

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-193-20,476-00-00
County Thomas
SE. SE. SE. Sec. 19. Twp. 10S. Rge. 32. X West

Operator: License # 4629
Name Brito Oil Company, Inc.
Address 200 E. First, Suite 208
City/State/Zip Wichita, KS 67202

330 Ft North from Southeast Corner of Section
390 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Price Well # 1-19

Operator Contact Person Raul F. Brito
Phone (316) 262-8787

Field Name
Producing Formation

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Elevation: Ground 3090' KB 3095

Wellsite Geologist Raul F. Brito
Phone 316-263-8787

Section Plat

Designate Type of Completion
X New Well Re-Entry Workover

RECEIVED
STATE CORPORATION COMMISSION
01-30-1989
JAN 30 1989

Oil Gas X Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

CONSERVATION DIVISION
Wichita, Kansas

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat grid showing elevations from 5280 to 330 feet.

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Spud Date 1-03-89 Date Reached TD 1-12-89 Completion Date 1-12-89

Total Depth 4700' PBD

Amount of Surface Pipe Set and Cemented at 322 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T. 89-018

X Groundwater 5180 Ft North from Southeast Corner (Well) 5180 Ft West from Southeast Corner of Thomas Co. Sec 27 Twp 10S Rge 33 East X West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 1-30-89

PHYLLIS J. WEBB
Notary Public - State of Kansas

Subscribed and sworn to before me this 30th day of January 1989
Notary Public Phyllis J. Webb
Date Commission Expires 5-6-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA, KGS Plug Other (Specify)
1-30-89
Form ACO-1 (5-86)

Sec 19 Twp 10 Rge 32

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Price Well # 1-19

Sec. 19 Twp. 10S Rge. 32 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2594	
B/anhy	2618	
Heebner	4003	
Toronto	4022	
Lansing	4044	
Muncie Crk	4175	
Stark Sh	4260	
BKC	4327	
Marmaton	4368	
Pawnee	4454	
Fort Scott	4515	
Cherokee	4546	
Mississippi	4660	
LTD	4706	

DST#1 4060-4094/30-45-60-60/Rec:
 5' mud, 425 MSW. IFP's 52-93#
 FFP's 134-217#. SIP's 1198-1177#.

DST#2 4170-4230/30-45-60-60/Rec:
 75' GIP, 55' HOCM (30% oil).
 IFP's 52-52#. FFP's 62-62#.
 SIP's 1032-1043#.

DST#3 4244-4255/30-30-30-30/Rec:
 10' GIP, 1' mud. IFP's 4-4#.
 FFP's 10-10#. SIP's 4-10#.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	322'	60/40pos	205	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
				CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled