

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33320
Name: Quinque Oil and Gas Producing Company
Address: P O Box 710
City/State/Zip: Liberal, KS 67905-0710
Purchaser: N/A
Operator Contact Person: Michael Moore
Phone: (620) 624-2578
Contractor: Name: Landmark Drilling
License: 33549

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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Imperial Oil Company
Well Name: Lippholdt "B" #1
Original Comp. Date: 5/2/75 Original Total Depth: 5660'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

3-28-05 Spud Date or Date Reached TD
3-28-05 Completion Date or Recompletion Date

API No. 15 - 175-20254-00-01
County: Seward
____ C ____ SW Sec. 28 Twp. 31 S. R. 31 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lippholdt Well #: "B" #1
Field Name: Ext Thirty One
Producing Formation: N/A
Elevation: Ground: 2801' Kelly Bushing: _____
Total Depth: 5205' Plug Back Total Depth: 5115'
Amount of Surface Pipe Set and Cemented at 1690' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) As I with 5-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Dry by evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/2/05
Subscribed and sworn to before me this 2 day of June
2005
Notary Public: Beverly A. Stahle
Date Commission Expires: 11-27-07

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

OFFICIAL SEAL
BEVERLY A. STAHL
MY COMMISSION EXPIRES
November 27, 2007

Operator Name: Quinque Oil and Gas Producing Company Lease Name: Lippholdt Well #: "B" #1
 Sec. 28 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

GRC, CCL, CBL

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4-1/2"	10.5	5130'	AA-2	175	60/40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5002'-5004'	Swabbed	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

COPY

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: Quinque Operating Co. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118	7186000	Invoice	Invoice Date	Order	Order Date
		503181	3/31/05	9412	3/28/05
	Service Description				
	Cement				
			Lease	Well	
			Lippholdt	I-B OWWO	

AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	R. Pearson	K. Harper	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	160	\$15.37	\$2,459.20 (T)
D203	60/40 POZ (COMMON)	SK	15	\$9.09	\$136.35 (T)
C311	CAL SET	LBS	755	\$0.54	\$407.70 (T)
C321	GILSONITE	LB	755	\$0.60	\$453.00 (T)
C221	SALT (Fine)	GAL	864	\$0.25	\$216.00 (T)
C195	FLA-322	LB	91	\$7.50	\$682.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	28	\$3.65	\$102.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	232	\$1.60	\$371.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	28	\$2.15	\$60.20
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$9,173.90
Discount: \$2,292.99

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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100 S. Main
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<i>Discount Sub Total:</i>	\$6,880.91
<i>Seward County & State Tax Rate: 0.00%</i>	<i>Taxes:</i> \$303.85
<i>(T) Taxable Item</i>	<i>Total:</i> \$7,184.76

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Subject to Correction

FIELD ORDER

9412 ✓



INVOICE NO.	Date 3-28-05			Lease Lippoldt OWWO	Well # 1-B	Legal 28-315-31W
Customer ID	County Seward			State KS	Station Liberal	
CHARGE	Depth 5130		Formation		Shoe Joint 41	
	Casing 4 1/2	Casing Depth 5130	TD	Job Type 4 1/2" Longstring (NW)		
	Customer Representative Roger Pearson			Treater Kirby Harper		

AFE Number	PO Number	Materials Received by X Roger Pearson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	160 sk	AA 2 (Premium)	-			
D203	15 sk	60/40 Poz (Common)	-			
C311	755 lb	Cal set	-			
C321	755 lb	Gilsonite	-			
C221	864 lb	Salt (fine)	-			
C195	91 lb	FLA 322	-			
C243	38 lb	DeGamer	-			
F142	1 EA	Tap Rubber Cement Plug, 4 1/2"	-			
F190	1 EA	Guide Shoe - Regular, 4 1/2"	-			
F230	1 EA	Flapper Type Insert Float Valve, 4 1/2"	-			
F100	8 EA	Turbalizer	-			
F130	1 EA	Stop Callar	-			
F800	1 EA	Threadlock Compound Kit	-			
C302	500 Gal	Mudflush	-			
C141	8 Gal	CC-1	-			
E100	28 MI	Heavy Vehicle Mileage	-			
E107	175 SK	Cement Service Charge	-			
E104	232 TM	Proppant & Bulk delivery 1700 mile	-			
E101	28 MI	Car, Pickup, or Van Mileage	-			
R211	1 EA	Casing Cement Pumper 5001-5500'	-			
R701	1 EA	Cement Head Rental	-			
D. discounted Total						6890.91
PLUS TAX						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Ruinque Operating</i>		<i>3-28-05</i>	
Lease <i>Lippoldt O/W/O</i>		Lease No.	Well # <i>18</i>
Field Order # <i>9412</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>5130</i>
Type Job <i>4 1/2" Longstring</i>	(NW)	County <i>Seward</i>	State <i>KS</i>
Formation		Legal Description <i>28-31S-31W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/FI		Acid <i>AA-2 (Premium)</i>		RATE	PRESS	ISIP
Depth <i>5130</i>	Depth	From	To	<i>10% Salt, 10% Calset</i>		Max		5 Min.
Volume	Volume	From	To	<i>5" Gilsonite, 25% De</i>		Min		10 Min.
Max Press	Max Press	From	To	<i>6% FLA 322-15 gal</i>		Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To	<i>1.5 ft³/sk, 6.45 gal/sk</i>		HHP Used		Annulus Pressure
Plug Depth <i>5089</i>	Packer Depth	From	To	<i>Flush Water</i>		Gas Volume		Total Load

Customer Representative <i>Roger Pearson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units	<i>118</i>	<i>227</i>
	<i>344</i>	<i>575</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>19:30</i>					<i>Called Out</i>
<i>2:130</i>					<i>On Location - Spot + Rig Up Equipment</i>
<i>0023</i>					<i>Casing on bottom - Break Circulation</i>
<i>0102</i>	<i>150</i>		<i>12</i>	<i>3</i>	<i>Start pumping 500 gal of Mudflush</i>
<i>0106</i>	<i>150</i>		<i>43</i>	<i>4</i>	<i>Start mixing 140 sk of AA-2 @ 15"</i>
<i>0123</i>					<i>Shut down - Drop top Plug</i>
<i>0125</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>Start Displacing with KCL Water (79 bbl)</i>
<i>0138</i>	<i>400</i>		<i>57</i>	<i>5</i>	<i>Displacement Reached cement</i>
<i>0143</i>	<i>500-600</i>		<i>69</i>	<i>2</i>	<i>Slow Rate @ 69 bbl</i>
<i>0149</i>	<i>500-1000</i>		<i>79</i>	<i>2</i>	<i>Bump plug @ 79 bbl</i>
<i>0150</i>	<i>1000-0</i>				<i>Release Pressure - Float Held</i>
<i>0230</i>					<i>Plug Rat + Mouse Holes</i>
<i>0240</i>					<i>Clean Lines</i>
					<i>Job complete</i>