

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name Mull Drilling Company, Inc.
address P.O. Box 2758
Wichita, KS 67201
City/State/Zip

Operator Contact Person Patricia Ungleich
Phone 264-6366

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Raul Brito
Phone 263-8787

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/3/85 6/12/85 6/12/85
Spud Date Date Reached TD Completion Date

47.10 NA
Total Depth PBD 385.13' 8-5/8"

Amount of Surface Pipe Set and Cemented at 392' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2660' feet depth to surface w/ 185sx cmt

API NO. 15 - 193,20,353-00-00

County Thomas

NE... SW... SE... Sec. 19 Twp. 10S Rge. 32W

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

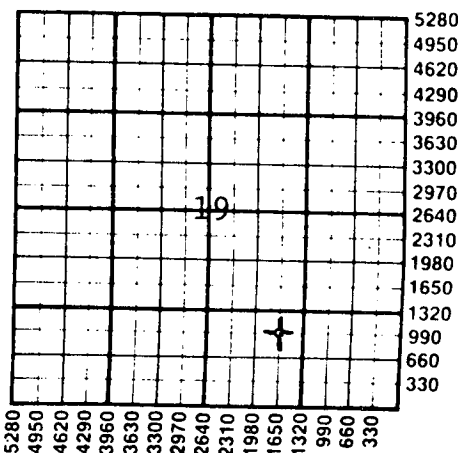
Lease Name Price 'A' Well# #1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 3093 KB 3098

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

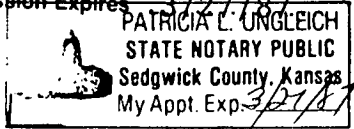
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul M. Gunzelman
Title Geologist Date July 19, 1985

Subscribed and sworn to before me this 19th day of July 19 85

Notary Public Patricia L. Ungleich
Date Commission Expires 3/27/87



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

2216
07-22-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 19 Twp. 10S Rge. 32W

CONFIDENTIAL

15-193-20353-00-00

SIDE TWO

Operator Name MUSK DRILLING COMPANY Lease Name PRICE 'A' Well# 1 SEC 19 TWP. 10S RGE. 32W East West

TITE HOLE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
XX Log Sample

Sand and Clay 235
Shale & Sand 2606
Shale and Shells 2760
Shale & Sand 3040
Shale & Shells 3505
Shale, Sand & Lime 3670
Shale & Lime 4710 RTD

Table with 4 columns: Name, Top, Bottom, and an unlabeled column. Rows include SC Anh, Heebner, Toronto, Lansing, Mun Crk, Stark, BKc, Marmatin, Pawnee, Ft Scott, Cherokee, Johnson, Rew Miss, Miss, LTD.

DST #1 4116-4140/30-45-60-60
Rec: 282' MW
248' Saltwater Chl 70,000 ppm
ISIP 1308 IFP 54-119 FSIP 1287
FFP 163-250 BHT 124°

DST #2 4236-4265/30-30-30-30
Rec: 40' oil specked mud
ISIP 65 IFP 32-32 FFP 32-32 FSIP 54
BHT 126°

DST #3 4298-4325/30-30-30-30
Rec: 5' mud - NS
ISIP 141 IFP 32-32 FFP 32-32 FSIP 54
BHT 126°

CONFIDENTIAL
TITE HOLE

RELEASED

OCT 03 1986

CONFIDENTIAL

P&A 6/12/85 7:30 PM Agent Gil Balthazor
with 185 sx 50-50 poz, 6% gel, 3% cc

Form sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

open hole, perforation, PLUGGED AND ABANDONED

PRODUCTION INTERVAL

Dually Completed, Commingled

Disposition of gas: vented, sold, used on lease