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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

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Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/29/05 07/07/05 7/07/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25425-00-00
County: Ellis
W/2 E/2 - NW Sec. 19 Twp. 14 S. R. 20 East West
1350 feet from S / (N) (circle one) Line of Section
1640 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evelyn J Well #: 19-1
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 2227' Kelly Bushing: 2232'
Total Depth: 4025' Plug Back Total Depth: 4023'
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II W/H/W
5-3-07
Chloride content 49,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 8/8/05

Subscribed and sworn to before me this 8 day of August,
2005.

Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

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Side Two

ORIGINAL

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Operator Name: IA Operating, Inc. Lease Name: Evelyn
Sec. 19 Twp. 14 S. R. 20 East West County: Ellis Well #: 19-1

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1559'	+673
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3275'	-1043
List All E. Logs Run:		Heebner Shale	3518'	-1286
Geologists Well Report, Dual Induction Log, Compensated Density/Neutron Log, Micro Log, Sonic Log,		Toronto	3538'	-1306
		Lansing	3558'	-1326
		Arbuckle	3937'	-1705
		Total Depth	4024'	-1792

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	23#	219	Common	150	3%cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4024'	A-Con	185	3%CC, 1/4CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3942-50'	250 gal. 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3958'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
8/05/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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ORIGINAL

FIELD ORDER

10616 ✓

INVOICE NO.	Subject to Correction		
Date 7-7-05	Lease Evelyn J.	Well # 19-2	Legal 19-145-20W
Customer ID	County Ellis	State KS.	Station Pratt
Imperial America Operating, Inc		Depth	Formation
		Shoe Joint 26.48'	
Casing 5 1/2" 15.5#/ft.	Casing Depth 4023.28'	TD Rotary 4025	Job Type Cement-Long String-Ne
Customer Representative Mike Stanton		Treater Clarence R. Messick Well	

CHARGE

AFE Number _____ PO Number _____

Materials Received by **X** *Mike Stanton*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150stk.	AA-2 (Common)	-			
D-203	50stk.	60/40 Poz (Common)	-			
C-221	834lb.	Salt (Fine)	-			
C-243	15lb.	Defoamer	-			
C-244	36lb.	Cement Friction Reducer	-			RECEIVED
C-312	106lb.	Gas Blokk	-			AUG 09 2005
F-101	7 ea.	Turbolizer, 5 1/2"	-			KCC WICHITA
F-121	1 ea.	Basket, 5 1/2"	-			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	-			
F-261	1 ea.	Cement Port Collar, 5 1/2"	-			
F-291	12 ea.	Cement Scratchers Cable Type, 5 1/2"	-			
C-141	2 gal.	CC-1	-			
C-302	500gal.	Mud Flush	-			
C-304	500gal.	Super Flush II	-			
E-100	140 mi.	Heavy Vehicle Mileage, 1-way				
E-101	140 mi.	Pickup Mileage, 1-way				
E-104	987tm.	Bulk Delivery				
E-107	200stk.	Cement Service Charge				
R-209	1 ea.	Casing cement Pumper, 4,001' - 4,500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 11,069.55		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC. ORIGINAL 1535

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 08 2005

SERVICE POINT:

ORIGINAL
Russell

DATE <u>6/30/05</u>	SEC <u>19</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>8:45 am</u>	JOB START <u>9:00 am</u>	JOB FINISH <u>9:30 am</u>
LEASE <u>Evelyn</u>	WELL # <u>19-1</u>	LOCATION <u>E 113 6 S 22 W</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 5 E into</u>				

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CONTRACTOR Murfin #16 Drilling

TYPE OF JOB Surface Job

HOLE SIZE 10 3/4 T.D. 220

CASING SIZE 8 7/8 23" DEPTH 219.5

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 150 Com 3% CC

27.60

COMMON	<u>150</u>	@	<u>87⁰⁰</u>	<u>1305⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		

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HANDLING 158 @ 160 252⁰⁰

MILEAGE 6#/SK/MILE 426⁰⁰

TOTAL 2216⁴⁰

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK

282 DRIVER Gary

BULK TRUCK

_____ DRIVER _____

REMARKS:

Concret Circ

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 5⁰⁰ 225⁰⁰

MANIFOLD _____ @ _____

TOTAL 895⁰⁰

CHARGE TO: IA Operating, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
<u>8 5/8 Wood Plug</u>	@	<u>55⁰⁰</u>
	@	
	@	
TOTAL		<u>55⁰⁰</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Audy Dinkel

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Audy Dinkel
PRINTED NAME

Give your help a Raise!!!

