

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, Suite 810

City/State/Zip Wichita KS 67202

Purchaser: _____

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Richard W. Harris

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/15/93 5/19/93 5/19/93
Spud Date Date Reached TD Completion Date

API NO. 15- 15-167-23052-00-00

County Russell

SE - SW - SW Sec. 28 Twp. 11S Rge. 14 E W
330 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bar-S Ranch Well # 1

Field Name wildcat

Producing Formation _____

Elevation: Ground 1799 KB 1804

Total Depth 3320 PBTB _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan N/A 7-21-93
(Data must be collected from the Reserve Pit)

Chloride content 6200 ppm Fluid volume 1080 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A **RELEASED**

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 11S Rng. _____ E/W

County Russell **CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title President Date 7/12/93

Subscribed and sworn to before me this 12th day of July, 1993.

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY
RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received 7-20-1993
JUL 20 1993
Distribution
 KCC SWD/Rep NGPA
 KGS OIL & GAS CONSERVATION DIVISION
Wichita, Ks (Specify)

PI

Operator Name Argent Energy, Inc. Lease Name Bar-S Ranch Well # 1
 Sec. 28 Twp. 11S Rge. 14 East County Russell
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: GR-N-Guard with Caliper and SP

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Stone Corral	896'	+908	
Heebner	2970'	-1166	
Lansing	3024'	-1220	
B/Kansas City	3291'	-1487	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	221'	60/40 Poz	135	3% CC, 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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15-167-23052

COPY

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Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5/15/93 5/19/93 5/19/93

Spud Date Date Reached TD Completion Date

API NO. 5

County Russell

SE SW SW Sec. 28 Twp. 11S Rge. 14 E

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(Data must be collected from the Reserve Pit)

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Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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Signature James C. Remsberg

Title President Date 7/12/93

Subscribed and sworn to before me this 12th day of July 1993.

Notary Public [Signature]

Date Commission Expires December 4, 1993

JULIE O. KOKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug-Abandonment Other
Wichita, K (Specify)
JUL 20 1993

15-167-23052-00-00

KCC

ORIGINAL JUL 1 8

2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5272

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-15-93	Sec.	28	Twp.	11	Range	14	Called Out	1:30 PM	On Location	3:30 PM	Job Start	5:30 PM	Finish	6:00 PM
Lease	Bar-S Ranch	Well No.	#1	Location	Russell 12N 2W 4N			County	Russell	State	Kansas				
Contractor	Murfin Dalg			Rig 3											
Type Job	Surface														
Hole Size	12 1/4"			T.D.	221'										
Csg.	8 3/8"			Depth	221'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	15'			Shoe Joint											
Press Max.				Minimum											
Meas Line				Displace	V										
Perf.															

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Argent Energy Inc.
Street 110 S Main #510
City Wichita State Kan 67202-3745

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Keith Van Pelt

CEMENT

Amount Ordered 135 SKS 60/40 per 3% cc 2% bc

Consisting of

Common	81	5.75	465.75
Poz. Mix	54	3.00	162.00
Gel.	3	7.00	N/C
Chloride	4	25.00	100.00
Quickset	RELEASED		

SEP 6 1994 Sales Tax

Handling FROM CONFIDENTIAL 1.00 135.00

Mileage 14m .04 75.60

Sub Total 938.35

Total MAY 19 1993

Floating Equipment

EQUIPMENT

#221 No.	Cementer	Bill M
Pumptrk	Helper	M Kaufman
No.	Cementer	
Pumptrk	Helper	
#155	Driver	Paul D.
Bulktrk	Driver	

DEPTH of Job

Reference:	#	Pump Tals	430.00
		1-8 3/8" surface plug	42.00
		2 3/8" Per mile 14m	31.50
		Sub Total	503.50
		Tax	
		Total	

Remarks:

Cement Circulated

RECEIVED
STATE CORPORATION COMMISSION
7-20-1993
JUL 20 1993

CONSERVATION DIVISION
Wichita, Kansas

Russell, Kansas
913-5861, Great Bend, Kansas

15-167-23052-00-00

KCC

ORIGINAL JUL 10

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5274

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-19-93	Sec.	28	Twp.	11	Range	14	Called Out	11:30AM	On Location	1:15 PM	Job Start	1:45 PM	Finish	3:30 PM
Lease	Bar-s Ranch	Well No.	#1	Location	Russell	12N2W4N	Russell	County	Russell	State	Kansas				
Contractor	Murfin Drlg	Rig	3	Owner	SAMP										
Type Job	Plug														
Hole Size	7 7/8"	T.D.	3320'												
Csg.	8 5/8"	Depth	221'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: ARGENT ENERGY INC.
Street: 110 S Main #510
City: Wichita State: Kan 67202-374

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Cut 76-100

CEMENT

Amount Ordered: 170 SKS 60/40 P&Z 676 gal

Consisting of		
Common	102	575
Poz. Mix	68	300
Gel.	6	7.00
Chloride		
Quickset		

Handling	RELEASED	100	170.00
Mileage	14m	.04	95.20
		Sub Total	1097.70
		Total	

FROM CONFIDENTIAL

Floating Equipment

[Signature]

EQUIPMENT

#177 No.	Cementer	M Kaufman
Pumptrk	Helper	Will H.
No.	Cementer	
Pumptrk	Helper	
#213	Driver	Jason C.
Bulktrk		
Bulktrk	Driver	

DEPTH of Job

Reference:	PUMP TRK	430.00
	1-8 5/8" Plug	21.00
	225 Perm. 14m	31.50
	Sub Total	482.50
	Tax	
	Total	

Remarks:

25 SKS @ 900'

80 SKS @ 525'

40 SKS @ 240'

10 SKS @ 40'

15 SKS in RAT Hole

RECEIVED
STATE CORPORATION COMMISSION
7-20-1993
JUL 20 1993
CONSERVATION DIVISION
Wichita, Kansas