

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: _____
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Steve Murphy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8-10-05 Spud Date or Recompletion Date	8-17-05 Date Reached TD	10-12-06 Completion Date or Recompletion Date
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API No. 15 - 095-21,979 0000

County: Kingman County, KS

C S/2 NE Sec. 2 Twp. 27 S. R. 7 East West

2060 FNL _____ feet from S / N (circle one) Line of Section

1420 FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Robert Young Well #: 1-2

Field Name: _____

Producing Formation: Arbuckle

Elevation: Ground: 1539' Kelly Bushing: 1547'

Total Depth: 4215' Plug Back Total Depth: 4170'

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I W H
(Data must be collected from the Reserve Pit) 11-5-07

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator, Date: 12-11-06

Subscribed and sworn to before me this 11th day of December

20 06

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: Robert Young Well #: 1-2
 Sec. 2 Twp. 27 S. R. 7 East West County: Kingman County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Sonic Cement Bond Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2855</td> <td>-1308</td> </tr> <tr> <td>latan</td> <td>3052</td> <td>1505</td> </tr> <tr> <td>Lansing</td> <td>3072</td> <td>1525</td> </tr> <tr> <td>Mississippian</td> <td>3808</td> <td>-2261</td> </tr> <tr> <td>Kinderhook</td> <td>3982</td> <td>-2435</td> </tr> <tr> <td>Viola</td> <td>4139</td> <td>-2592</td> </tr> <tr> <td>Simpson</td> <td>4169</td> <td>-2622</td> </tr> </table>	Name	Top	Datum	Heebner	2855	-1308	latan	3052	1505	Lansing	3072	1525	Mississippian	3808	-2261	Kinderhook	3982	-2435	Viola	4139	-2592	Simpson	4169	-2622
Name	Top	Datum																							
Heebner	2855	-1308																							
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Simpson	4169	-2622																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	225	3%cc 2%Get
Production	7-7/8"	5-1/2"	15.5#	4213'	AA-2	150	10% Salt 5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3808' to 3812'	NONE	

TUBING RECORD	Size 2-3/8"	Set At 4150'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">DEC 15 2006</div>

KCC WICHITA

ALLIED CEMENTING CO., INC. 20832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>081001</i>	SEC. <i>2</i>	TWP. <i>27s</i>	RANGE <i>7w</i>	CALLED OUT <i>700pm</i>	ON LOCATION <i>1000pm</i>	JOB START <i>11 50pm</i>	JOB FINISH <i>12 18 AM</i>
LEASE <i>Robert Young</i>	WELL # <i>1-2</i>	LOCATION <i>Kingman, KS east on 54, 4c,</i>			COUNTY <i>Kingman</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>4 1/2 N to Stop Sign 1/2 W, w/into</i>				

CONTRACTOR *Duke rig #2* OWNER *American Warrior*

TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>253</i>
CASING SIZE <i>9 5/8</i>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>15 1/4 Bbls Fresh H₂O</i>	

CEMENT	
AMOUNT ORDERED	<i>225sx 60:40:3% cc + 2% gel</i>

COMMON	<i>135 A</i>	@	<i>8.70</i>	<i>1174.50</i>
POZMIX	<i>90</i>	@	<i>4.70</i>	<i>423.00</i>
GEL	<i>4</i>	@	<i>14.00</i>	<i>56.00</i>
CHLORIDE	<i>7</i>	@	<i>38.00</i>	<i>266.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>236</i>	@	<i>1.60</i>	<i>377.60</i>
MILEAGE	<i>40 x 236 x .06</i>			<i>566.40</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>D. FELIO</i>
# <i>397</i>	HELPER <i>Jason K. / Larry D</i>
BULK TRUCK	
# <i>364</i>	DRIVER <i>Terry G.</i>
BULK TRUCK	
#	DRIVER

REMARKS:

*Pipe on Bottom, Break Circ. Start Cement
225sx 60:40:3% cc + 2% gel, shut down
Release Plug, start Disp., wash up out of
plug, Displace 15 1/4 Bbls Fresh H₂O,
Shut in Release Pressure cement d.*