ALLIED CEMENTING CO., INC.

21535

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6/30/05</u>	SEC <u>19</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>7:00 am</u>	ON LOCATION <u>8:45 am</u>	JOB START <u>9:00 am</u>	JOB FINISH <u>9:30 am</u>
LEASE <u>Evelyn</u>	WELL # <u>19-1</u>	LOCATION <u>Ellis 6 S 2W</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 5 E into</u>				

CONTRACTOR Murphy #16 Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE 10 3/4 T.D. 220
 CASING SIZE 8 5/8 23" DEPTH 219.5
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 150 Com 3% CC
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER Fred
 BULK TRUCK
 # 282 DRIVER Gary
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>870</u>	<u>130500</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1400</u>	<u>4200</u>
CHLORIDE	<u>5</u>	@	<u>3800</u>	<u>19000</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>160</u>	<u>25200</u>
MILEAGE	<u>6 1/2 SK/MILE</u>			<u>42000</u>
TOTAL				<u>221600</u>

REMARKS:

Cement Circ

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>67000</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>500</u>
MANIFOLD		@	
TOTAL <u>89500</u>			

CHARGE TO: JA Operating, Inc.
 STREET _____
 CITY _____ STATE _____

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MAY 03 2007

CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@		
<u>8 5/8 Wood-Plug</u>	@		<u>5500</u>
TOTAL <u>5500</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thanks

SIGNATURE Audy Dinkel

Audy Dinkel
 PRINTED NAME

Give your help a Raise!!!



FIELD ORDER 10578

INVOICE NO.		Subject to Correction	
Date 7/18/05	Lease EVELYN J	Well # 19-1	Legal 19-14S-20W
Customer ID	County ELLIS CO.	State Ks	Station PRATT
CHARGE IMPERIAL AMERICAN OPER. INC	Depth 13 1/2" P	Formation	Shoe Joint N/A
	Casing 5/2	Casing Depth	Job Type P. COLLAR NEW WELL
	Customer Representative MIKE STANTON	Tractor T. SEBA	

AFE Number _____ PO Number _____ Materials Received by **X Mike Stanton**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	200 SKS	A-COJ				
C-194	51 lbs	CELLFLAKE				
C-310	564 lbs	CALCIUM CHLORIDE				
E-100	140 MT	HEAVY JEH ME				
E-101	190 MT	PU ME				
E-104	1,316 TM	BULK DELIVERY				
E-107	200 SKS	CMT SERV. CHARGE				
R-304	1 EA	CMT RIMP CHARGE	1501.2000			
		DISCOUNTED PRICE				
		+ TANGS				

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Taylor Printing, Inc.

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT



Customer ID	Date
Customer IMPERIAL AMERICAN OIL	7/13/05
Lease EVELYN "I"	Lease No.
	Well # 19-1

Field Order # 15578	Station PRATT	Casing 5 1/2	Depth	County ELLIS	State KS
Type Job POCT COLLAR	NEW WELL	Formation	Legal Description 19-19S-20W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Fluid	RATE	PRESS	ISIP	
5 1/2	2 3/8			200 SKS A-CO ₂				6 Min.
Depth	1525	From	To	Pre Pad 3 3/8 CC 1/4" O.F.	Max			10 Min.
Volume	5.70	From	To	Pad 12#/GAL 2 SG-H3	Min			15 Min.
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HWP Lead			Annulus Pressure
Plug Depth	Factor Depth 1525	From	To	Flush	Gas Volume			Total Load

Customer Representative DOTTIE STANTON	Station Manager D. ATRY	Tractor T. SEBA
---	----------------------------	--------------------

Service Units	123	380	457	347	501
---------------	-----	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					CALLED OUT
12:00					ON LOC WITH SAFETY MTG
					P. COLLAR 1525'
					Hookup to Tbg - ANN
1:29	1000				TEST CSG
1:39	300		4	2	OPEN P. COLLAR
1:50	1400	100	6	3	Pump H ₂ O : CIRC
1:55				4	START PAX ; Pump 200 SKI A-CO ₂
			91.19		3 3/8 CC 1/4" O.F. 2' 12#/GAL
					START DISP
2:05			5		SLOW DOWN
2:09	1200				Close P. COLLAR
2:09	1200				PSE up
					Run 6" J's Tbg
2:19	200			2	REW out
2:23			20		SLOW DOWN
					JOB Complete
					THANK
					TOOO

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KANSAS CORPORATION COMMISSION Taylor Printing, Inc.

