

TYPE  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6-30-83

OPERATOR Abercrombie Drilling, Inc. API NO. 15-193-20,250-00-00

ADDRESS 801 Union Center COUNTY Thomas

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION \_\_\_\_\_  
PHONE 316 262-1841

PURCHASER \_\_\_\_\_ LEASE FLIPSE \_\_\_\_\_

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C-N/2 S/2 NE/4

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from North Line and  
ADDRESS 801 Union Center 1320 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 18 TWP 10S RGE 32W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4700' PBTD \_\_\_\_\_

SPUD DATE 10/18/82 DATE COMPLETED 10/28/82

ELEV: GR 3090' DF 3093' KB 3095'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 434.55' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge  
(Name)

Jack L. Partridge, Vice President  
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 1st

1982

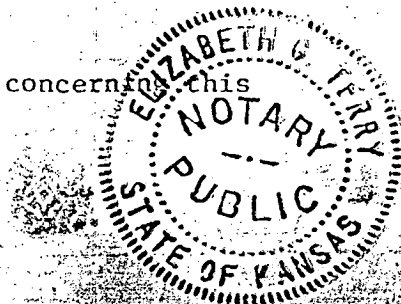
Elizabeth G. Terry  
(NOTARY PUBLIC)  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 08 1982  
12-08-1982  
CONSERVATION DIVISION  
Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME   | DEPTH         |
|---|------|--------|--|---------------|
| Sand & Shale  | 0    | 1470   | <u>SAMPLE TOPS:</u>  |               |
| Shale   | 1470 | 2609   | Anhydrite  | 2609' (+ 486) |
| Anhydrite   | 2609 | 2663   | B/Anhydrite  | 2683' (+ 412) |
| Shale   | 2663 | 3813   | Heebner  | 4006' (- 911) |
| Shale & Lime  | 3813 | 4160   | Toronto  | 4027' (- 932) |
| Lime  | 4160 | 4257   | Lansing  | 4044' (- 949) |
| Shale & Lime  | 4257 | 4500   | Stark  | 4263' (-1168) |
| Shale   | 4500 | 4590   | B/KC   | 4321' (-1226) |
| Lime  | 4590 | 4645   | Marmaton   | 4351' (-1256) |
| Shale & Lime  | 4645 | 4700   | Pawnee   | 4453' (-1358) |
| Rotary Total Depth  | 4700 |        | Ft. Scott  | 4513' (-1418) |
|   |      |        | Cherokee   | 4543' (-1448) |
|   |      |        | Johnson  | 4591' (-1496) |
| <p>DST #1: (4110' - 4150') 30-45-30-45.<br/>Strong Blow throughout. Rec. 2430' MSW.<br/>IFPs: 248-856#, ISIP: 1297#<br/>FFPs: 918-1143#, FSIP: 1297#</p> <p>DST #2: 4516' - 4620') 30-45-30-45. WK.<br/>Blow throughout. Rec. 75' SOCM (2% oil,<br/>5% water, 93% mud) IFPs: 72-93#, ISIP:<br/>383#, FFPs: 103-103#, FSIP: 176#.</p> <p>DST #3: (3997' - 4060') 30-45-30-45.<br/>Strong Blow throughout. Rec. 1146'<br/>MW, IFPs: 145-331#, ISIP: 1266#,<br/>FFPs: 414-559#, FSIP: 1266#.</p> |      |        | <p><u>ELEC. LOG TOPS:</u></p> <p>Anhydrite 2612' (+ 483)<br/>B/Anhydrite 2640' (+ 455)<br/>Heebner 4006' (- 911)<br/>Toronto 4029' (- 934)<br/>Lansing 4049' (- 954)<br/>Stark 4266' (-1171)<br/>B/KC 4328' (-1233)<br/>Marmaton 4356' (-1261)<br/>Pawnee 4452' (-1357)<br/>Ft. Scott 4519' (-1424)<br/>Cherokee 4547' (-1452)<br/>Johnson 4595' (-1500)<br/>Miss. 4655' (-1560)</p> |               |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/2"           | 8 5/8"                    | 20#            | 440'          | Common      | 300   | 2% gel, 3% c.c.            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

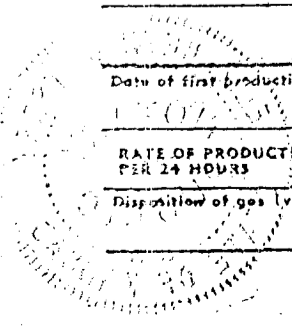
**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPS |
|---------------------------------|-----------|---------|---------|---------------------|------|
|                                 |           |         |         |                     |      |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
|  |              |



TYPE

AFFIDAVIT OF COMPLETION FORM

CO-1 WELL HISTORY

15-193-20250-00-00

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

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Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE

