

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 193-20,543-00-00

County Thomas ✓

SW SW NW ✓ Sec. 19 Twp. 10S Rge. 32 X East West

2970' ✓ Ft. North from Southeast Corner of Section

4950' ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Soucie ✓ Well # 1-19

Field Name Wildcat

Producing Formation Lansing, Marmaton, Chero.

Elevation: Ground _____ KB _____

Total Depth 4700' PBD _____

Operator: License # 4629

Name: Brito Oil Co., Inc.

Address 200 E. First, #208

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Raul Brito

Phone (316) 263-8787

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

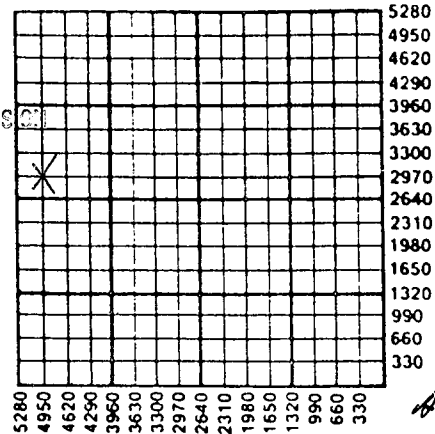
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-25-91 2-3-91 2-3-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

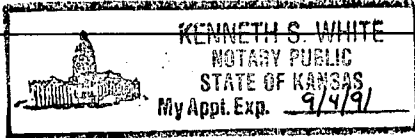
Signature _____

Title PRESIDENT Date 2/5/91

Subscribed and sworn to before me this 5th day of February, 19 91.

Notary Public Kenneth S. White

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Brito Oil Co., Inc. Lease Name Soucie Well # 1-19
 Sec. 19 Twp. 10S Rge. 32 East West
 County Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 ANHY 2602 (+504)
 B/ANHY 2628 (+478)
 HEEB 4011 (-905)
 LANS 4050 (-944)
 STARK 4271 (-1365)
 BKC 4334 (-1228)
 FT SC 4529 (-4532)
 CHER 4560 (-1454)
 JHN ZN 4605 (-1499)
 MISS 4661 (-1555)

DST #1 4066-4100 (LKC "C & D") 30-45-60-60, FrBl, bldg to 10"; FrBl, BCB in 20", Rec. 250' CGO (32°), 1123' SW w/oil spts, IFP 54-226#, FFP 271-449#, ISIP 1221#, FSIP 1192#
 DST #2 4114-4124 (LKC "E") 30-30-30-30, VWk died in 15", VWk died in 1", Rec. 5' M s/oil spts, IFP 22-22#, FFP 22-22#, ISIP 48#, FSIP 48#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	221'	60-40pozmix	160	3%cc 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

ORIGINAL

15-193-20543-00-00

BRITO OIL CO., INC
#1-19 Soucie (cont.)
#15-193-20,543

DST #3 4180-4205 (LKC "H")
30-45-60-60, WkBl, bldg to 5", WkBl, bldg to 4",
Rec: 210' SW w/oil spts, Cl 38,000 ppm, IFP 45-
66#, FFP 77-143#, ISIP 1283#, FSIP 1277#

DST #4 4216-4242 (LKC "I")
30-45-60-60, WkBl, bldg to 5", WkBl, bldg to 4",
Rec: 90' CO (39°), 10' OCM, NW, IFP 42-43#, FFP
49-58#, ISIP 1346#, FSIP 1324#

DST #5 4254-4295 (LKC "J & K")
30-30-30-30, FrBl, BOB/12", FrBl, BOB/12",
Rec: 752' SW w/scum of oil, IFP 68-206#,
FFP 252-344#, ISIP 1344#, FSIP 1314#

DST #6 4300-4325 (LKC "L")
30-30-30-30, VWkBl, died in 22", SlBl, died in 1",
Rec: 2' CO (39°), 5' OCM (20% Oil), IFP 52-52#,
FFP 52-52#, ISIP 79#, FSIP 63#

DST #7 (Straddle) 4100-4133 (LKC "D & E")
30-30-30-30, VWkBl for 6½", almost died before
BOB, Lower Pkr Failed; StrBl, Rec: 2668' SW, NS,
Cl 44,000 ppm, IFP 60-55# - 988#, FFP 1020-1247#,
ISIP 1264#, FSIP 1264#

RECEIVED

COMMISSION

FEB 10 1991

SECTION

RECORDS

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-193-20543-00-00

TO: Brito Oil Co. Inc.
200 E. First #208
Wichita, Kansas 67202

INVOICE NO. 58614
PURCHASE ORDER NO.
LEASE NAME Soucie 1-19
DATE Jan. 25, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$5.25	\$ 504.00	
Pozmix 64 sks @\$2.25	144.00	
Chloride 5 sks@\$20.00	<u>100.00</u>	\$ 748.00
Handling 160 sks @\$1.00	160.00	
Milege (8) @\$0.04¢ per sk per mi	51.20	
Surface	380.00	
Mi @\$2.00 pmp. trk.	16.00	
1 plug	<u>42.00</u>	649.20
	Total	\$ 1,397.20

Cement @ bottom of collar if account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

POSTED

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

\$1117.76

ORIGINAL

DEPARTMENT
STATE COMPANY CONNECTION

FEB 19 1991

CONSERVATION DIVISION
Wichita, Kansas

15-193-20543-00-00

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: Brito Oil Company
200 E. First #208
Wichita, Kansas 67202

INVOICE NO. 58688
PURCHASE ORDER NO. _____
LEASE NAME Soucie 1-19
DATE Feb. 3, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 111 sks @\$6.10	\$ 677.10	
Pozmix 74 sks @\$2.40	177.60	
Gel 6 sks @\$6.75	40.50	
Floseal 25#@\$1.00	<u>25.00</u>	\$ 920.20
Handling 185 sks @\$1.00	185.00	
Mileage (8) @\$0.04¢ per skper mi	59.20	
Plugging	380.00	
Mi @\$2.00 pmp. trk.	16.00	
1 plug	<u>21.00</u>	<u>661.20</u>

Total \$ 1,581.40

20 sks. @2620'
100sks. @1800'
40 sks. @ 270'
10 sks. @ 40'
15 sks. in R. H.

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

POSTED

4265.12

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

RECEIVED
STATE DEPARTMENT OF REVENUE

FEB 19 1991

CONSERVATION DIVISION
WICHITA, KANSAS