

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3842
 Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST HIGHWAY 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: TOM LARSON
 Phone: (620) 653-7368

Contractor: Name: PETROMARK DRILLING, LLC
 License: 33323
 Wellsite Geologist: STEVE DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth *
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/21/2004</u>	<u>10/26/2004</u>	<u>1/4/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC

FEB 07 2005

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API No. 15 - 159-22438-0000
 County: RICE
N/2 NW Sec. 28 Twp. 18 S. R. 9 East West
800 feet from NORTH Line of Section
1350 feet from WEST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE **(NW)** SW
 Lease Name: COLBERG Well #: 2-28
 Field Name: COW CREEK
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1717' Kelly Bushing: 1723'
 Total Depth: 3333' Plug Back Total Depth: 3288'
 Amount of Surface Pipe Set and Cemented at 325 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA KS East West
 County: _____ Docket No.: _____

with
5-3-07

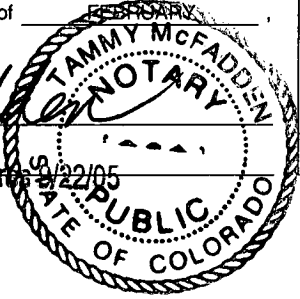
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INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas O'Fertal
 Title: SR. GEOLOGIST Date: 2/4/2005
 Subscribed and sworn to before me this 4TH day of FEBRUARY,
2005.
 Notary Public: Tammy McFadden
 Date Commission Expires: My Commission Expires 2/22/05



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LARSON OPERATING COMPANY

Operator Name: A DIVISION OF LARSON ENGINEERING, INC. Lease Name: COLBERG Well #: 2-28

Sec. 28 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Sample Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: DUAL INDUCTION
 DUAL COMPENSATED POROSITY
 MICRORESISTIVITY
 BHC SONIC

Name	Top	Datum
TOPEKA	2458	-735
HEEBNER	2731	-1008
DOUGLAS	2767	-1044
BROWN LIME	2857	-1134
LANSING	2881	-1158
ARBUCKLE	3242	-1519
TD	3333	

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8	28	325'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2	14	3329'	ALW ASC	100 100	1/4#/SK FLOCELE 5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement, Squeeze Record
 (Amount and Kind of Material Used) Depth

4 JSPF	3247 - 52	250 GAL 20% MCA	KCC FEB 07 2005 CONFIDENTIAL
4 JSPF	3256 - 58	250 GAL 15% MCA	
4 JSPF	3258 - 62	250 GAL 15% MCA	

TUBING RECORD Size 2-3/8" Set At 3285' Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/4/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	18		42

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Production Interval 3247 - 62 OA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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* * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 094920

Invoice Date: 10/27/04

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

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 FEB 07 2005
 CONSERVATION DIVISION
 WICHITA, KS

Due Date: 11/26/04
 Terms: Net 30

Cust. I.D.: Larson
 P.O. Number: Colberg 2-28
 P.O. Date: 10/27/04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	7.8500	1373.75	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	5.00	SKS	33.0000	165.00	T
Handling	184.00	SKS	1.3500	248.40	E
Mileage	27.00	MILE	9.2000	248.40	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	27.00	PER	0.5000	13.50	E
Mileage pmp trk	27.00	MILE	4.0000	108.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$28.60
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2826.05
Tax.....:	103.18
Payments:	0.00
Total....:	2929.23
	<u>282.60</u>
	<u>2646.63</u>

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 135/60
 APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

PO. BOX 81
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

KCC

FEB 04 2005

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 * I N V O I C E *

Invoice Number: 094979

Invoice Date: 10/31/04

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KANSAS CORPORATION COMMISSION

FEB 07 2005

CONSERVATION DIVISION
WICHITA, KS

Sold Larson Operating Co.
 To: 562 W. HiWay #4
 Olmitz, KS
 67564

Cust. I.D.: Larson
 P.O. Number...: Colberg 2-28
 P.O. Date....: 10/31/04

Due Date.: 11/30/04

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	100.00	SKS	7.3000	730.00	T
ASC	100.00	SKS	9.8000	980.00	T
CD-31	50.00	LBS	5.5000	275.00	T
DeFoamer	16.00	LBS	5.2500	84.00	T
ASF	500.00	GAL	1.0000	500.00	T
KolSeal	500.00	PER	0.5000	250.00	T
FloSeal	25.00	LBS	1.4000	35.00	T
Handling	223.00	SKS	1.3500	301.05	E
Mileage (30)	30.00	MILE	11.1500	334.50	E
223 sks @\$.05 per sk per mi					
Production	1.00	JOB	1180.0000	1180.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
Rot. Head	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4924.55
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 188.31
 If Account CURRENT take Discount of \$ 492.45 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 5112.86

492.45

4620.41

DRLG COMP W/O LOE

AFE # _____

ACCT # 137/60

APPROVED BY T.C. Larson