

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Chris Peters

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/14/2006</u>	<u>1/24/2006</u>	<u>1-30-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22230-00-00
County: Pratt
60'S SW NW Sec. 31 Twp. 27 S. R. 11W East West
3240 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davidson Well #: 2
Field Name: South Fork

Producing Formation: Viola
Elevation: Ground: 1729 Kelly Bushing: 1739
Total Depth: 4440 Plug Back Total Depth: 4419
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITH 5-2-07*
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 6000 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Messinger Pet.
Lease Name: Nichols License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Harper Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-20-2006
Subscribed and sworn to before me this 20 day of February
20 06
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 24 2006
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Operator Name: VAL Energy Inc. Lease Name: Davidson Well #: 2
 Sec. 31 Twp. 27 S. R. 11W East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Dual Induction Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3403</td> <td>-1664</td> </tr> <tr> <td>Brown Lime</td> <td>3587</td> <td>-1848</td> </tr> <tr> <td>Lansing</td> <td>3610</td> <td>-1871</td> </tr> <tr> <td>Miss. Lime</td> <td>4092</td> <td>-2353</td> </tr> <tr> <td>Viola</td> <td>4256</td> <td>-2517</td> </tr> <tr> <td>Simpson</td> <td>4356</td> <td>-2617</td> </tr> <tr> <td>Arbuckle</td> <td>4432</td> <td>-2693</td> </tr> </table>	Name	Top	Datum	Heebner	3403	-1664	Brown Lime	3587	-1848	Lansing	3610	-1871	Miss. Lime	4092	-2353	Viola	4256	-2517	Simpson	4356	-2617	Arbuckle	4432	-2693
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Arbuckle	4432	-2693																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/4	13 3/8	48	300	60/40 Poz	325	2%gel,3% CC
<i>Production</i>	<i>7 7/8</i>	<i>5 1/2</i>	<i>14 #</i>	<i>4437</i>	<i>AAZ</i>	<i>125</i>	<i>3% Flash 5# / 5x 6 1/2 size 10% salt</i>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spft	4265-4300	Acidize w/1000 gal MCA, Acidize w/1500 gal 15% NE	4265-4300
<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> <p>CONFIDENTIAL</p> <p>FEB 24 2006</p> <p>KCC</p> </div> <div style="text-align: center;"> <p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>MAR 02 2005</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p> </div> </div>			

TUBING RECORD		Size <u>2 3/8</u> Set At <u>4310</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-13-2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>15</u>	Water Bbls. <u>20</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-5
August 2004
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: VAL Energy Inc.		License Number: 5822	
Operator Address: 200 W. Douglas #520 Wichita, Ks. 67202			
Contact Person: K. Todd Allam		Phone Number: (316) 263 - 6688	
Permit Number (API No. if applicable): 15-151-22230-00-00		Lease Name: Davidson	
Source of Waste:		Well Number: 2-19	
<input type="checkbox"/> Dike <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Spill / Escape		Source Location (QQQQ): 60' S. SW - NW - Sec. 31 Twp. 27S R. 11W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3240 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County	

Type of waste to be disposed: Fluid Soil Mud / Cuttings Other: _____

Amount of waste: 6 No. of loads 400 Barrels _____ Tons _____ YDS

Destination of waste: Reserve Pit Disposal Well Lease Road Dike / Berm Other: _____

If waste is transferred to another reserve pit, is the lease active? Yes No

Location of waste disposal: _____ Date of Waste Transfer: **1-24-2006**

Operator Name: **Messinger Petroleum** License No.: **4706**

Lease Name: **Nicholas SWD** Sec. **20** Twp. **30S** R. **8W** East West

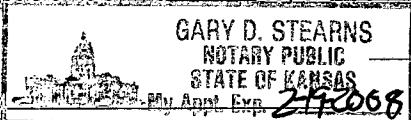
Docket No.: **none/offsite reserve pit** County: **Harper**

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CONSERVATION DIVISION
WICHITA, KS

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FEB 24 2006
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The undersigned hereby certifies that he / she is President
for VAL Energy Inc. (Co.), a duly authorized agent, that all information shown hereon is true
and correct to the best of his / her knowledge and belief.

