

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: none
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRLG. RIG #24
License: 30606
Wellsite Geologist: BETH A. ISERN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/7/2006 2/14/2006 2/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

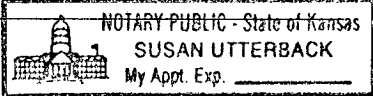
API No. 15 - 195-22,322 0000
County: TREGO
appx. W/2 W/2 NE/4 Sec. 11 Twp. 14 S. R. 22 East West
1360 feet from S / (circle one) Line of Section
2480 feet from (circle one) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LUNDVALL-RAYNESFORD UNIT Well #: 1-11
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2259 Kelly Bushing: 2264
Total Depth: 4200 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II PEA WITH
(Data must be collected from the Reserve Pit) 5-2-07
Chloride content 8,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: GEOLOGIST Date: 2/21/2006
Subscribed and sworn to before me this 21st day of February,
20 06.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06



CONFIDENTIAL
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
FEB 21
KCC RECEIVED
MAR 02 2006
KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: LUNDVALL-RAYNESFORD UNIT Well #: 1-11
 Sec. 11 Twp. 14 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log	Formation (Top), Depth and Datum	Sample
	Name	Top Datum
<input checked="" type="checkbox"/>	ANHYDRITE	1658 + 606
	B/ANHYDRITE	1702 + 553
	HEEBNER	3615 -1351
	LANSING	3650 -1386
	BKC	3896 -1632
	LABETTE SHALE	4046 -1782
	CHEROKEE SAND	4084 -1820
	MISSISSIPPI OSAGE	4164 -1936

List All E. Logs Run:
DENSITY NEUTRON
DUAL INDUCTION
SONIC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	208'	common	170sx	2%gel 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		CONFIDENTIAL	
		FEB 21 2000	
		KCC	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
MAR 02 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22490

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Wesley City

FEB 21 2006

DATE <u>2-7-06</u>	SEC. <u>11</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>KCC 5:30pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LE <u>Individual</u>	WELL # <u>1-11</u>	LOCATION <u>44147 Jct 15 N 1/2 W 1/4 S</u>			COUNTY <u>Wago</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murphy Dwy #24 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 208.

CASING SIZE 8 7/8 DEPTH 208.

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4

EQUIPMENT _____

CEMENT AMOUNT ORDERED 150 Com 30/cc 2 1/2" dia

COMMON	<u>150 cu</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3 gal</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 gal</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 cu</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>37.00</u>	@	<u>1.50</u>	<u>55.50</u>
TOTAL				<u>2140.56</u>

PUMP TRUCK CEMENTER MIKE

224 HELPER J. Weighman

BULK TRUCK # 341 DRIVER Dan

BULK TRUCK # _____ DRIVER _____

REMARKS:

Used 24#
Cure 8 7/8 cas w/ pump
Max Cemt, deep plug w/ 12 3/4 BK
Cemt did Cure

Thanks

CHARGE TO: Pentair Pet LTD

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 208.

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ _____

MILEAGE 37. @ 5.00 185.00

MANIFOLD @ _____

RECEIVED @ _____

MAR 02 2006

TOTAL 855.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

Tap wood

8 7/8 plug @ 55.00 55.00

@ _____

@ _____

@ _____

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Real Good Job Guys

Anthony Martin
PRINTED NAME

ALLIED CEMENTING CO., INC.

22558

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Ness City

FEB 21 2006

DATE <i>2-14-06</i>	SEC. <i>11</i>	TWP. <i>14</i>	RANGE <i>22</i>	CALLED OUT <i>KCC 10:30 PM</i>	ON LOCATION <i>3:00 AM</i>	JOB START <i>3:30 AM</i>	JOB FINISH <i>7:00 AM</i>
LEASE <i>Lundvall Raymond</i>	WELL # <i>1-11</i>	LOCATION <i>Cedar Bluff road north to</i>			COUNTY <i>Fargo</i>	STATE <i>Ka</i>	
OLD OR NEW (Circle one)			<i>Planned 3N, 1/2 W</i>				

CONTRACTOR <i>Murfin</i>	OWNER <i>Fintail</i>
TYPE OF JOB <i>Rotary Plug</i>	
HOLE SIZE <i>7 7/8</i>	T.D. <i>4200'</i>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2 x H</i>	DEPTH <i>1700'</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <i>200 cu 60/40 6% gel</i>	
<i>(used 185 cu cement)</i>	<i>1/4" # 70 seal</i>

EQUIPMENT	
<i>Ness</i>	
PUMP TRUCK # <i>224</i>	CEMENTER <i>J. D. Dreiling</i>
	HELPER <i>Jim Weighaus</i>
BULK TRUCK # <i>341</i>	DRIVER <i>Don Dugan</i>
BULK TRUCK #	DRIVER

COMMON <i>111 cu</i>	@ <i>8.70</i>	<i>965.70</i>
POZMIX <i>74 cu</i>	@ <i>4.70</i>	<i>347.80</i>
GEL <i>10 cu</i>	@ <i>14.00</i>	<i>140.00</i>
CHLORIDE	@	
ASC	@	
<i>70 SEAL 4 1/2"</i>	@ <i>1.70</i>	<i>78.20</i>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>212 cu</i>	@ <i>1.60</i>	<i>339.20</i>
MILEAGE <i>212 cu. cc 37</i>		<i>470.64</i>
TOTAL		<i>2346.54</i>

REMARKS:

<i>1st</i>	<i>1700' - 25 cu</i>
<i>2nd</i>	<i>900' - 100 cu</i>
<i>3rd</i>	<i>275' - 40 cu</i>
<i>4th</i>	<i>40' - 10 cu, 10 cu in manohole</i>

SERVICE

DEPTH OF JOB <i>1700'</i>	
PUMP TRUCK CHARGE	<i>665.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>37</i>	@ <i>5.00</i> <i>185.00</i>
MANIFOLD	@
	@
	@

CHARGE TO: *Fintail Petroleum L.T.D.*
STREET *225 N. Market Ste 300*
CITY *Wichita* STATE *Ka* ZIP *67202*

RECEIVED
MAR 02 2006
KCC WICHITA

TOTAL *850.00*

PLUG & FLOAT EQUIPMENT

<i>1. 8 5/8 dry hole plug</i>	@ <i>35.00</i>	<i>35.00</i>
	@	
	@	
	@	

Thank you!