

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 193-20583-00-00

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 200 E. First, Suite 208

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Raul E. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

12/1/91 12/11/91 12/11/91

Spud Date Date Reached TD Completion Date

County Thomas

C SE SW NW Sec. 19 Twp. 10 Rge. 32 E

2310 Feet from N/W (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Soucie Well # 2-19

Field Name Wildcat

Producing Formation NA

Elevation: Ground 3103' KB 3108

Total Depth 4700' PBTB NA

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIR DR
(Data must be collected from the Reserve Pit)

Chloride content 7500 ppm Fluid volume 3080 bbls
Chemical Focculant In Drilling Mud &
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. Rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit ACO-1 form with all temporarily abandoned wells.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 01-07-1991

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 12/31/91

Subscribed and sworn to before me this 7th day of January, 1992.

Notary Public Kenneth S. White

Date Commission Expires _____

KENNETH S. WHITE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9/4/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Brite Oil Company, Inc. Lease Name Soucie Well # 2-19
 Sec. 19 Twp. 10 Rge. 32 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 GR

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 ANHY 2601 +507
 B/ANHY 2627 +481
 HEEB 4012 -904
 LANS 4053 -945
 STARK 4273 -1165
 BKC 4336 -1228
 PAW 4466 -1358
 CHER 4558 -1450
 JHN 4601 -1493
 MISS 4660 -1552

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	258'	60/40 port	150	2% cc; 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

BRITO OIL CO., INC.
#2-19 Soucie
API #15-193-20583-00-00

DST #1 4072-4094
30-45-60-60, Rec. 335' SW
IFP 25-76#, FFP 101-182#, ISIP 1224#, FSIP 1184#

DST #2 4115-4135
30-30-30-30, Rec. 120' Oil sptd WM,
IFP 50-50#, FFP 50-50#, ISIP 1154#, FSIP 1154#

DST #3 4218-4265
30-30-30-30, Rec. 10' Mud w/oil spts,
IFP20-20#, FFP 30-30#, ISIP 1263#, FSIP 1228#

DST #4 4304-4330
30-45-60-60, Rec. 90' WM w/sho oil,
IFP 44-54#, FFP 65-81#, ISIP 1363#, FSIP 1327#

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 7 1991

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

No 2430

Home Office P. O. Box 31

Russell, Kansas 67665

15-193-20583-00-00

Date	12-11-91	Sec.	19	Twp.	10	Range	32	Called Out	12 PM	On Location	1:45 PM	Job Start	4:15 PM	Finish	4:15 PM
Lease	Soucie	Well No.	2-19	Location	OKley 3N 4W 1/2 N	County	Thomas	State	Ken						
Contractor	White & Ellis														
Type Job	Plug														
Hole Size	7 7/8	T.D.	4700												
Csg.	8 5/8	Depth	260'												
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.															
Press Max.															
Meas Line															
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil

Street 200 E First # 208

City Wichita State KANSAS

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Robert J. Anderson

EQUIPMENT

No.	Cementer	<u>McAdoo</u>
Pumptrk <u>61</u>	Helper	
No.	Cementer	<u>Walt D.</u>
Pumptrk	Helper	
	Driver	<u>Paul D.</u>
Bulktrk <u>218</u>	Driver	

CEMENT

Amount Ordered	<u>200 60 60 Gel 4 1/4 Flo Seal</u>		
Consisting of			
Common	<u>120 @ 6.10</u>		<u>732.00</u>
Poz. Mix	<u>80 @ 2.40</u>		<u>192.00</u>
Gel.	<u>7 @ 6.75</u>		<u>47.25</u>
Chloride			
Quickset			
Flo Seal.	<u>2 sk @ 25.00</u>		<u>50.00</u>
Sales Tax			
Handling	<u>@ 1.00</u>		<u>200.00</u>
Mileage	<u>4 1/2 sk / Mile</u>		<u>64.00</u>
Sub Total			<u>1285.00</u>
Total			<u>1285.00</u>

DEPTH of Job

Reference:	<u>Pump Truck</u>	<u>380.00</u>
	<u>Plug</u>	<u>20.00</u>
	<u>2.00 Per Mile</u>	<u>16.00</u>
	Sub Total	
	Tax	
	Total	<u>416.00</u>

Remarks: Mixed 35 sk at 2615'
100 sk at 1805'
40 sk at 310'
10 sk at 40'
15 sk in Rat Hole

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 7 1991
 CONSERVATION DIVISION
 WICHITA, KS

27, Russell, Kansas
 -793-5861, Great Bend, Kansas

ORIGINAL

New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1998

Home Office P. O. Box 31 Russell, Kansas 67665

15-193-20583-00-00

Date	12-1-91	Sec.	19	Twp.	10	Range	32	Called Out	2:00 PM	On Location	6:00 PM	Job Start	10:50 AM	Finish	11:00 PM
Lease	Suvvie	Well No.	#2-19	Location	Oakley 2702 41st 2540th St			County	Thomas	State	Kansas				
Contractor	White & Ellis Drlg Rig 8														
Type Job	Surface														
Hole Size	12 1/4"		T.D.	261'											
Csg.	8 3/8"		Depth	260'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line	YES		Displace												
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Brito Oil Co Inc
 Street 200 E 1st #208
 City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *[Signature]*

CEMENT

Amount Ordered	160 SKS 60/40 P02 37.00 27.00		
Consisting of			
Common	96	6.10	585.60
Poz. Mix	64	2.40	153.60
Gel.	3	6.75	N/C
Chloride	5	21.00	105.00
Quickset			

Handling	1.00	160.00
Mileage 8m	.04	51.20
Sub Total		
Total		1055.40

Floating Equipment

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 CONSERVATION DIVISION
 WICHITA, KS

EQUIPMENT

#191 No.	Cementer	M Kaufman
Pumptrk	Helper	Wayne M
No.	Cementer	
Pumptrk	Helper	
#218	Driver	Mark D
Bulktrk	Driver	

DEPTH of Job

Reference:		
#	PUMP TRK	380.00
	1.439" Plug	42.00
	2 ⁰⁰ Permille 8m	16.00
	Sub Total	438.00
	Tax	
	Total	

Remarks:

Lease Circulated