

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name: DaMar Resources, Inc.
Address P. O. Box 70

City/State/Zip Hays, KS 67601
Purchaser: N/A
Operator Contact Person: Dan Schippers
Phone (913) 625-0020
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8/16/91 8/22/91 P & A'd 8/23/91
Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,567-00-00 ORIGINAL
County Thomas
SW/4 - NE/4 - SW/4 - Sec. 12 Twp. 10S Rge. 32 E
1650 Feet from (S)N (circle one) Line of Section
3630 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)
Lease Name Howard Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3047 KB 3052
Total Depth 4708 PBSD _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AIR II D+D
(Data must be collected from the Reserve Pit)
Chloride content 3,000-5,000 ppm Fluid volume ±800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10/21/91
Subscribed and sworn to before me this 21ST day of October 19 91.
Notary Public [Signature]
Date Commission Expires 1-10-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
OCT 22 1991
10-22-1991
Wichita, Kansas



Operator Name DaMar Resources, Inc Lease Name Howard Well # 1
 East County Thomas
 Sec. 12 Twp. 10 Rge. 32 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2593	+459
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2621	+431
List All E.Logs Run:	RAG, Density	Topeka	3803	-751
		Heebner	4024	-972
		Toronto	4049	-997
		Lansing	4065	-1013
		Stark	4277	-1225
		BKC	4340	-1288
		Marmaton	4368	-1316
		Pawnee	4467	-1415
		Myrick Sta.	4507	-1455
		Fort Scott	4529	-1477
		Cherokee Sh.	4556	-1504
		Johnson	4598	-1546
		Mississippi	4635	-1583
		LTD	4710	-1658

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260	60/40 poz	160	2% gel 3% c.c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. D & A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____

15-193-20567-00-00

ORIGINAL

Attachment to ACO-1

Howard #1
SW/4 NE/4 SW/4
Sec. 12-T10S-R32W
Thomas County, KS

Drill Stem Tests Taken

- DST #1 4016-4106 (Tor., Lans. 'A' & 'B')
15-30-45-60
IFP 119-259
FFP 335-599
ISIP 1275
FSIP 1275
Recovery: 275' watery mud & 1000' muddy salt water
- DST #2 4110-4174 (Lans. 'C'-'G')
15-30-45-60
IFP 184-432
FFP 517-937
ISIP 1285
FSIP 1224
Recovery: 310' watery mud & 1740' salt water
- DST #3 4189-4315 (Lans. 'H'-'K')
15-30-30-30
IFP 108-108
FFP 119-130
ISIP 1316
FSIP 1275
Recovery: 70' mud
- DST #4 4309-4340 (Lans. 'L')
15-30-45-60
IFP 43-43
FFP 54-54
ISIP 835
FSIP 216
Recovery: 20' mud
- DST #5 4638-4664 (Miss. 'Straddle')
15-30-30-30
IFP 41-41
FFP 49-49
ISIP 695
FSIP 670
Recovery: 70' thin mud w/oil spots

RECEIVED
STATE CORPORATION COMMISSION

OCT 22 1991

CONSERVATION DIVISION
Wichita Kansas

ALLIED CEMENTING CO., INC.

No 3290

ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-22-91	Sec.	12	Twp.	10	Range	32 ^W	Called Out		On Location	6:45 PM	Job Start		Finish	11:30
Lease	Howard	Well No.		Location	Oakley 2nd Exit 1 1/2 E			County	Thomas	State	Kan				
Contractor	Murfin Drls Co #20						Owner	Same ^{1/4N}							
Type Job	Rotary Plus						To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.			4708'									
Csg.	8 5/8		Depth			260'									
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace											
Perf.															

Charge To Damar Oil Resources
 Street P.O. Box 70
 City Hays State Kan 67601
 The above was done to satisfaction and supervision of owner agent or contractor.
 Purchase Order No. [Signature]
 * [Signature]
 1/4 BBS Flo-Seal CEMENT

EQUIPMENT

Pumptrk	No.	Cementer	Walt
	191	Helper	
Pumptrk	No.	Cementer	Paul
		Helper	
Bulktrk	160	Driver	
Bulktrk		Driver	

Amount Ordered	200 ^{60/40} poz, 6% cel		
Consisting of			
Common	120	6.10	732.00
Poz. Mix	80	2.40	192.00
Gel.	7	6.75	47.25
Chloride			
Quickset			
	FloSeal 50 [#]	1.00	50.00
	Sales Tax		
Handling	1.00 per SK		200.00
Mileage	4¢ per SK / mile		56.00
	Sub Total		1277.25
	Total		

DEPTH of Job

Reference:	Pumptruck	380.00
	8 5/8 D.H. Plus	21.00
	2.00 per mile	14.00
	Sub Total	415.00
	Tax	
	Total	

Remarks:
 25 SKs @ 2610'
 100 SKs @ 1955'
 40 SKs @ 310'
 10 SKs @ 40'
 15 SKs in R.H.
 10 SKs in M.H.

RECEIVED
 STATE CORPORATION COMMISSION

Thal

OCT 22 1991

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-193-20567-00-00
 New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC

No 2096

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

Date	8-16-91	Sec.	12	Twp.	10	Range	32	Called Out	2:00 P.M.	On Location	5:00 P.M.	Job Start	5:10 A.M.	Finish	5:30
Lease	Howard	Well No.	#1	Location				OKLEY 2 WEST 1/2	County	THOMAS	State	KANSAS			
Contractor	MURPIN #20														
Type Job	SURFACE														
Hole Size	12 1/4	T.D.	260												
Csg.	8 5/8	Depth	260												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To DAMAR OIL RESOURCE

Street P.O. Box 70

City Hays State Ken 67601

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. Rodney Parr

CEMENT

Amount Ordered	160	60/40	29% Gel
Consisting of	370 CC		
Common	96	6.10	585.60
Poz. Mix	64	2.40	153.60
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			
Handling		1.00	160.00
Mileage 7m		.04	45.00
Sub Total			1049.20
Total			

EQUIPMENT

Pumptrk	No.	Cementer	R. DAVIS
	153	Helper	
Pumptrk	No.	Cementer	DAVE
		Helper	
Bulktrk		Driver	DOE
	212	Driver	

DEPTH of Job

Reference:	Pump Truck	380.00
	1-8 5/8 Plug	42.00
	2.00 Per M. L.	14.00
	Sub Total	436.00
	Tax	
	Total	

Remarks:

CEMENT C/n

THANKS

RECEIVED

STATE CORPORATION COMMISSION

OCT 22 1991

CONSERVATION DIVISION
 Wichita, Kansas