TOTAL *2863.50*

SERVICE

DEPTH OF JOB	<i>253'</i>
DUMP TRUCK CHARGE	<i>670.00</i>

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 370000 AMERICAN WARRIOR, INC. P.O. Box 399 Garden City, KS 67846	Invoice	Invoice Date	Order	Order Date
	508102	8/22/05	10908	8/18/05
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Robert Young	1-2	New Well	
	AFE	Purchase Order	Terms	
			Net 30	
CustomerRep	Treater			
	M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$4.75	\$204.25 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	800	\$0.86	\$688.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	367	\$1.60	\$587.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,885.50

Discount: \$1,955.12

Discount Sub Total: \$6,930.38

Kingman County & State Tax Rate: 5.30% Taxes: \$236.84

(T) Taxable Item **Total:** \$7,167.22

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

KCC WICHITA



INVOICE NO.		Subject to Correction		FIELD ORDER 10908 ✓	
Date	8-18-05	Lease	ROBERT YOUNG	Well #	1-2
Customer ID		County	KINGMAN	State	KS
		Depth		Formation	
				Shoe Joint	15.07
		Casing	5 1/2	Casing Depth	4214
				TD	4215
				Job Type	LONGSTRIKE 5 1/2 INCH
		Customer Representative		Treater	MM WIRE

AMERICAN WARRIOR

Number	PO Number	Materials Received by
		X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
205	150 SK	AA 2	-			
203	25 SK	60/40 P02	-			
221	704 lb	SALT	-			
243	29 lb	DEFOAMER	-			
244	43 lb	CEMENT FRICTION REDUCER	-			
312	106 lb	GAS BLOK	-			
321	750 lb	GILSONITE	-			
302	800 GAL	MUD FLUSH	=			
101	6	TURBOIZERS 5 1/2	-			
121	1	BASKET 5 1/2	-			
143	1	TOP RUBBER PLUG 5 1/2	-			
191	1	GUIDE SHOE REGULAR 5 1/2	-			
231	1	FLAPPER TYPE INSERT FROM WAVER 5 1/2	-			
100	45 mi	HEAVY VEHICLE MILEAGE				
101	45 mi	PICKUP MILEAGE				
104	367 TM	PROPPANT BULK DELIVERY P/TM				
107	175 SK	CEMENT SERVICE CHARGE				
209	1	CASING CEMENT PUMPER 4001-5000'				
701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$6930.38		
		+ TAXES				
		THANK YOU				

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer AMERICAN WARRIOR		8-18-05	
Lease ROBERT YOUNG		Lease No.	Well # 1-2
Order # 0908	Station PRATT	Casing 5 1/2	Depth 4214
Job LONG STRIKE 5 1/2		County KINGMAN	State KS
Formation		Legal Description 2-275-7W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.36	6.63	Acid 150SKS AA2 5% CASSET		RATE	PRESS	ISIP
Depth 4214	Volume	From 15.4	To	Pre Pad .3% FLUOR. RED. .2% DEFoamer	Max		5 Min.	
Max Press 100.2	From	To	To	Pad 10% SALT .75% GAB BLOK	Min		10 Min.	
Connection 6 CONTINUED	Annulus Vol.	From 1.5	To 8.5	Frac 5% GILSWILL	Avg		15 Min.	
Depth 198.9	Packer Depth	From 14	To 7	Flush FRESH H2O	HHP Used		Annulus Pressure	
					Gas Volume		Total Load	

Former Representative JOE SMITH	Station Manager DAVE SCOTT	Treater M MCGUIRE
---	--------------------------------------	-----------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
600			109	226	ON LOCATION / SAFETY MET
700			303	525	START RUNNING CASING
					TURBOCHARGES ON 1, 3, 5, 7, 9, 13
					BASKET TOP # 12
833					DROP BALL
852					HOOK UP TO RIG + CIRCULATE
908					HOOK UP TO PUMP TRUCK
910					START MUD FLUSH
	100		20	4.5	H2O SPACE
914	100		25	4.5	START MIXING 150SKS AA2 CEMENT
925	150		63	4.5	SHUT DOWN CLEAR PUMP + LINE
928					RELEASE PLUG
935	200			5.5	START DISPLACEMENT
946	400		75	5.5	LIFT PRESSURE
950	1500		100.6	5.5	PLUG DOWN / HEAD
					MIX 25SKS RH
					SHUT DOWN