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CONSERVATION DIVISION
WICHITA, KS

Imperial American Drains & Inc

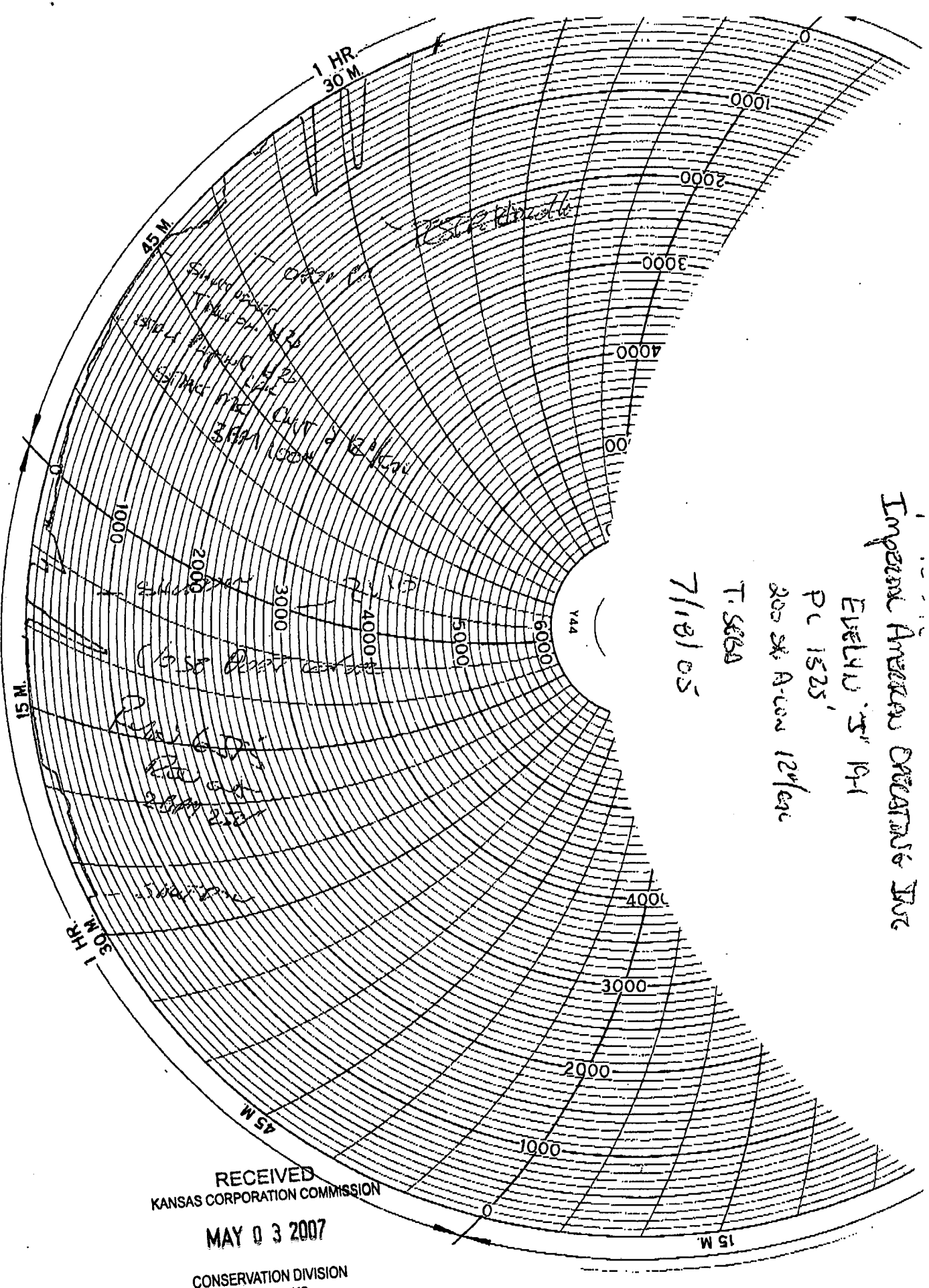
EVELUO 'S' 19-1

PL 1525'

