K } ss.:	C. W. Sebits Attorney-in-Fact					
On this 2nd	day of June	, 1981, before me the undersigned, a Notary Public, in and for					
the County and State aforesaid, personally appeared <u>C. W. Sebits</u> , to me known to be the identical person who subscribed the name of PICKRELL DRILLING COMPANY to the foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such company, for the uses and purposes therein set forth.							
Given under my h	and and seal of office the day ar	ad year last above written.					
My commission expires:	JANA LEA SCHNFWE  December \$9,511,982,27 p.13L1  Sedgwick County, Kans	Jana Lea Schnewert Public					

15-193-20224-00-00 KANSAS

٠,	WELL COMPLETED	TION REPOR	O T ANI	D				O	S.		r. <u>10</u>	S_R.32W_W	
\	API No. 15	193		20,2	224 - 00	-00			L	oe	C NW	SW	<del>,</del>
기		County		Nun	nber				l c	ounty	Thom	as	
	Operator Dicknoll Dail	ina Company	,									Acres	
	Pickrell Drill Address	ing company							1		11	<u>N</u>	
	205 Litwin Building, 110 North Market, Wichita, KS 67202  Well No. Leose Name Sims 'B'									160		60	
	Footage Location	(N) (6) N.	• • •			(*)							
	Principal Contractor	(N) (S) line		Geolo	aist	from (E) (W)	line		İ	16		160	
	Pickrell Drill				omas Fun								
	Spud Date 5-14-81	Date Completed 5-26-8		470	Depth 00 <sup>1</sup>	P.B.T.D.			Ele	Locate well correctly 3086 Lev.: Gr.			
ار	Directional Deviation			Oil ar	nd/or Gas Purc	haser			df кв <u>3091'.</u>				
					CASING	RECORD				**************************************		- <del>                                     </del>	· · · · · · · · ·
$\supset$	Report of all strir	ngs set — surface,	interme	diate, p	roduction, et	c.				·			
	Purpose of string	Sixe hole drilled	Size cas	sing set	Weight lbs/ft.	Setting depth		Type cement		Sacks		Type and perce	ent
			8 5	5/8"		325'KB	325'KB		225 sx		sx		
					-								
								··· •					
$\mathcal{C}$	· · · · · · · · · · · · · · · · · · ·		-										
	<del></del>											•	
	LINER RECORD PERF								ORAT	TION RE	CORD		
	Top, ft. Bottom, ft. Sacks cement Shots per ft.						·	Size	& type		Depth interva	1	
		TUBING REC	ORD	· · · ·									
C	Size	Setting depth	'	Packer se	et at								
			ACID, F	RACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECORD					
	Amount and kind of material used Depth interval treated												
ار													
					INITIAL PR	ODUCTION							
	Date of first production		P	roducing	method (flow	ing, pumping, g	as lift	, etc.)		•			
	RATE OF PRODUCTION PER 24 HOURS	Oil		· · ·	Gos		- 1	Water			Gas-o	il ratio	
$\supset$	Disposition of gas (venta	d, used on lease or	sold)	bbls	<u>.  </u>		MCF	Producing in	terval (	bbls.	L		CFPB
_													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Pickrell Drilling Com	npany			DESIGNATE TYPE OF C DRY HOLE, SWDW, ETC				
) II ·	e Name ms 'B'	<b>,</b>						
s_17_T_10SR_32W								
Show all important zones of porosit		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTIO		ТОР	воттом	NAME	DEPTH			
DST #1, 4215'-4300' wb died 10", Rec. 5' ISIP 843#, FFP 53#-6  DST #2, 4374'-4460' Rec. 15' M, NS, IFP FFP 95#-95#, FSIP No  DST #3, 4558'-4625' Rec. 820' MSW, IFP 6 FFP 201#-424#, FSIP	M, IFP 53#-53#, 64#, no FSIP.  (Marm) 30"-30"-10"-0 74#-85#, ISIP 1188#; one.  30"-60"-90"-90" 64#-180#, ISIP 1125# 1052#.	ut		Heebner Toronto Lansing Stark B/Kansas City Marmaton Fort Scott Cherokee Johnson Zone Mississippian	4006(-915) 4028(-937) 4005(-954) 4269(-1178) 4330(-1239) 4360(-1269) 4529(-1438) 4558(-1467) 4598(-1507) 4659(-1568)			
USI Date Received	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL REGGRD.	,,,,,			
PAIR MECRIAGO	ILAN U							
		C. W. S	Sebits - Pa	Signoture Intner				
• , ,		June 2	, 1981	Tifle  Dafe				

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