

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-22748-00-00
Spot: SESWNESE Sec/Twnshp/Rge: 19-10S-19W
1600 feet from S Section Line, 750 feet from E Section Line
Lease Name: HENRY BERLAND Well #: 1-19
County: ROOKS Total Vertical Depth: 3870 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3866	0	w/600 sxs cmt
SURF	8.625	216	0	w/unknown sxs cmt

125.78

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/04/2008 8:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: WADE KING Company: _____ Phone: (316) 267-3241

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 500# hulls.
Perfs ARB. 3791' - 3795'.
P.C. at 1647' w/400 sxs.
Operator elected all cement plug.

Plugging Proposal Received By: PAT STAAB Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/04/2008 11:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Perfs:

Murfin RIH with tubing to 3543'. Allied rigged to tubing - pumped 100 sxs 60/40 pozmix - 4% gel with 100# hulls.
Pulled tubing to 2520'. Allied rigged to tubing - pumped 100 sxs 60/40 pozmix - 4% gel with 250# hulls.
Pulled tubing to 1480' - pumped 120 sxs cement with 150# hulls to circulate cement to surface.
Pulled tubing - rigged to 5 1/2" casing - pumped 20 sxs 60/40 pozmix - 4% gel.
Max. P.S.I. 400#. S.I.P. 400#.
Rigged to 8 5/8" casing - pumped 5 sxs cement.
Max. P.S.I. 100#. S.I.P. 100#.

INVOICED
DATE 11-13-08
INV. NO. 200906072

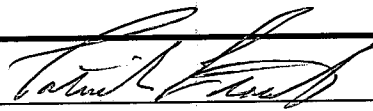
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET 33506.

Plugged through: TBG

District: 04

Signed _____



(TECHNICIAN)

CM

Form CP-2/3

NOV 04 2008

PKT

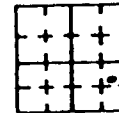
REPLACEMENT CARD

MURFIN DRILLING COMPANY 19-10-19W
 250 N. WATER, #300 #1-19 BERLAND 1600'FSL&
 WICHITA, KS. 67202 750'FEL, SE/4

CONTR MURFIN DRILLING CTY ROOKS

GEOL ROGER WELTY FIELD MARCOTTE

ELV 2215 KB SPD 8/20/85 CARD 10/10/85 P 65 BO & 12 BWPD
 2210 GL ORLG COMP 8/31/85 ARB 3791-3795
 API 15-163-22,748



LOG	Type	Depth/Datum	
TOP		3208- 983	8 5/8 " 216, 5 1/2 " 3866 / 600 SX, MULTI STAGE COLLAR AT 1647 / 400SX NO CORES
HEEB		3419-1204	DST (1) 3454-3524 (LKC) / 30-45-30-45, REC 20' M, SIP 536-385#, FP 58-58#, HP 1855-1832#
TOR		3443-1228	DST (2) 3523-3544 (LKC) / 30-60-45-90, 60' GIP, REC 320' GSY MDY OIL & OCMW (6% G, 10% OIL, 48% M, 30% W), SIP 917-917#, FP 46-70 / 93-140#, HP 1901-1878#, BHT 108"
LANS		3459-1244	DST (3) 3576-3668 (LKC) / 30-30-30-60, REC 62' OCM (3% OIL, 97% M), SIP 525-859#, FP 70-70 / 81-81#, HP 1947-1924#, BHT 112"
BKC		3668-1451	DST (4) 3771-3783 (ARB) / 30-60-45-90, REC 144' MCO (56% OIL, 24% M, 20% W), SIP 1100-1077#, FP 35-58 / 70-70#, HP 2016-1993#, BHT 118"
ARB		3775-1560	DST (5) 3783-3791 (ARB) / 30-60-45-90, REC 382' MCO (8% G, 74% OIL, 11% M, 7% W), SIP 1087-1077#, FP 58-93 / 93-
PBDT		3837-1622	INFO RELEASED: 2/5/87 - WAS OIL WELL - TIGHT HOLE (over)
RTD		3870-1655	

COPYRIGHT 1987
 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

MURFIN DRILLING COMPANY #1-19 BERLAND 19-10-19W
 1600'FSL&
 750'FEL, SE/4

140#, HP 2073-2050#
 DST (6) 3791-3800 (ARB) / 30-60-45-90, REC 934' MCO (6% G, 80% OIL, 4% M, 1% W), SIP 1196-1196#, FP 56-214 / 271-395#, HP 2175-2140#, BHT 120"
 DST (7) 3800-3810 (ARB) / 30-60-45-90, REC 1270' SLI OCSW (1% G, 5% OIL, 8% M, 86% W), SIP 1180-1180#, FP 58-385 / 408-594#, HP 1947-1924#, BHT 122"
 MICT - CO, PF (ARB) 3791-3795, W / 4 SPF, AC 750 GAL (MOD-202), GSO, SET 2 7/8 " TBG AT 3787, POP, P 65 BO & 12 BWPD