205 SW A-cen 12 1/2 ac

T. 886A

7/18/05



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 WICHITA, KS



INVOICE NO.
Date 7-7-05
Customer ID

Subject to Correction

FIELD ORDER 10616 ✓

Lease Evelyn J.	Well # 19-1	Legal 19-145-20W
County Ellis	State KS.	Station Pratt

CHARGE

Imperial America Operating, Inc	Depth	Formation	Shoe Joint 26.48'
Casing 5 1/2" 15.5#/ft.	Casing Depth 4023.28'	TD Rotary 4025	Job Type Cement-Long String-New
Customer Representative Mike Stanton	Treater Clarence R. Messick Well		

AFE Number	PO Number
------------	-----------

Materials Received by **X** *Mike Stanton*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	150 st.	AA-2 (common)	-			
D-203	50 st.	60/40 Poz (common)	-			
C-221	834 lb.	Salt (Fine)	-			
C-243	15 lb.	Defoamer	-			
C-244	36 lb.	Cement Friction Reducer	-			
C-312	106 lb.	Gas Blot	-			
F-101	7 ea.	Turbolizer, 5 1/2"	-			
F-121	1 ea.	Basket, 5 1/2"	-			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	-			
F-261	1 ea.	Cement Port Collar, 5 1/2"	-			
F-291	12 ea.	Cement Scratchers Cable Type, 5 1/2"	-			
C-141	2 gal.	CC-1	-			
C-302	500 gal.	Mud Flush	-			
C-304	500 gal.	Super Flush II	-			
E-100	140 mi.	Heavy Vehicle Mileage,	1-way			
E-101	140 mi.	Pickup Mileage,	1-way			
E-104	987 tm.	Bullt Delivery				
E-107	200 st.	Cement Service Charge				
R-209	1 ea.	Casing cement Pumper, 4,001' - 4,500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =	\$			
		Plus taxes				

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WICHITA, KS

TOTAL



TREATMENT REPORT

Customer ID			Date		
Customer I.A. Operating, Incorporated			7-7-05		
Lease Evelyn J.		Lease No.		Well # 19-1	
Field Order # 10619	Station Pratt	Casing 5 1/2" 15.5#/ft	Depth 4023.28'	County Ellis	State KS
Type Job Cement-Long String-New Well			Formation	Legal Description 19-145-20W	

