

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-167-21,905-00-00

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Russell

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Juanita Green

PROD. FORMATION

PHONE 265-9686

LEASE Shaffer "A"

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION

DRILLING Rains & Williamson Oil Co., Inc.

2290' Ft. from North Line and

CONTRACTOR

940' Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 18 TWP. 11S RGE. 13W

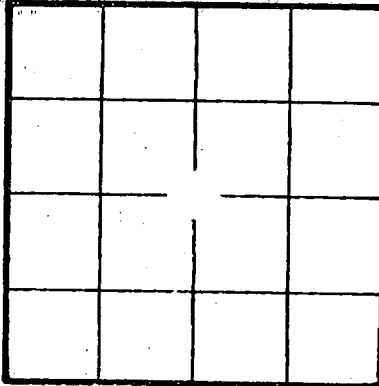
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)
PLG ✓

TOTAL DEPTH 3749' PBTD

SPUD DATE 4-12-82 DATE COMPLETED 4-19-82

ELEV: GR 1763 DF KB 1768

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 242' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Shaffer "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE COMPLETED AS OF THE 19 DAY OF April, 19 82, AND THAT

ALL INFORMATION EMPARED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT.

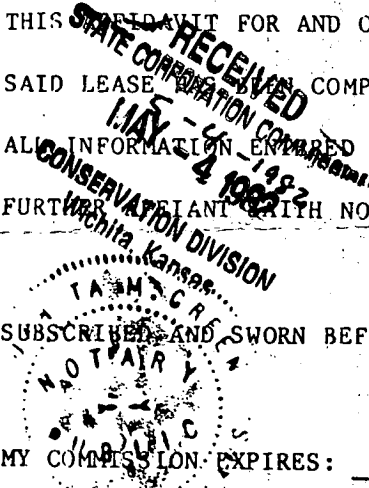
SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF May, 19 82.

(S) Wilson Rains
Wilson Rains

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3070-3090, 30 (30) 30 (30). Rec. 5' mud. FP's 21-21, 21-21. IBHP 21, FBHP 21. DST #2 - 3117-3150, 30 (30) 30 (30). Rec. 70' muddy water. FP's 42-31, 74-74. IBHP 1087, FBHP 1087.			E. LOG TOPS	
			Anhydrite	870 (+898)
			B/ Anhydrite	902 (+866)
			Tarkio	2488 (-720)
			Topeka	2716 (-948)
			Heebner	2979 (-1211)
			Toronto	2998 (-1230)
			Lansing	3032 (-1264)
			BKC	3313 (-1545)
			Congl. Sh.	3408 (-1640)
			Viola	3548 (-1780)
			LTD	3755 (-1987)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	242'	Common	135 sx.	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% RELEASED	CFPB
	Perforations	

MAY 1 1963