

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5135
Name: JOHN O. FARMER, INC.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: None
Operator Contact Person: John O. Farmer, IV

Phone: (.785.) 483-3144
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Matt Dreiling

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/7/05 3/12/05 3/13/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 051-25,400-00-00

County: Ellis

230' N & 150' E of NE-NW-NW Sec. 34 Twp. 12 S. R. 17W East West

100 feet from N (circle one) Line of Section

1140 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE **NW** SW

Lease Name: Schmidt-Schmidler Well #: 1

Field Name: Schmeidler SE

Producing Formation: None

Elevation: Ground: 2093' Kelly Bushing: 2101'

Total Depth: 3680' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 220.86 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

(10sk In Mouse Hole) (15sk In Rat Hole)

Drilling Fluid Management Plan **ALT II PEA W HAN**
(Data must be collected from the Reserve Pit) **5-2-07**

Chloride content 13,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *John O. Farmer IV*

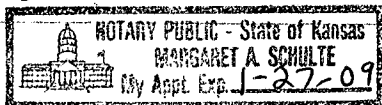
Title: Vice-President Date: 3-30-05

Subscribed and sworn to before me this 30th day of March

2005

Notary Public: *Margaret A. Schulte*

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: JOHN D. FARMER, INC. Lease Name: Schmidt-Schmeidler Well #: 10
 Sec. 34 Twp. 12 S. R. 17W East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1302'</td> <td>(+799)</td> </tr> <tr> <td>Topeka</td> <td>3084'</td> <td>(-983)</td> </tr> <tr> <td>Heebner</td> <td>3323'</td> <td>(-1222)</td> </tr> <tr> <td>Toronto</td> <td>3343'</td> <td>(-1242)</td> </tr> <tr> <td>Lansing</td> <td>3368'</td> <td>(-1267)</td> </tr> <tr> <td>Stark</td> <td>3560'</td> <td>(-1459)</td> </tr> <tr> <td>Base/KC</td> <td>3602'</td> <td>(-1501)</td> </tr> <tr> <td>Arbuckle</td> <td>DNP</td> <td>DNP</td> </tr> <tr> <td>L.T.D.</td> <td>3682'</td> <td>(-1581)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1302'	(+799)	Topeka	3084'	(-983)	Heebner	3323'	(-1222)	Toronto	3343'	(-1242)	Lansing	3368'	(-1267)	Stark	3560'	(-1459)	Base/KC	3602'	(-1501)	Arbuckle	DNP	DNP	L.T.D.	3682'	(-1581)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	220.86'	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Discovery Drilling CONFIDENTIAL

ORIGINAL

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC
MAR 30 2005

DRILLER'S LOG

CONFIDENTIAL

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Schmidt-Schmeidler Unit #1

Location: 230' N & 150' E of NE / NW / NW
Sec. 34 / 12S / 17W
Ellis Co., KS

Loggers Total Depth: 3682'

Rotary Total Depth: 3680'

Commenced: 3/7/2005 *221'*

Casing: 8 5/8" @ ~~270-00~~ w/ 150 sks

Elevation: 2093' GL / 2101' KB

Completed: 3/13/2005

Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1345'
Dakota Sand	573'	Shale & Lime	1905'
Shale	697'	Shale	2201'
Cedar Hill Sand	776'	Shale & Lime	2618'
Red Bed Shale	950'	Lime & Shale	3119'
Anhydrite	1301'	RTD	3680'
Base Anhydrite	1345'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

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Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Thomas H. Alm

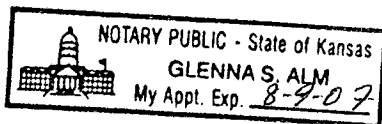
Subscribed and sworn to before me on 3-14-05

My Commission expires: 8-9-07

(Place stamp or seal below)

Glenna S. Alm

Notary Public



ALLIED CEMENTING CO., INC. 18685

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67669

CONFIDENTIAL

SERVICE POINT:

Russell

ORIGINAL

KCC

MAR 30 2005

CONFIDENTIAL

DATE <u>3-7-05</u>	SEC. <u>34</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:01 AM</u>
LEASE <u>Schmidt Well # 1</u>				LOCATION <u>I-70 Toulon Exit N. To Curve</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>2E 3 1/4 E SS.</u>			

COPY

CONTRACTOR Discovery #2
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 221'
 CASING SIZE 8 5/8 DEPTH 221'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK Com. 2% Gel
3% CC

EQUIPMENT

PUMP TRUCK CEMENTER Allen
 # 366 HELPER Shane
 BULK TRUCK
 # 213 DRIVER Keith
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>8⁰⁰</u>	<u>1245⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>13⁰⁰</u>	<u>39⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>36⁰⁰</u>	<u>180⁰⁰</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>15⁰⁰</u>	<u>237⁰⁰</u>
MILEAGE	<u>55/SK/MILE</u>			<u>217²⁵</u>
TOTAL				<u>1912²⁵</u>

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>625⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>45⁰⁰</u>	<u>112⁵⁰</u>
MANIFOLD		@		
TOTAL				<u>737⁵⁰</u>

THANK'S

CHARGE TO: John D. Farmer Inc.
 STREET
 CITY STATE ZIP

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN</u>		@		<u>55⁰⁰</u>
		@		
		@		
		@		
TOTAL				

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID 30 DAYS

SIGNATURE Thomas ALM

Thomas ALM
 PRINTED NAME

ALLIED CEMENTING CO., INC.

16280

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

12

DATE <u>3-13-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1.00 AM</u>	JOB START	JOB FINISH <u>5:30 AM</u>
LEASE <u>SCHMEIDLER</u>	WELL # <u>1</u>	LOCATION <u>CATHERINE 3W</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

KCC
MAR 30 2005

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COPY

CONTRACTOR DISCOVERY #2

TYPE OF JOB PIA

HOLE SIZE 7 7/8 T.D. 3680

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1325

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 60/40 6% CEL
1/4 LB FLO SEAL

COMMON	<u>120</u>	@	<u>8.30</u>	<u>996.00</u>
POZMIX	<u>80</u>	@	<u>4.50</u>	<u>360.00</u>
GEL	<u>12</u>	@	<u>13.00</u>	<u>156.00</u>
CHLORIDE		@		
ASC		@		
FLO SEAL	<u>50</u>	@	<u>1.60</u>	<u>80.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>214</u>	@	<u>1.50</u>	<u>321.00</u>
MILEAGE	<u>.055/SK/MILE</u>			<u>329.56</u>
TOTAL				<u>2242.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER # MARK

345 HELPER STEVE

BULK TRUCK # 213 DRIVER CRAIG

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 SIL @ 1325

100 SK @ 750

40 SIL @ 275

10 SK @ 40

15 SK @ 124

10 SK @ M.H.

CHARGE TO: JOHN O. FARMER

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 620.00

EXTRA FOOTAGE _____

MILEAGE 28 @ 4.50 126.00

8 5/8 RYHOLE @ _____ 35.00

TOTAL 781.00

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To Allied Cementing Co., Inc.
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SIGNATURE Thomas Alm

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Alm