

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 7076  
 Name: BLACK DIAMOND OIL, INC.  
 Address: P.O. Box 641  
 City/State/Zip: Hays, KS 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Kenneth Vehige  
 Phone: (785) 625-5891  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Tony Richardson

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: -  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/26/06</u>	<u>1/31/06</u>	<u>2/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,130-00-00  
 County: Graham  
7076 S & 110th E of  
N/2S/2 SE Sec. 2 Twp. 8 S. R. 21W  East  West  
920 feet from  N (circle one) Line of Section  
1210 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: GRIFFIE-BENOIT Well #: 1  
 Field Name: Wildcat

Producing Formation: LKC  
 Elevation: Ground: 1968 Kelly Bushing: 1975  
 Total Depth: 3520 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 221.51 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3514  
 feet depth to Surface w/ 445 sx cmt.  
 (15sks In Rat Hole)(10sks In Mouse Hole)

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt II with 12-74-07*  
 Chloride content 12,000 ppm Fluid volume 160 bbls  
 Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: owner Date: 5-17-06

Subscribed and sworn to before me this 17<sup>th</sup> day of May, 2006

Notary Public: Verda M. Brin  
 Date Commission Expires: 7-18-07

VERDA M. BRIN  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 7-18-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**MAY 22 2006**

**KCC WICHITA**

ORIGINAL

Side Two

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: GRIFFIE-BENOIT Well #: 1
Sec. 2 Twp. 8 S. R. 21W East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Radiation Guard
Log Formation (Top), Depth and Datum
Name Top Datum
Heebner 3169 -1194
Toronto 3193 -1218
Lansing KC 3208 -1223
Base KC 3407 -1432
Arbuckle 3499 -1524

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Bridge Plug @3300, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2-3/8 Set At 3260 Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Feb 24, 2006
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
Other (Specify)

# ALLIED CEMENTING CO., INC. 25002

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>1-26-06</i>	SEC. <i>2</i>	TWP. <i>8</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION <i>7:15 PM</i>	JOB START <i>8:15 PM</i>	JOB FINISH <i>8:30 PM</i>
LEASE <i>Griffin</i> <i>Bonair</i>	WELL # <i>1</i>	LOCATION <i>Nicotanous 1W 15 7W 11th</i>			COUNTY <i>Graham</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Drilling Rig #3*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4"* T.D. *222'*  
 CASING SIZE *8 1/2" 20lb* DEPTH *221'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. *15'*  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT *13 1/2 Bbl*

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED *160 Cam 312*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*  
 # *409* HELPER *Craig*  
 BULK TRUCK  
 # *378* DRIVER *Doug*  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<i>160</i>	@	<i>8.70</i>	<i>1392.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>168</i>	@	<i>1.60</i>	<i>268.80</i>
MILEAGE	<i>67/sk/mile</i>			<i>705.60</i>
				TOTAL <i>2598.40</i>

REMARKS:

*Cement did Circulate*

*Thank You*

CHARGE TO: *Black Diamond Oil*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>70</i>	@	<i>5.00</i>	<i>350.00</i>
MANIFOLD		@		
				TOTAL <i>1020.00</i>

RECEIVED

MAY 22 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT



CHARGE TO: *Black Diamond Oil Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 MAY 22 2006  
 KCC WICHITA

TICKET No 9639

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. #1	LEASE <i>Griffio Benoit</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>1-31-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drlg #3</i>	RIG NAME/NO.	SHIPPED VIA <i>ett</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			4.00	200.00
578		1			Pump Charge Longstring	1	ea	3520	'	1250.00	1250.00
281		1			Mud Flush	500	gal			.75	375.00
407		1			Insert Float Shoe w/ fill	1	ea	5 1/2	"	250.00	250.00
406		1			L.D. Plug & Baffle	1	ea	11	"	210.00	210.00
402		1			Centralizers	8	ea	11	"	60.00	480.00
403		1			Baskets	3	ea	11	"	225.00	675.00
330		2			SMD Cement	470	skts			11.50	5405.00
276		2			Flocele	117	#			1.10	128.70
581		2			Cement Service Charge	470	oc			1.10	517.00
583		2			Drayage	1151	60 TM			1.00	1151.60

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]* 2-1-06  
 TIME SIGNED: 0210  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10642
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<del>40.987</del>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	417.50
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,059.18
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 APPROVAL: *Nick Karbe*

Thank You

# SWIFT Services, Inc.

DATE 1-31-06 PAGE NO. 1

Diamond Oil Co.
WELL NO. #1
LEASE Griffie Benoit
JOB TYPE Cement Longstring
TICKET NO. 9639

PART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							on loc setup Trks
								5 1/2 x 14" x 3520' x 15' S.T. centralizers Baskets
	2300							start F.E.
	0030							Break Circ.
	0055	2	3/2					Plug RH
	0102	4	0			150		Start Preflush 500gal Mud Flush
	0110	7	12/0			250		Start Cement 370 sks SMD 11.2"
	0141	7	215/0			250		<del>end</del> Cement 100 sks SMD 14"
	0145		29					end Cement Wash P&L Drop Plug
	0149	7	0			150		Start Displacement
	0154	7	35			200		Catch Cement
	0202		86			200		Land Plug Release Pressure Float Held
								CIRC 50 sks to pit

**RECEIVED**  
 MAY 22 2006  
 KCC WICHITA

Thank you  
 Nick, Josh + Shane

