

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CTSL TRUST - Pioneer

API NO. 15-065-21,618 -00-00

ADDRESS 308 West Mill

COUNTY Graham

Plainville, Ks 67663

FIELD Vesper North

**CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Denning

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION 300' FWL X660' FNL NE/4

DRILLING Pioneer Drilling Company

300 Ft. from West Line and

CONTRACTOR

660 Ft. from North Line of

ADDRESS 308 West Mill

the NE/4 SEC. 23 TWP. 9s RGE. 23W

Plainville, Ks 67663

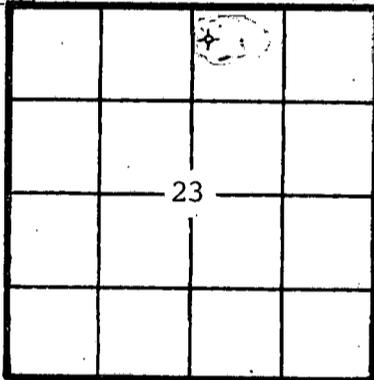
WELL PLAT

PLUGGING Pioneer Drilling Company (Linus Sanders)

CONTRACTOR

ADDRESS 308 West Mill

Plainville, Ks 67663



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3905' PBD

SPUD DATE 4-05-82 DATE COMPLETED 4-10-82

ELEV: GR 2345' DF 2348' KB 2350'

DRILLED WITH (CABLE) (ROTARY) (WDR) TOOLS

Amount of surface pipe set and cemented 228' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Denning LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 6th DAY OF May, 19 82.

SHARON WILLIAMS
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 10-24-84

MY COMMISSION EXPIRES:

NOTARY PUBLIC STATE CORPORATION COMMISSION
Sharon Williams RECEIVED
5-10-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order...

MAY 10 1982
CORPORATION DIVISION
WICHITA KANSAS

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0'	231'		
shale and sand	231'	400'		
shale and sand	400'	1670'		
shale and sand	1670'	1949'		
anhydrite	1949'	1984'		
shale and sand	1984'	1990'		
shale and shells	1990'	2520'		
shale	2520'	2685'		
shale	2685'	2904'		
shale and lime	2904'	3125'		
lime and shale	3125'	3325'		(Sample Tops)
lime and shale	3325'	3484'	Topeka	3428 (-1078)
lime and shale	3484'	3670'	Heebner	3644 (-1294)
lime and shale	3670'	3755'	Toronto	3664 (-1314)
lime and shale	3755'	3835'	Lansing	3680 (-1330)
lime and shale	3835'	3905'	Base	3901 (-1551)
	3905'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	228'	common	135	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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