KCC OIL/GAS REGULATORY OFFICES

Date: <u>07/30/08</u>	District: 0	1	Case	#:	
	New S	Situation Lease Inspec		ection	
	Respon	nse to Request	Complain	t	
	Follow	-Up	Field Rep	ort	
Operator License No: 3842	API Well Nu	ımber: <u>15-135-24,81</u>	8-0000		
Op Name: Larson Engineering, Inc. dba Larson Operating Company		•		_S Rng <u>26</u>	
Address 1: 562 W State Rd. 4				N/S Line of Section	
Address 2:				E / W Line of Section	
City: Olmitz	GPS: Lat: <u>3</u>	38.45167 Long: <u>1</u>	00.24187	Date: 7/30/08	
State: Kansas Zip Code: 67564 -8561	Lease Name	: <u>Vogel "B"</u>		Well #: <u>1-30</u>	
Operator Phone #: <u>(620) 653-7368</u>	County: N	ess			
Reason for Investigation:					
Witness Alt.II					
Problem:	· ·				
None cement circulated to surface					
Persons Contacted:					
Findings:					
8-5/8" @ 247'W/175sxs cement					
TD @ 4626'					
5-1/2" @ 4625'W/225sxs cement Port Collar @ 1911' cemented with 170sxs-sn	od 1/4# flo	coal 2% oc 15eve v	vant ta nit	·	
For Collar @ 1911 Cemented With 1705x5-511	114# 110	56ai-2 /000-135x5 v	vent to pit		
Action/Recommendations: Follow	Up Required	Yes No	Date:		
	Up Required	Yes No	Date:	RECEIVED KANSAS CORPORATION COMMISSIO	
Alt. I requirements have been met	Up Required	Yes No	Date:		
	Up Required	Yes No	Date:	KANSAS CORPORATION COMMISSION	
Alt. I requirements have been met	Up Required	Yes No	Date:	KANSAS CORPORATION COMMISS OF AUG 0 6 2008 CONSERVATION DIVISION	
Alt. In requirements have been met Aug - 1 2003 Verification-Sources:		Yes No	Date:	AUG 0 6 2008 CONSERVATION DIVISION WICHITA, KS	
Alt. I requirements have been met AUG - 1 2003 Verification-Sources: RBDMS KGS T.	A Program	Yes No		AUG 0 6 2008 CONSERVATION DIVISION WICHITA, KS	

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: <u>02/22/2008</u>



Date: <u>07/30/08</u>			District:	01		Lie	cense #: <u>3842</u>			
Op Name: <u>3842</u> Spot:]			Spot: <u>E/</u>	2-SE-S	SW-SW	Sec <u>30</u> Twp <u>1</u>	8 S Rng <u>26</u>	E W		
				Name: <u>Vogel "B"</u> Well #: <u>1-30</u>						
I.D. Sign Yes No				Gas Venting Yes No						
Tank Battery Condition Condition: Good Questionable Overflowing				Pits Fluid Depth:ft; Approx. Size:ft. xft.						
Pits, Injection Site Fluid Depth:ft; Approx. Size:ft. xft.				Saltwater Pipelines Leaks Visible: Y N Tested for Leaks: Y N						
Oil Spill Evidence				FI	owing Hol	es				
Abandoned Well	Potential Poll	ution Problem	Yes No So		A Wells	Pacards				
Lease Cleanliness Very Good Section 1.1	atisfactory	Poor Very	y Bad		omtoring	Records				
SWD/ER Injection Well Permit #: Pr Permit #: Pr Permit #: Pr	Yes ressure – Acturessure – Actures – Actu	No al:psi; Aut al:psi; Aut al:psi; Aut	thorized: psi	Tubin Tubin Tubin	g: g: g:	ions Yes No ; T/C Annulus: ; T/C Annulus: ; T/C Annulus: ; T/C Annulus:	; C/SP Annu ; C/SP Annu	lus:		
API Number	Footages	Spot Location	GPS		Well #		Well Status			
15-135-24,818-0000	330FSL 1250FWL	E/2-SE-SW-SW	38.45167-100.2	4187	1-30	New well, Alt II co	t.II completed			
			1			1				