Subscribed and sworn to before me on this 20th day of February, 2006

My Commission Expires:  Gary D. Stearns
Notary Public

K. Todd Allam
Agent Signature

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

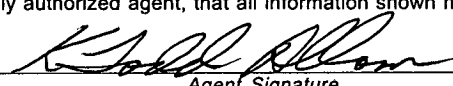
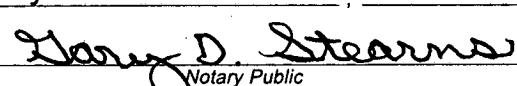
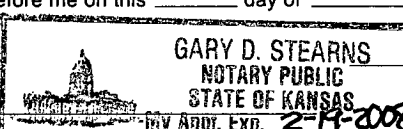
Form CDP-5
August 2004
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: VAL Energy Inc.		License Number: 5822	
Operator Address: 200 W. Douglas #520 Wichita, Ks. 67202			
Contact Person: K. Todd Allam		Phone Number: (316) 263 - 6688	
Permit Number (API No. if applicable): 15-151-22230-00-00		Lease Name: Davidson	
Source of Waste: <input type="checkbox"/> Dike <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Spill / Escape		Well Number: 2-31	
		Source Location (QQQQ): 60' S. SW - NW - Sec. 31 Twp. 27S R. 11W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3240 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County	
Type of waste to be disposed: <input type="checkbox"/> Fluid <input type="checkbox"/> Soil <input checked="" type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____			
Amount of waste: <u>80</u> No. of loads <u>6400</u> Barrels _____ Tons _____ YDS			
Destination of waste: <input checked="" type="checkbox"/> Reserve Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____			
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Location of waste disposal:		Date of Waste Transfer: 1-24-2006	
Operator Name: VAL Energy Inc.		License No.: 5822	
Lease Name: Davidson		Sec. 19 Twp. 27S R. 11W <input type="checkbox"/> East <input checked="" type="checkbox"/> West	
Docket No.: none/offsite reserve pit		County: Pratt	

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KANSAS CORPORATION COMMISSION
MAR 02 2006
CONSERVATION DIVISION
WICHITA, KS

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FEB 24 2006
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The undersigned hereby certifies that he / she is <u>President</u>	
for <u>VAL Energy Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true	
and correct to the best of his / her knowledge and belief.	
 _____ Agent Signature	
Subscribed and sworn to before me on this <u>20th</u> day of <u>February</u> , 2006	
 _____ Notary Public	
My Commission Expires: 	

ALLIED CEMENTING CO., INC.

22752

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
med. lodge, Ks.

FEB 24 2006 1-13-06

DATE	1-14-06	SEC.	31	TWP.	27	RANGE	11 KCC	CALLED OUT	11:15 P.m.	ON LOCATION	1:00 A.m.	JOB START	10:00 A.m.	JOB FINISH	11:30 A.m.
LEASEE	Davidson		WELL #	3		LOCATION	Cairo, 1w on 54 Hi-way			COUNTY	Pratt	STATE	Ks.		
OLD OR	NEW		(Circle one)			3/4n - E/s									

CONTRACTOR Val Energy
 TYPE OF JOB Conductor
 HOLE SIZE 17 1/2" T.D. 303'
 CASING SIZE 13 3/8 DEPTH 302'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT Bbls Fresh H₂O

OWNER VAL Energy
 CEMENT
 AMOUNT ORDERED 325x 60' 40'
3%occt 2%Gel

COMMON	<u>195 A</u>	@	<u>8.70</u>	<u>1696.50</u>
POZMIX	<u>130</u>	@	<u>4.70</u>	<u>611.00</u>
GEL	<u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	<u>11</u>	@	<u>38.00</u>	<u>418.00</u>
ASC		@		

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 WICHITA, KS

HANDLING	<u>342</u>	@	<u>1.60</u>	<u>547.20</u>
MILEAGE	<u>10 x 342 x .06</u>			<u>205.20</u>
TOTAL				<u>3561.90</u>

REMARKS:

Pipe on Bottom. Break Circ.
Pump 325x 60' 40' 3%occt 2%Gel
Stop Pumps Release Plug
Displace 4 1/2 Bbls. Fresh water
Shut In. Cement Did Circ.