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JOB COMPLETE & ACC. WICHITA
THANK YOU



INVOICE NO.
Date 8-18-05
Customer ID

Subject to Correction

FIELD ORDER

10908 ✓

AMERICAN WARRIOR

Lease ROBERT YOUNG	Well # 1-2	Legal 2-275-7W
County KINGMAN	State KS	Station PRATT
Depth	Formation	Shoe Joint 15.07
Casing 5 1/2	Casing Depth 4214	TD 4215
Job Type LONGSTRIKE 5 1/2 INCH	Customer Representative	Treater M M WIRE

Product Code	Quantity	Material, Equipment and Services Used	Unit Price	Amount	Correction	Amount
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Materials Received by	X [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
205	150 SK	AA 2	-			
203	25 SK	60/40 P02	-			
221	704 lb	SALT	-			
243	29 lb	DEFOAMER	-			
244	43 lb	CEMENT FRICTION REDUCER	-			
312	106 lb	GAS BLOK	-			
321	750 lb	GILSONITE	-			
302	800 GAL	MUD FLUSH	=			
101	6	TURBOIZERS 5 1/2	-			
121	1	BASKET 5 1/2	-			
143	1	TOP RUBBER PLUG 5 1/2	-			
191	1	GUIDE SHOE REGULATOR 5 1/2	-			
231	1	FLAPPER TYPE INSERT FLOW VALVE 5 1/2	-			
100	45 mi	HEAVY VEHICLE MILEAGE				
101	45 mi	PICKUP MILEAGE				
104	367 TM	PROPANE & BULK DELIVERY P/TM				
107	175 SK	CEMENT SERVICE CHARGE				
209	1	CASING CEMENT PUMPER 4001-5000'				
701	1	CEMENT HEAD RENTAL				

DISCOUNTED PRICE + TAXES \$6930.38

THANK YOU

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KCC WICHITA

TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer AMERICAN WARRIOR		8-18-05	
Lease ROBERT YOUNG		Lease No.	Well # 1-2
Field Order # 10908	Station PRATT	Casing 5 1/2	Depth 4214
Type Job LONG STRING 5 1/2		Formation	County KINGMAN
			State KS
			Legal Description 2-275-7W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft 1.36	5.63	Acid 150SKS AA2 5% CASSET		RATE	PRESS	ISIP
Depth 4214	Depth	From 15.4	To	Pre Pad .3% FLUO. RED. .2% DEFoamer	Max			5 Min.
Volume 100.2	Volume	From	To	Pad 10% SALT .75% GAB	Min			10 Min.
Max Press	Max Press	From	To	Frac 5% GILSWITL	Avg			15 Min.
Well Connection PLUG CONTROL	Annulus Vol.	From 1.5	To 8.5	25SKS 60/40 P02	HHP Used			Annulus Pressure
Plug Depth 498.9	Packer Depth	From 14	To	Flush FRESH H2O	Gas Volume			Total Load

Customer Representative JOE SMITH	Station Manager DAVE SCOTT	Treater M M'GUIRE		
Service Units	109	226	303	575

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION / SAFETY MET
0700					START RUNNING CASING
					TURBOCHARGES ON 1, 3, 5, 7, 9, 13
					BASKET TOP # 12
0833					DROP BALL
0852					HOOK UP TO RIG + CIRCULATE
0908					HOOK UP TO PUMP TRUCK
0910					START MUD FLUSH
	100		20	4.5	H2O SPACE
0914	100		25	4.5	START MIXING 150SKS AA2 CEMENT
0925	150		63	4.5	SHUT DOWN CLEAR PUMP + LINE
0928					RELEASE PLUG
0935	200			5.5	START DISPLACEMENT
0946	400		75	5.5	LIFT PRESSURE
0950	1500		100.6	5.5	PLUG DOWN / HEAD
					MIX 25SKS RH
					SHUT DOWN

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JOB COMPLETE
THANK YOU
KCC WICHITA