

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31652
 Name: Norstar Petroleum Inc.
 Address: 6855 S. Havana St., Ste. 250
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Per Burchardt
 Phone: (303) 925-0696
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/28/06</u>	<u>2/7/06</u>	<u>2/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20612-0000
 County: Scott
NE NW NE Sec. 34 Twp. 16 S. R. 32 East West
330 feet from S / (N) (circle one) Line of Section
1460 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cauthon Trust Well #: 1-34
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 2979 Kelly Bushing: 2989
 Total Depth: 4710 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *ACT II P&H WITH 5-2-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 12,200 ppm Fluid volume 600 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. KCC WICHITA East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: MARCH 1, 2006
 Subscribed and sworn to before me this 1st day of MARCH
20 06
 Notary Public: Clark D. Parrott
 Date Commission Expires: 4/5/07

CLARK D. PARROTT
 NOTARY PUBLIC
 STATE OF COLORADO

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 01 2006
KCC

Operator Name: Norstar Petroleum Inc. Lease Name: Cauthon Trust Well #: 1-34
 Sec. 34 Twp. 16 S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL/CDL, BHCS, DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2316	+673
Topeka	3708	-719
Heebner Shale	3948	-959
Lansing	3990	-1001
Marmaton	4368	-1379
Pawnee	4468	-1479
Cherokee Shale	4512	-1523
Mississippian	4653	-1664

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24	250	Common	175	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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KCC

ALLIED CEMENTING CO., INC. 23727

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

MAR 01 2006

Oakley

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
1-29-06	34	16 ^s	32 ^w	KCC	2:45 AM	4:45 AM	5:00 AM
CAUTION TRUST LEASE	WELL #	LOCATION		COUNTY	STATE		
	1-34	Scott city 11-N, 2E-2S		Scott	Kan		
OLD OR <u>NEW</u> (Circle one)				WIS.			

CONTRACTOR	Mur Fin Drly Co #14	OWNER	Same
TYPE OF JOB	Surface		
HOLE SIZE	12 1/4	T.D.	254'
CASING SIZE	8 5/8	DEPTH	253'
TUBING SIZE		DEPTH	
DRILL PIPE		DEPTH	
TOOL		DEPTH	
PRES. MAX		MINIMUM	
MEAS. LINE		SHOE JOINT	
CEMENT LEFT IN CSG.	15'		
PERFS.			
DISPLACEMENT	15 1/4 BBL		

CEMENT		
AMOUNT ORDERED	175 SKS COM	
	3% CC - 2% Gel	
COMMON	175 - SKS @ 10 ⁰⁰	1,750 ⁰⁰
POZMIX	@	
GEL	3 - SKS @ 14 ⁰⁰	42 ⁰⁰
CHLORIDE	6 - SKS @ 38 ⁰⁰	228 ⁰⁰
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	184 - SKS @ 1 ⁶⁰	294 ⁴⁰
MILEAGE	64 per SK/mile	474 ⁷²
TOTAL		2,789 ¹²

EQUIPMENT

PUMP TRUCK #	CEMENTER	Walt
# 373	HELPER	Jarrod
BULK TRUCK #	DRIVER	Jack
# 377	DRIVER	

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Norstar Petroleum, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		670 ⁰⁰
EXTRA FOOTAGE	@	
MILEAGE	43 miles @ 5 ⁰⁰	215 ⁰⁰
MANIFOLD	@	
	@	
	@	

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TOTAL 885⁰⁰

KCC WICHITA
PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
	@	
	@	
TOTAL		
TAX		
TOTAL CHARGE		
DISCOUNT		IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME GREG Church

ALLIED CEMENTING CO., INC.

22328

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

MAR 01 2006

SERVICE POINT:

OAKHURTS

DATE <u>2-8-06</u>	SEC. <u>34</u>	TWP. <u>16S</u>	RANGE <u>32W</u>	CALLED OUT <u>1:00am</u>	ON LOCATION <u>2:45am</u>	JOB START <u>4:15am</u>	JOB FINISH <u>7:15am</u>
LEASE <u>CAUTION</u>	WELL # <u>1-34</u>	LOCATION <u>Scott City 11w-2E</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>25-w.in</u>				

CONTRACTOR MOR D&G #14

TYPE OF JOB PTA

HOLE SIZE 12"4 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4"2 DEPTH 2400'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 255 60/40

60 gal 114 x 60-sec 1

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER WAYNE

BULK TRUCK

377 DRIVER JR

BULK TRUCK

DRIVER

COMMON	<u>153</u>	@ <u>10⁰⁰</u>	<u>1530⁰⁰</u>
POZMIX	<u>102</u>	@ <u>4⁹⁰</u>	<u>479⁹⁰</u>
GEL	<u>13</u>	@ <u>14⁰⁰</u>	<u>182⁰⁰</u>
CHLORIDE		@	
ASC		@	
<u>210-sec 1 64#</u>		@ <u>1⁷⁰</u>	<u>108⁸⁰</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>271</u>	@ <u>1⁶⁰</u>	<u>433⁶⁰</u>
MILEAGE	<u>106.45</u>	@ <u>6.50</u>	<u>699¹⁸</u>
TOTAL			<u>3432⁹⁸</u>

REMARKS:

50 SKS @ 2400'

80 SKS @ 1630'

40 SKS @ 800'

40 SKS @ 260'

20 SKS @ 60'

15 SK R/H

10 SK M/H

Job complete @ 7:30 AM

THANKS Fuzzy

SERVICE

DEPTH OF JOB 2400'

PUMP TRUCK CHARGE 750⁰⁰

EXTRA FOOTAGE @

MILEAGE 43 @ 5⁰⁰ 215⁰⁰

MANIFOLD @

@

@

CHARGE TO: Nonstar Petroleum Inc

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 965⁰⁰

PLUG & FLOAT EQUIPMENT

RECEIVED @

MAR 6 2006 @

KCC WICHITA @

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Greg Unruh

Greg Unruh
PRINTED NAME