

ORIGINAL

CONFIDENTIAL

RELEASED

OCT 13 1991

SIDE ONE

20526-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05248

Name: Olympic Petroleum Company

Address 2121 South Columbia Avenue

City/State/Zip Tulsa, OK 74114

Purchaser: _____

Operator Contact Person: James Silver

Phone (918) 747-8091

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Craig Caulk

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud-Rotary Air Rotary Cable

09-05-90 09-13-90 09-14-90

Spud Date Date Reached TD Completion Date

API NO. 15- 193-20,326 FROM CONFIDENTIAL

County Thomas

SW SE NE Sec. 17 Twp. 10S Rge. 32W East West

2970 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

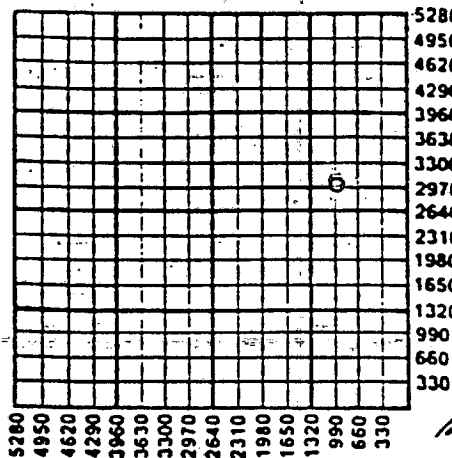
Lease Name Sim Trust Well # 1

Field Name WC

Producing Formation None

Elevation: Ground 3072 KB 3077

Total Depth 4705' PBDT _____



AIR DRY

Amount of Surface Pipe Set and Cemented at 342' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Every recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James E. Silver
Title: Managing Partner Date: Sept. 27, 1990

Subscribed and sworn to before me this 27th day of September

19 90
Notary Public: Loetta M. Sanders

Date Commission Expires August 28, 1994

SEP 28 1990
09-28-1990

CONSERVATION DIVISION
OFFICE USE ONLY
Wichita, Kansas

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

CONFIDENTIAL

SIDE TWO

Operator Name: Olympic Petroleum Company

Lease Name: Sim Trust

Well # 1

Sec. 17 Twp. 10S Rge. 32W

East
 West

County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom	
Anhydrite	2597 (+ 480)	Myric St	4496 (-1419)
B. Anhy	2624 (+ 453)	Ft. Scott	4516 (-1439)
Heebner	3998 (- 921)	Cherokee	4544 (-1467)
Lansing	4034 (- 957)	Johnson	4590 (-1513)
Stark	4353 (-1176)	Mississ.	4654 (-1577)
"K" zone	4266 (-1189)	E.L. TD	4693 (-1616)
B. K.Ct	4319 (-1242)	Drill TD	4705 (-1629)
Pawnee	4452 (-1375)		

ST # 1 4253-95 Open 15' w/strong blow, shut in 10, open 45, shut in 60 mins. Recovered 55' Oil cut mud, 135' oil cut water, 180' oil cut water & 480' slightly oil cut water. IFP 72-145
SIP 1292/20 FFP 208-416, FSIP 1292/60
ST #2 4423-4480 Open 30 mins with slight blow, shut in 60 mins, open 15 mins, shut in 30' recovered 3' oil specked mud. IFP 41-41 ISIP 116/60, FFP 41-41 FSIP 208/30 mins.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	342'	60-40poz	170	3%cc 2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

None

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
None

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

Phone 3-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ORIGINAL CONFIDENTIAL
15-193-20526-00-00
ALLIED CEMENTING CO., INC. FROM CONFIDENTIAL
Home Office P. O. Box 31 Russell, Kansas 67665
No. 7073

News

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-14-90	17	10	32	11:00 AM	1:00 PM	1:25 PM	4:15 PM
Lease <i>Jim Faust</i>	Well No. 1	Location <i>I-70 & 83 JCT 25.2W, 1 1/2 N</i>			County <i>Thomas</i>	State <i>Ks</i>	

