

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83
 OPERATOR DONALD C. SLAWSON API NO. 15-065-21,660-00-00
 ADDRESS 200 Douglas Building COUNTY Graham
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
 PHONE 316-263-3201

PURCHASER N/A LEASE DENNING 'B'
 ADDRESS _____ WELL NO. 1
 DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NE SW SE
 CONTRACTOR 200 Douglas Building 7920 Ft. from South Line and
 ADDRESS Wichita, Kansas 67202 1610 Ft. from East Line of (E)
 the SE (Qtr.) SEC 23 TWP 9S RGE 23W (W).

PLUGGING Halliburton Services
 CONTRACTOR Box 579
 ADDRESS Great Bend, Kansas 67530
 TOTAL DEPTH 3965' PBTD N/A
 SPUD DATE June 29, 82 DATE COMPLETED July 7, 82
 ELEV: GR 2412 DF 2415 KB 2418
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXXX)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

		23	

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

Amount of surface pipe set and cemented 293' DV Tool Used? No
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

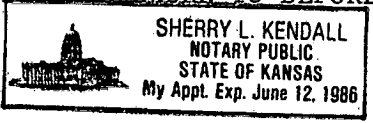
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
 (Name)
 William R. Horigan, Kansas

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of _____

19 82



Sherry L. Kendall
 (NOTARY PUBLIC)
 Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STARTING COMMISSION
 12-10-82
 DEC 10 1982

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 300 Surface			LOG TOPS	
300 - 2764 Shale			ANHY 2010 (+408)	
2764 - 3010 Shale and lime			B/ANHY 2043 (+375)	
3010 - 3620 Shale			HEEB 3683 (-1265)	
3620 - 3965 Lime			TORO 3704 (-1286)	
3965 RTD			LANS 3717 (-1299)	
			MUN CRK 3840 (-1422)	
			STARK 3901 (-1483)	
			BKC 3939 (-1521)	
			LTD 3965 (-1547)	
DST #1 3710-3731 (TOP Zn) 30-60-45-75, SBT0, Rec. 372' MSW w/spts of Oil, IFP 20-98#, FFP 98-157#, ISIP 1112#, FSIP 1073# DST #2 3736-3769 (35' & 50' Zns) 30-30-30-30, WKB1-died, Rec. 23' Mud, IFP 39-39#, FFP 38-39#, ISIP 625#, FSIP 606# DST #3 3775-3805 (70' & 90' Zn) 30-60-45-75, SBT0, Rec. 379' MSW, IFP 29-88#, FFP 88-106#, ISIP 480#, FSIP 480# DST #4 3859-3880 (160' Zn) 30-60-45-75, 1 1/2" BTO, Rec. 10' Free Oil, 35' OCM, IFP 29-29# FFP 29-39#, ISIP 196#, FSIP 176# DST #5 3877-3918 (180' & 200' Zn) 30-60-45-75, FBTO, Rec. 186' GIP, 43' OCM, 7' Free Oil, IFP 29-29#, FFP 39-49#, ISIP 215#, FSIP 186#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	293'	60/40 poz	274 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production --I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		