

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5135
Name: JOHN O. FARMER, INC.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: John O. Farmer, IV
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Matt Dreiling
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abdn
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/26/05 1/31/05 2/1/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23,032-00-00
County: Graham
120 W of _____ NW NE Sec. 2 Twp. 9 S. R. 22W East West
330 feet from (N) (circle one) Line of Section
2430 feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Billips Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2192' Kelly Bushing: 2200'
Total Depth: 3833' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212.79 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ACT II PEA with
(Data must be collected from the Reserve Pit) S-2-07
Chloride content 7,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC
MAR 03 2005
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

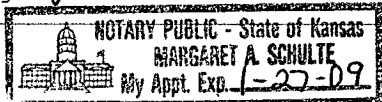
Signature: John O. Farmer III
Title: President Date: 3-3-05

Subscribed and sworn to before me this 3rd day of March,

~~19~~ 2005

Notary Public: Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: **RECEIVED**

Wireline Log Received

Geologist Report Received **MAR 07 2005**

UIC Distribution

KCC WICHITA

Operator Name: JOHN O. FARMER, INC. Lease Name: BILLIPS Well #: 1
 Sec. 2 Twp. 9 S. R. 22W East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1718'</td> <td>(+482)</td> </tr> <tr> <td>Topeka</td> <td>3178'</td> <td>(-978)</td> </tr> <tr> <td>Heebner</td> <td>3394'</td> <td>(-1194)</td> </tr> <tr> <td>Toronto</td> <td>3420'</td> <td>(-1220)</td> </tr> <tr> <td>Lansing</td> <td>3436'</td> <td>(-1236)</td> </tr> <tr> <td>Stark</td> <td>3610'</td> <td>(-1410)</td> </tr> <tr> <td>Base/KC</td> <td>3639'</td> <td>(-1439)</td> </tr> <tr> <td>Arbuckle</td> <td>3766'</td> <td>(-1566)</td> </tr> <tr> <td>L. T. D.</td> <td>3835'</td> <td>(-1635)</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1718'	(+482)	Topeka	3178'	(-978)	Heebner	3394'	(-1194)	Toronto	3420'	(-1220)	Lansing	3436'	(-1236)	Stark	3610'	(-1410)	Base/KC	3639'	(-1439)	Arbuckle	3766'	(-1566)	L. T. D.	3835'	(-1635)
Name	Top	Datum																													
Anhydrite	1718'	(+482)																													
Topeka	3178'	(-978)																													
Heebner	3394'	(-1194)																													
Toronto	3420'	(-1220)																													
Lansing	3436'	(-1236)																													
Stark	3610'	(-1410)																													
Base/KC	3639'	(-1439)																													
Arbuckle	3766'	(-1566)																													
L. T. D.	3835'	(-1635)																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23 #	212.79'	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC

MAR 03 2005

CONFIDENTIAL

DRILLER'S LOG

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Billips #1

Location: 120' W of NW / NW / NE
Sec. 2 / 9S / 22W
Graham, Co., KS

Loggers Total Depth: 3835'
Rotary Total Depth: 3833'
Commenced: 1/26/2005
Casing: 8 5/8" @ 212.79' w/ 150 sks

Elevation: 2192' GL / 2200' KB
Completed: 2/1/2005
Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1750'
Dakota Sand	594'	Shale & Lime	2398'
Shale	695'	Shale	2804'
Cedar Hill Sand	1215'	Shale & Lime	3168'
Red Bed Shale	1456'	Lime & Shale	3348'
Anhydrite	1716'	RTD	3833'
Base Anhydrite	1750'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

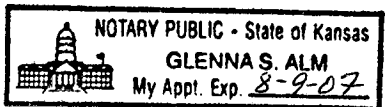
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 2-3-05

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public

RECEIVED

MAR 07 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 18602

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

COPY

DATE <u>1-25-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>BUILTS</u>	WELL # <u>1</u>	LOCATION <u>RED LANE E BOGUE RD</u>			COUNTY <u>CRAWFORD</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD	<input type="radio"/> NEW (Circle one)	<u>4N 2W 1N 1/2W</u>					

KCC

MAR 03 2005

CONFIDENTIAL

CONTRACTOR DISCOVERY #1 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 213

CASING SIZE 8 5/8 DEPTH 213

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15"

PERFS. _____

DISPLACEMENT 12 1/2 BBL

CEMENT AMOUNT ORDERED 150 Lbm 3% CC

Z.P. GEL

COMMON	<u>150</u>	@	<u>8.00</u>	<u>1245.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>5</u>	@	<u>36.00</u>	<u>180.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MARK

3166 HELPER CLAY

BULK TRUCK

213 DRIVER CRAIG

BULK TRUCK

_____ DRIVER _____

HANDLING 150 @ 1.50 237.00

MILEAGE 3.5 / SK / mile 564.00

TOTAL 2265.00

REMARKS:

Del Cementate

Thanks Mark

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 625.00

EXTRA FOOTAGE @ _____

MILEAGE 65 @ 4.50 292.50

MANIFOLD @ _____

TOTAL 917.50

CHARGE TO: JOHN O. FORMER

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Plug @ 55.00

TOTAL 55.00

To Allied Cementing Co., Inc. _____
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

Thomas Alm
PRINTED NAME

RECEIVED
MAR 07 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 18577

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell **COPY**
2-1-05

DATE <u>1-31-05</u>	SEC. <u>2</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:00 AM</u>	JOB START	JOB FINISH <u>5:30 AM</u>
LEASE <u>Billip</u>		WELL # <u>1</u>	LOCATION <u>Boguejet - 4th 2w</u>		COUNTY <u>Graham</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Discusay

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED
225 sk 6 1/2" 6 1/2" gel 4 1/2" 170

EQUIPMENT

PUMP TRUCK CEMENTER Bill

366 HELPER mark

BULK TRUCK

222 DRIVER Craig

BULK TRUCK

DRIVER

COMMON	<u>135</u>	@	<u>8.30</u>	<u>1120.00</u>
POZMIX	<u>90</u>	@	<u>4.50</u>	<u>405.00</u>
GEL	<u>11</u>	@	<u>13.00</u>	<u>143.00</u>
CHLORIDE		@		
ASC		@		
Flascol	<u>56 #</u>	@	<u>1.60</u>	<u>896.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.50</u>	<u>354.00</u>
MILEAGE	<u>5.54/SK</u>	@	<u>1.50</u>	<u>843.70</u>
TOTAL				<u>2955.00</u>

REMARKS:

1st plug c 3725 w/ 25 sk
2nd plug c 1720 w/ 25 sk
3rd plug c 950 w/ 100 sk
4th plug c 260 w/ 40 sk
5th plug c 40 w/ 10 sk
15 sk m.H.
10 sk m.H.

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>65</u>	@	<u>450.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL <u>1642.00</u>			

CHARGE TO: J.O. Farmer Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Plug	<u>2 5/8 D.H.</u>	@	<u>35.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Paul O. Farmer

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

KCC
MAR 03 2005
CONFIDENTIAL

RECEIVED
MAR 07 2005
KCC WICHITA