Contractor <i>Red Tiger</i>	Owner <i>Olympic</i>
Type Job <i>Rotary Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 7/8</i>	T.D. <i>4705'</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2 XH</i>	Depth <i>1775'</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To <i>Olympic Petroleum Co.</i>
Street <i>2121 S. Columbia Ave</i>
City <i>Tulsa</i> State <i>OK, 74119</i>
The above was done to satisfaction and supervision of owner agent or contractor
Purchase Order No.
<input checked="" type="checkbox"/> <i>Pat Wagoner</i>
CEMENT
Amount Ordered <i>190 60/40 6% gel 1/4# floreal per sk</i>
Consisting of
Common <i>114</i> 6.00 <i>684.00</i>
Poz. Mix <i>76</i> 2.40 <i>182.40</i>
Gel. <i>11</i> 6.75 <i>74.25</i>
Chloride
Quickset
<i>F10 Seal 48#</i> .60 <i>28.80</i>
Handling <i>190</i> .90 <i>171.00</i>
Mileage <i>6</i> Min <i>40.00</i>
<i>OAKLEY</i>
Sub Total
Total <i>1180.45</i>
Float

EQUIPMENT

<i>Ness City</i>	No.	Cementer	
# <i>158</i>	Pumptrk	Helper	
No.	Cementer	<i>JAYSON DREILING</i>	
Pumptrk	Helper	<i>BILL</i>	
# <i>69</i>	Driver	<i>B.J.</i>	
Bulktrk	Driver		

DEPTH of Job

Reference:	<i>Pumptrk charge</i>	<i>450.00</i>
	<i>6 Mileage</i>	<i>12.00</i>
	<i>1 8 5/8 dry hole plug</i>	<i>20.00</i>
	Sub Total	
	Tax	
	Total	<i>485.00</i>

Remarks: *1st 2625' - 25.0x*
2nd 1775' - 100.0x
3rd 395' - 40.0x
4th 40' - 10.0x
15.0x in Rathole.

Thank you.

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1990

CONSERVATION DIVISION
Wichita, Kansas

Allied Cementing Co. Inc.

Phone 716-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL CONFIDENTIAL

RELEASED
 Phone Fairville 913-434-2812
 Phone Ness City 913-798-3843

15-193-20526-00-000CT 1 3 1991

ALLIED CEMENTING CO., INC. No. 9423
 Home Office P. O. Box 31 Russell, Kansas 67665

Date	9-5-90	Sec.	17	Twp.	10	Range	32	Called Out	10:00 AM	On Location	3:00 PM	Job Start	3:15 PM	Finish	4:45 PM
Lease	Sim Trust	Well No.	#1	Location	Oakley 4083/3N2W15N5T Thomas						County	Thomas	State	Kansas	
Contractor	Red Tiger Drilling			Rig	99										
Type Job	Surface														
Hole Size	12 1/4"		T.D.	343'											
Csg.	8 3/8"		Depth	342'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line	✓		Displace												
Perf.															

Owner: SAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Olympic Petroleum Co
 Street: 2121 S Columbia
 City: Tulsa State: Oklahoma 74114

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. x Part Waggoner

CEMENT

EQUIPMENT

#191	No.	Cementer	M Kaufman
Pumptrk		Helper	Wayne M
	No.	Cementer	
Pumptrk		Helper	
#212		Driver	Glen C
Bulktrk		Driver	

Amount Ordered	170 SKS 60/40 P 2 3/4 cc 2 2/4 bet	
Consisting of		
Common	102 @ 6.00	612.00
Poz. Mix	68 @ 2.40	163.20
Gel.	3 @ N/C	N/C
Chloride	5 @ 20.00	100.00
Quickset		
Handling	900	153.00
Mileage	30/SK/MILE	40.00
Sub Total		1068.20
Total		1068.20

DEPTH of Job		
Reference #	Description	Cost
	Pump Trk	360.00
	1-8 3/8" Plug	40.00
	2.00 Per Mile	14.00
	Sub Total	
	Tax	
	Total	414.00

Remarks: CEMENT Circulated

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 28 1990

SEP 10 1990