

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Cherokee Wells, LLC

Address: P.O. Box 296, Fredonia, KS 66736

Phone: (620) 378-3650 Operator License #: 33539

Type of Well: Lost Hole Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 6/27/08 (Date)

by: Alan Dunning (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

No casings set Depth to Top: _____ Bottom: _____ T.D. 30'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 205-27574-00-00

Lease Name: R. Timmons

Well Number: A-7B

Spot Location (QQQQ): W/2 - SW - SE -

660 Feet from North / South Section Line

2240 Feet from East / West Section Line

Sec. 19 Twp. 27 S. R. 15 East West

County: Wilson

Date Well Completed: 6/27/08

Plugging Commenced: 6/27/08

Plugging Completed: 6/27/08

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|----|------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

OH logs were not and will not be run.

TIH with drill pipe to TD. Circulate with 65 sacks of Class A cement POH with drill pipe. Top off cement.

Name of Plugging Contractor: Consolidated Oil Well Services License #: 33961

Address: P.O. Box 884, Chanute, KS 66720

KCC PRT PER
CP 13

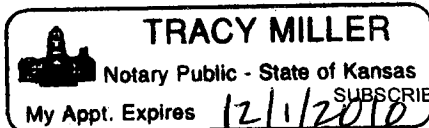
Name of Party Responsible for Plugging Fees: Cherokee Wells, LLC

State of Kansas County, Wilson, ss.

James Rhodes (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) James Rhodes

(Address) P.O. Box 296, 1033 Fillmore, Fredonia, KS 66736



SUBSCRIBED and SWORN TO before me this 22nd day of October, 20 08

Tracy Miller My Commission Expires: 12/1/2010
Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 03 2008

CONSERVATION DIVISION



CONSOLIDATED
ON Well Services, LLC



ENTERED

TICKET NUMBER 18712
LOCATION Eureka
FOREMAN Steve Mendel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------|------------|--------------------|---------|----------|-------|--------|
| 6-27-08 | 2890 | Timmons A-78 | | | | Wilson |
| CUSTOMER | | | TRUCK # | | | |
| Domestic Energy Partners | | | DRIVER | | | |
| MAILING ADDRESS | | | TRUCK # | | | |
| 4916 Camp Bowie Suite 200 | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| FORT WORTH | | | DRIVER | | | |
| STATE | | | TRUCK # | | | |
| ZIP CODE | | | DRIVER | | | |

JOB TYPE PTA HOLE SIZE 15" HOLE DEPTH 29' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to Drill pipe. Break circulation with 5 hrs
freshwater. Mix 65 sks Class A Cement 2% CaCl2, 2% Gel.
Plug well 29' to surface. Pullout Drill pipe. Top well off
Job complete Rig down

Thank you

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-------------------------------|---------|
| 54015 | 1 | PUMP CHARGE | 726.00 | 726.00 |
| 5406 | 40 | MILEAGE | 3.65 | 146.00 |
| 11045 | 65 sks | Class A Cement | 13.60 | 877.50 |
| 1102 | 120# | CaCl2 2% | .75 | 90.00 |
| 1118A | 120# | Gel 2% | .17 | 20.40 |
| 5407 | | Ten mileage Bulk Truck | m/c | 216.00 |
| 5502c | 2hr | 80 bbl Vacuum Truck | 100.00 | 200.00 |
| | | | RECEIVED | |
| | | | KANSAS CORPORATION COMMISSION | |
| | | | NOV 03 2008 | |
| | | | CONSERVATION DIVISION | |
| | | | WICHITA, KS | |
| | | | SubTotal | 2373.90 |
| | | | SALES TAX 6.3% | 62.34 |
| | | | ESTIMATED TOTAL | 2436.24 |

Ravin 3737

003120
TITLE Owner Drilling Rig
DATE _____

AUTHORIZATION Called by Jeff Kaphart


[Signature]


Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

| | | | | | | | | |
|--|---------------------|-------------------|---|--------|-----------|-----------|------------|-----------|
| Rig #: | 1 | Lic: 33539 |  | | S19 | T27S | R15E | |
| API #: | 15-205-27574-0000 | | | | Location: | W/2,SW,SE | | |
| Operator: | Cherokee Wells, LLC | | | | County: | Wilson | | |
| 4916 Camp Bowie Suite 204 | | | | | | | | |
| Fort Worth, TX 76107 | | | Gas Tests | | | | | |
| Well #: | A-7B | Lease Name: | R. Timmons | Depth | Inches | Orifice | flow - MCF | |
| Location: | 660 | FSL | Line | | | | | |
| | 2240 | FEL | Line | | | | | |
| Spud Date: | 6/26/2008 | | | | | | | |
| Date Completed: | 6/27/2008 | TD: | 30' | | | | | |
| Driller: | Joe Chaloupek | | | | | | | |
| Casing Record | Conductor | Production | | | | | | |
| Hole Size | 17" | | | | | | | |
| Casing Size | 13 3/8" | | | | | | | |
| Weight | 26# | | | | | | | |
| Setting Depth | 30' | | | | | | | |
| Cement Type | Consolidated | | | | | | | |
| Sacks | | | | | | | | |
| Feet of Casing | | | | | | | | |
| Notes: Lost surface bit down hole 6/28/08, 6/27/08 multiple attempts to retrieve bit, no success, Consolidated plugged hole. | | | | | | | | |
| 08LF-062708-R3-035A-R. Timmons A-7B-CWLLC-Plugged | | | | | | | | |
| Well Log | | | | | | | | |
| Top | Bottom | Formation | Top | Bottom | Formation | Top | Bottom | Formation |
| 0 | 3 | overburden | | | | | | |
| 3 | 24 | clay | | | | | | |
| 24 | 30 | gravel | | | | | | |
| 30 | | Total Depth | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |


 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2008
 CONSERVATION DIVISION
 WICHITA, KS