SERVICE

DEPTH OF JOB	<u>300'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>670.00</u>
EXTRA FOOTAGE	<u>2'</u>	@	<u>.55</u>	<u>1.10</u>
MILEAGE	<u>10</u>	@	<u>5.00</u>	<u>50.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 721.10

CHARGE TO: VAL Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>13 3/8</u>				
<u>1-Wood-Cup</u>	@	<u>70.00</u>	<u>70.00</u>	
	@			
	@			
	@			
	@			

TOTAL 70.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE x Jim Henrick

x Jim Henrick
 PRINTED NAME



CONFIDENTIAL

FEB 24 2006

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-368E
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 81
P.O. Box 8613
Pratt, KS 67124-3613
(520) 672-1201
(520) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 128
Liberal, KS 67805-0129
(820) 824-2277
(820) 824-2280 FAX

Invoice

Bill to: VAL ENERGY 200 W. Douglas, Suite 520 Wichita, KS 67202	8954140	Invoice	Invoice Date	Order	Order Date
		601153	1/31/06	11910	1/24/06
	Service Description				
	Cement				
Customer/Rep		Lease	Well	Well Type	
R. Smith		Davidson	2-31	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.37	\$1,921.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	36	\$7.50	\$270.00 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$6.00	\$216.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	626	\$0.60	\$375.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	4	\$74.20	\$296.80 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$4.00	\$80.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	10	\$2.50	\$25.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	126	\$1.60	\$201.60
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$75.95	\$75.95

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MAR 02 2006
CONSERVATION DIVISION
WICHITA, KS

Sub Total: \$7,670.80
Discount: \$1,518.97
Discount Sub Total: \$6,151.83
Pratt County & State Tax Rate: 6.30% **Taxes:** \$255.11
(T) Taxable Item Total: \$6,406.94

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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FEB 24 2006

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TREATMENT REPORT

Customer	UAC ENERGY		Lease No.			Date	1-24-06	
Lease	WATSON		Well #	2-31				
Field Order #	Station	Casing	Depth	County	State			
11710	PLATT, KS	5 1/2	4437	PLATT	KS			
Type Job	LONG STRING - NW		Formation	TD - 4460'		Legal Description	31-27-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4437	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	ROCK	Station Manager	HOTRY	Treater	CHARDLEY
Service Units	120	76	81	70	
Driver Names	AG	JOSE	LECHNICK		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					ON LOCATION

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CONSERVATION DIVISION
WICHITA, KS

RUN 4460 5 1/2 C.S.G. 114 JTS.
FLOWS STOP. LATCH DOWN RAB.
CENT. - 1-3-5-7
THT. BOTTOM - DROP BUTT - CORK

0315	300		12	5	PUMP 12 bbl MUDFLUSH
	300		3	5	PUMP 3 bbl H ₂ O
	200		32	5	MIX 175 SK HATZ IS. OP.
					310% CER 14% DEFORTMER 310% FRAC.
					10% SHT 34% GAS BLOC 5" GERSOMER
					STD P - WASH LINE - DROP PLUG
	0		0	6 1/2	START DESP.
	300		85	6 1/2	LEFT CEMENT
	700		102	4	SLOW RATE
0400	1500		107	4	PLUG DOWN - HEAD

PLUG RH + MH.

0430
JOB COMPLETE
THANKS - HOVON

