

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

API Well Number: 15-141-01000-00-01
 Spot: SESENE Sec/Twnshp/Rge: 2-10S-15W
2970 feet from S Section Line, 330 feet from E Section Line
 Lease Name: FINNESY Well #: 2 OWWO
 County: OSBORNE Total Vertical Depth: 3769 feet

Operator License No.: 7030
 Op Name: JOHN ROY EVANS OIL COMPANY LLC
 Address: 405 FOURTH ST BOX 385
CLAFLIN, KS 67525

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3768	0	250 SX 50/50 POZMIX
SURF	8.625	206	0	unknown
T1	2.375	3747		

122.49

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/29/2008 12:00 PM
 Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
 Proposal Rcvd. from: GARY KIRMER Company: JOHN ROY EVANS OIL COMPANY Phone: (620) 793-2026

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 600# hulls.
 Perfs: 1500' - 1150' - 600' - 190'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
 Date/Time Plugging Completed: 10/29/2008 6:00 PM KCC Agent: RAY DINKEL

Actual Plugging Report:

Tubing at 3029' - pumped 150 sxs cement with 200# hulls.
 Pulled tubing to 1500' - pumped 80 sxs cement with 200# hulls.
 Pulled tubing to 750' - pumped 75 sxs cement with 100# hulls - cement circulated.
 Pulled tubing out of well - hooked onto casing - pumped 20 sxs cement.
 Max. P.S.I. 250#.
 Hooked to braden head - pumped 5 sxs cement. Max. P.S.I. 200#.
 10/30/2008 - cement to surface.

Perfs:

Top	Bot	Thru	Comments
3411	3413		
3358	3362		
3329	3331		
3188	3190		
3141	3145		
3123	3125		
3084	3086		

INVOICED

DATE 11-13-08
 INV. NO. 2009060726

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 04 2008

CONSERVATION DIVISION
 WICHITA, KS

Remarks: QUALITY OILWELL CEMENTING COMPANY-TICKET #2268.

Plugged through: TBG

District: 04

Signed Ray A Dinkel
 (TECHNICIAN)

CM

Form CP-2/3

PR

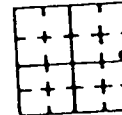
NOV 03 2008

JOHN ROY EVANS
405 FOURTH ST.
CLAFLIN, KS. 67525

#2 FINNESY 'OWWO'

2-10-15W
SE SE NE

CONTR DUKE DRILLING COMPANY CTY OSBORNE
GEOLOGICAL FIELD ROUND MOUND EXT
(1/4 E)



ELV 1907 KB SPD 10/24/85 CARD ISSUED 1/30/86 # P 5 BO & 15 BWPD
DRLG COMP 10/26/85 SHAW (TOR) 3084-3086
API 15-141-01,000 KC 3123-3413 OA

LOG	Top	Depth/Bottom
HEEB		3056-1149
TOR		3080-1173
LANS		3111-1204
BKC		3374-1467
CONG SD		3500-1593
VIOLA		3588-1681
SIMP		3616-1709
ARB		3657-1750
LTD		3768-1861
RTD		3770-1863

OLD INFO: OPERATOR WAS D.R. LAUCK & WHITESTONE PETRO-
LEUM, #1 FINNESY, SPD 9/18/63, SET 8 5/8 " 206 / 153 SX.
COMP AS D & A / ARB (CARD ISSUED 10/3/63), CONTR: COM-
PANY TOOLS, GEOL: GEORGE MCCALED

DST (1) 3068-3095 (TOR) / 30", REC 5' M, SIP 581-70# / 30",
FP 31-31#

DST (2) 3134-3165 (LANS) / 30", REC 5' M, SIP 1054-150# /
30", FP 39-43#

NEW INFO: FR 10/9/85, RE-ENTERED 10/24/85, WSH DWN TO
ORTD, SET 4 1/2 " 3768 / 250SX, MICT - CO, PF (PENN) 3411-
3413, W / 4 SPF, AC 400 GAL (MA), SWB DWN, NON-COMMER-
CIAL, PF (KC) 3358-3362, W / 2 SPF, AC 300 GAL (MA), SWB
DWN, SO, PF (KC) 3329-3331, W / 4 SPF, AC 300 GAL (MA),
(MA), SWB DWN, SO, PF (KC) 3188-3190, W / 2 SPF, AC 350 GAL
GAL (MA), SWB DWN, SO, PF (KC) 3141-3145, W / 2 SPF, AC 350
GAL (MA), SWB DWN, SO, PF (KC) 3123-3125, W / 4 SPF, AC
350 GAL (MA), SWB DWN, SO, PF (TOR) 3084-3086, W / 4 SPF,
AC 1000 GAL (NE), SWB DWN, SO, SET 2 3/8 " TBG AT 3747',
POP, P 5 BO & 15 BWPD, COMMINGLED, 12/6/85

CORRECTION: 1/30/86 - ORIGINALLY FIRST REPORTED AS #1
FINNESY