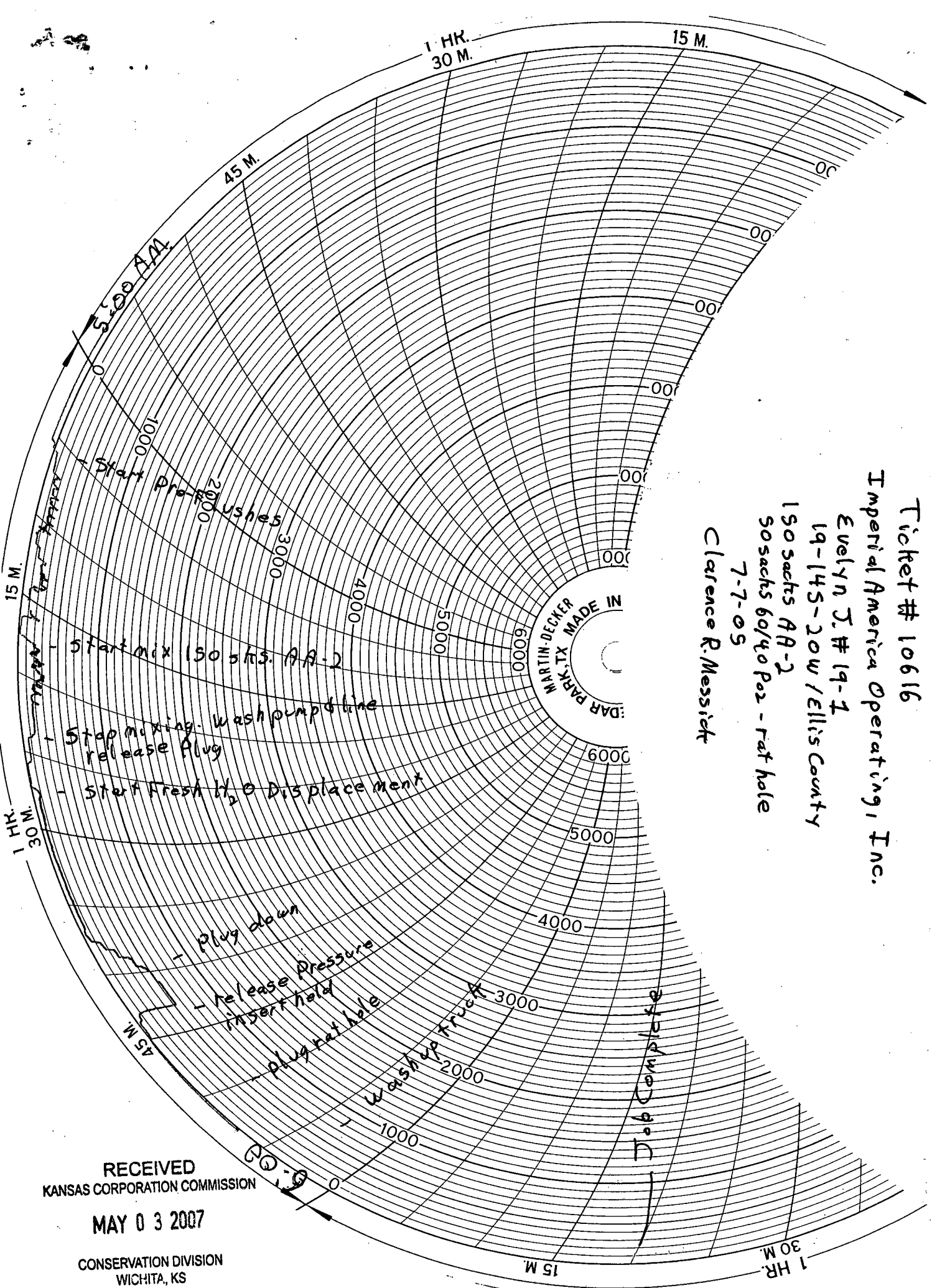
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 15.5#/ft	Tubing Size	Shots/Ft		150 sacks AA-2 (common) with .25% Friction Reducer, .1% Defoamer, 10% Salt, 1.43 cu. ft./sk.		RATE	PRESS	ISIP
Depth 4023.28'	Depth	From	To	15#/Gal., 6.67 Gal./sk.		Max		5 Min.
Volume 95.76 bbl.	Volume	From	To	50 sacks 60/40 Poz. for Rat and Mouse holes		MH		10 Min.
Max Press 500 P.S.I.	Max Press	From	To	Flush 95.13 bbl. Fresh H ₂ O		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3997'	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Mike Stanton	Station Manager Dave Autry	Treater Clarence R. Messich
---	-------------------------------	--------------------------------

Service Units		119	226	381	572				
Time Am.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
12:30					Trucks on location and hold safety meeting				
3:00					Murfin Drilling start to run Regular Guide Shoe, shoe joint with auto-fill insert screwed into collar and 95;ts. new 15.5#/ft. 5 1/2" casing. Ran turbolizer on joints # 1, 4, 7, 10, 13, 18 and 60. Ran Bastret on jt. # 58 and Port collar on jt. # 59 or 1575' down from surface.				
4:40					Casing in well, Circulate and Recipricate for 20 min.				
5:00	300			6	Start 28 ft CL Pre-Flush				
	300		20	6	Start 500 gallons Mud Flush				
	300		32	6	Start 5 bbl. Fresh H ₂ O spacer				
	300		37	6	Start 500 gallons Super Flush				
	300		49	6	Start 5 bbl. Fresh H ₂ O spacer				
5:16	300		54	6	Start mix 150 sacks AA-2 Cement				
					Stop pumping. Shut in well. Wash pump and line. Release Plug. Open well.				
5:26	100			7	Start Fresh H ₂ O Displacement				
5:40					Plug down.				
	1500				Pressure up.				
					Release Pressure. Insert held				
					Plug rat and mouse holes				
6:20					Job Complete				

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 WICHITA, KS

Thanks, Clarence R. Messich Taylor Printing, Inc.



Ticket # 10616
 Imperial America Operating, Inc.
 Evelyn J. # 19-1
 19-145-20W / Ellis County
 150 shts AA-2
 50 shts 60/40 Pos - rat hole
 7-7-05
 Clarence R. Messick

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