OPERATOR Abercrombie Drilling, Inc. API NO. 15-193-20,250 - 00-00

ADDRESS 801 Union Center COUNTY Thomas

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION  
PHONE 316-262-1841

PURCHASER LEASE FLIPSE

ADDRESS WELL NO. 1

WELL LOCATION C N/2 S/2 NE/4

DRILLING Abercrombie Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR 801 Union Center 1320 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 18 TWP 10S RGE 32W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 801 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4700' PBTD -

SPUD DATE 10/18/82 DATE COMPLETED 10/28/82

ELEV: GR 3090' DF 3093' KB 3095'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 434.55' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

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A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Handwritten signature of Jack L. Partridge

(Name)

Jack L. Partridge, Vice President  
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 1st

1982

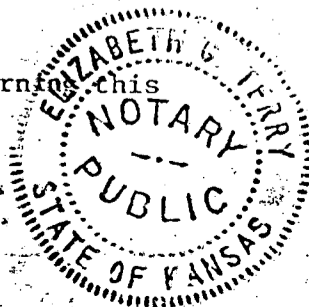
Handwritten signature of Elizabeth G. Terry  
(NOTARY PUBLIC)  
Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

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RECEIVED  
STATE CORPORATION COMMISSION  
02-23-1983  
FEB 23 1983

CONSERVATION DIVISION  
Wichita, Kansas



FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME                   | DEPTH         |
|---|------|--------|------------------------|---------------|
|   |      |        | <u>SAMPLE TOPS:</u>    |               |
| Sand & Shale  | 0    | 1470   |                        |               |
| Shale   | 1470 | 2609   | Anhydrite              | 2609' (+ 486) |
| Anhydrite   | 2609 | 2663   | B/Anhydrite            | 2683' (+ 412) |
| Shale   | 2663 | 3813   | Heebner                | 4006' (- 911) |
| Shale & Lime  | 3813 | 4160   | Toronto                | 4027' (- 932) |
| Lime  | 4160 | 4257   | Lansing                | 4044' (- 949) |
| Shale & Lime  | 4257 | 4500   | Stark                  | 4263' (-1168) |
| Shale   | 4500 | 4590   | B/KC                   | 4321' (-1226) |
| Lime  | 4590 | 4645   | Marmaton               | 4351' (-1256) |
| Shale & Lime  | 4645 | 4700   | Pawnee                 | 4453' (-1358) |
| Rotary Total Depth  | 4700 |        | Ft. Scott              | 4513' (-1418) |
|   |      |        | Cherokee               | 4543' (-1448) |
|   |      |        | Johnson                | 4591' (-1496) |
| DST #1: (4110' - 4150') 30-45-30-45.<br>Strong Blow throughout. Rec. 2430' MSW.<br>IFPs: 248-856#, ISIP: 1297#<br>FFPs: 918-1143#, FSIP: 1297#                    |      |        | <u>ELEC. LOG TOPS:</u> |               |
| DST #2: 4516' - 4620') 30-45-30-45. Wk.<br>Blow throughout. Rec. 75' SOCM (2% oil,<br>5% water, 93% mud) IFPs: 72-93#, ISIP:<br>383#, FFPs: 103-103#, FSIP: 176#. |      |        | Anhydrite              | 2612' (+ 483) |
| DST #3: (3997' - 4060') 30-45-30-45.<br>Strong Blow throughout. Rec. 1146'<br>MW, IFPs: 145-331#, ISIP: 1266#,<br>FFPs: 414-559#, FSIP: 1266#.                    |      |        | B/Anhydrite            | 2640' (+ 455) |
|   |      |        | Heebner                | 4006' (- 911) |
|   |      |        | Toronto                | 4029' (- 934) |
|   |      |        | Lansing                | 4049' (- 954) |
|   |      |        | Stark                  | 4266' (-1171) |
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|   |      |        | Marmaton               | 4356' (-1261) |
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|   |      |        | Miss.                  | 4655' (-1560) |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

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|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
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|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                                 |           |         |         |                     |      |
|---------------------------------|-----------|---------|---------|---------------------|------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water % | Gas-oil ratio bbls. | CFPB |
|---------------------------------|-----------|---------|---------|---------------------|------|

|  |              |
|--|--------------|
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Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION \_\_\_\_\_

PHONE 316-262-1841

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PLUGGING Abercrombie Drilling, Inc. WELL PLAT. \_\_\_\_\_ (Office

CONTRACTOR 801 Union Center \_\_\_\_\_ Use Only)

ADDRESS Wichita, Kansas 67202 KCC \_\_\_\_\_

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*Jack L. Partridge*

(Name)

Jack L. Partridge, Vice President

SIDE TWO

15-193-20250-00-00

CO-1 WELL HISTOR

OPERATOR Abercrombie Drilling, Inc. LEASE FLIPSE #1

SEC. 18 TWP. 10S RGE. 32W

FILL IN WELL LOG AS REQUIRED:

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|                   |                   |                           |                 |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |