**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

K.A.R. 82-3-117

Lease Operator: Blue Jay	API Number: 15 - 205-26031-00-00  Lease Name: Thiessen  Well Number: A-3  Spot Location (QQQQ): NE - NW								
Address: P.O. Box 296,									
Phone: (620) 378 - 36									
Type of Well: Lost Hole									
(Oil, Gas D&A, SWD, ENHR, V									
The plugging proposal was									
<sub>by:</sub> Unknown	, , , , , ,		_ (KCC Distric	t Agent's Name)		0 s. R. 14			
Is ACO-1 filed? Yes	✓ No If not, is w	ell log attach	ed? Yes	s ✓ No	County: Wilson	··········			
Producing Formation(s): List	All (If needed attach and	Date Well Completed: 4/22/05							
	Depth to Top:	Botto	m:	T.D	Plugging Commenced: 4/27/05  Plugging Completed: 4/27/05 CCCPK DMS				
	Depth to Top:				Plugging Completed	4/27/05	· KCCPRIOTIS		
	Depth to Top:	Botto	om:	T.D	Plugging Completed				
Show depth and thickness of	of all water, oil and gas	formations.					<b>√</b> .		
Oil, Gas or Wa	ter Records			Casing Record (	Surface Conductor & Prod	fuction)			
Formation	Content	From	То	Size	Put In	Pulled Out			
	4				******				
							<del></del>		
100 IVHOVINA					old well.	3961			
Name of Plugging Contracto			<del>063</del>		License #: <u> 3</u>	<u> </u>	RECEIVED		
Address: P.O. BOX 884  Name of Party Responsible	4, Chanute, KS		Jay	OPERA- W.Gs.PKT	ting LC		NOV 0 3 2008		
State of Kansas		Vilson		VIGO DVI	Des Opes				
Tracy Mi	Lev County,					) on above-descri	CONSERVATION DIVISION WICHITA, KS ped well, being first duly		
sworn on oath, says: That I	have knowledge of the	facts statem	ents, and matt	ers herein contai	ined, and the log of the	above-described	well is as filed, and the		
same are true and correct, s	so neip me God	(Signature)_	MU	cy M	illes				
NOTARY		(Address)_F	P.O. Box 296	6, 1033 Fillmo	re, Fredonia, KS 66	6736			
PUBLIC	SUBSCRIBED and S	WORN) TO .t	pefore me this	30 day of	Octobor		,_2008		
same are true and correct.  S. LYBA  NOTARY  PUBLIC  My Appt. Exp.  2/2 1/2012	5 Fmil	1 Och	DCV CY/		y Commission Expires:_	2/21/21	012		
TOF KAN	in the second		U	O Market P	2070 Milekie Mer	67000	_		

0-431-	210 OR 800-4	CHANUTE, KS 167-8676	FOREMAN Quesel Meson					
		7	REATMENT			TICKET		2564
DATE	CUSTOME	R# W	ELL NAME & NUME	CEME!	SECTIO	N TOWNSHIP	RANGE	COUNTY
- 27 - o		This	SEN A-	3	1	30 4	14	W://50 N
	1	EFATING			TRUCK		TRUCK #	
İ	DRESS				445	Troy	INUCK	DRIVER
عالق	CAMP BO	SWIC Blub	STE 204		442	Anthony		
ب بے	n +the	TX			452	Jim		
	P.T.A	HOLE SIZE	16107 6314	HOLE DEPTA	745'	CASING SIZE 6		
ING DE		DRILL PIPE_		TUBING		CASING SIZE	WEIGHT	
	IGHT <u>I3 • \$</u>	SLURRY VOL			k	CEMENT LEFT	in CASING	
y y	ENT	DISPLACEME		MIX PSI		RATE		•
. 1	Safety M	esting . Sp	ot lea si	Ci Fron	M 745'	TO SurFace	Pull Tu	4. ~ a .
	- 1	<u>is ski ru</u>	ert. hele	Stored	Full :	Tub camplet	e Tear I	James.
75	5Ki 767	Al		•				
		-	<del></del>		······································	·		
			Thank	1				
			400	6	***************************************			
1			2 05	11				<del></del>
				14609				······································
							,	
	AUANI	TY or UNITS	DES	CRIPTION of	SERVICES	7000000	7	1
	QUANI		1		SEVANCES OF	PRODUCT	UNIT PRICE	TOTAL
ODE			PUMP CHARGE	a ro		PRODUCT		TOTAL
aS e			PUMP CHARGE	aro Chara	mell		A25.00	TOTAL
ode as e			PUMP CHARGE	gro o Charg	mell	ocad ww		
CODE			PUMP CHARGE		mell			ļ
0DE   Q5   9   9		sk's	PUMP CHARGE		well E Con I			325.00
0DE   Q5   9   9		sk3	PUMP CHARGE MILEAGE N	O Charg	well E Con I		715.00	325.00
ode as ab		sk's	PUMP CHARGE MILEAGE N	O Charg	well E Con I		715.00	325.00
00E Q5 e e b	175		PUMP CHARGE MILEAGE N	P-2mix	well E Con I		715.00	325.00
ODE 05 00 00 00 00 00 00 00 00 00 00 00 00			PUMP CHARGE MILEAGE N	O Charg	well E Con I		715.00	325.00
3/ 8	175		PUMP CHARGE MILEAGE NI	P-2mix	mell E (on 1	ocadum)	7.80	1365.00
3/ 8	175	skš	PUMP CHARGE MILEAGE N.  LOYGO  COL -	Pamis 48	mell E (on 1	JAN COMENT	7.80	1365.00
31 8	175		PUMP CHARGE MILEAGE N.  LOYGO  COL -	Pamis 48	mell E (on 1	JAN COMENT	7.80	1365.00
31 8	175	skš	PUMP CHARGE MILEAGE N.  LOYGO  COS =  TON  AC TO	Pamis 4%	mell E (on 1	JAN COMENT	7.80	78.00 235.00
3/ 8	175	skš	PUMP CHARGE MILEAGE NI  LOYGO  COS =  TON AC TO	P-2mix  4%  Milyner  ECEIVED	Mell E (on 1	JAN COMENT	7.80	78.00 235.00
3/ 8	175	skš	PUMP CHARGE MILEAGE NI  LOYGO  COS =  TON AC TO	Pamis 4%	Mell E (on 1	JAN COMENT	7.80	78.00 235.00
131 8	175	skš	PUMP CHARGE MILEAGE NI  LOYGO  COS =  TON  Ar TO  KANSAS COR	P-3mix  4 %  Milynex  ALSOIN  ECEIVED  PORATION CO	Mixel Mixel	JAN COMENT	7.80	78.00 235.00
3/ 8	175	skš	PUMP CHARGE MILEAGE NI  LAYGO  GES =  TON  Ar TI  KANSAS COR	P-3-Milyany	Mixed  Mixed  Mixed  Mixed  Mixed	JAN COMENT	7.80	78.00 235.00
8 64 501 c	175	skš	PUMP CHARGE MILEAGE NI  LAYGO  GES =  TON  AC TI  KANSAS COR  NU  OONGE	P-3-Mily	Mixed  Mixed  Mixed  Mixed  Mixed	JA COMENT	7.80 13.00 235.00	78.00 235.00 172.00
131 8	175	skš	PUMP CHARGE MILEAGE NI  LAYGO  GES =  TON  AC TI  KANSAS COR  NU  OONGE	P-3-Milyany	Mixed  Mixed  Mixed  Mixed  Mixed	JAN COMENT	71.80 13.00 235.00 86.00	78.00 235.00

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX 620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Sec. 35

Rig #:	cw				**			
API#:					S 11	T 30S	R 14E	
					4	Location	on:	NE,NW
Operator: Blue Jay Operating LLC					_	County	<u>/:</u>	Wilson
333333333333333333333333333333333333333	491	6 Camp Bowie S	uite 204					
	For	Worth, TX 7610	7	Gas Tests				
Well #:		Lease Name:	Thiess	en	Depth		orfice	flow - MCF
Location:		ft. from N	Line					
		ft. from W	Line				1	
Spud Date		4/21/2005						
Date Com Driller:	pleted:	4/22/2005	TD:	745	5			
		Jeff Thompson						
Casing F		Surface	Produc					
Hole Siz		11 1/4"	<u> </u>	6 3/4"				
Casing S	Size	8 5/8"	<u> </u>					
Weight	Donath	26#						
Setting I		40'						
Cement Sacks	туре	Portland						
Feet of (	Cocina	8						
reet of t	Casing							
Rig Time		IM/s d. D. C	05LD-0	50422-C	W-016A-Thiess	en A-3 - I	310	
Rig Time	<u> </u>	Work Performed	f					
<del></del>								
			<del></del>	144		<u> </u>		
				Well L	.og			
<del></del>	D - 41							
	Bottom		Тор	Bottom		Тор	Bottom	Formation
0		lime	588		shale			
49 63		shale	638		sand/shale			
112	112		675	686				
243		shale	686	745	sand/shale			
254	254	lijme shale	745		Total Depth	<b></b> _		
259	260		745			<b></b>		
260	323		745		hammer broke			
260		no show			skid rig	<b></b>		
323		sand/shale				<b> </b>		
390	484					<b> </b>		
484	524					<b></b>		······································
484		no show				<b></b>		<del></del>
524	547					<b> </b> -		
547	568			<del>  </del>		<del> </del>		
568		lime				I		

**RECEIVED** KANSAS CORPORATION COMMISSION

NOV 03 2008