

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 800 W. 47th St., Suite 318
City/State/Zip: Kansas City MO 64112
Purchaser: _____

Operator Contact Person: Jim Robinson
Phone: (316) 264-0422
Contractor: Name: 5892
License: Berentz Drilling Company, Inc.

Wellsite Geologist: Mike Engelbrecht
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-01-05 4-12-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 101-21872-00-00
County: Lane
SW NW SE Sec. 22 Twp. 19 S. R. 29 East West
1579 feet from (S) N (circle one) Line of Section
2239 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hansen Well #: 2

Field Name: Paris Ext
Producing Formation: Arbuckle
Elevation: Ground: 2840 Kelly Bushing: 2845
Total Depth: 4490 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 256 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P/A with*
(Data must be collected from the Reserve Pit) *5-2-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 5-02-05
Subscribed and sworn to before me this 2nd day of May,
2005.
Notary Public: Helen V. Cole
Date Commission Expires: _____
Notary Public State of Kansas
Helen V Cole
My Appt Exp 3-3-09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Double Eagle Exploration, Inc. Lease Name: Hansen Well #: 2
Sec. 22 Twp. 19 S. R. 29 [] East [x] West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No (Submit Copy)
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

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CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4, 8 5/8, 256', Common, 160, 3% CC/2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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MIKE ENGELBRECHT

Licensed Geologist No. 334

2513 Spring Meadow 316-721-9226 Wichita, KS 67205

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MAY 02 2005

CONSERVATION DIVISION WICHITA, KS

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR DOUBLE EAGLE EXPLORATION, INC. LEASE HANSEN #2 FIELD PARIS LOCATION 100' SE OF SW NW SE SEC. 22 TWP. 19 RGE. 29W COUNTY LANE STATE KS.

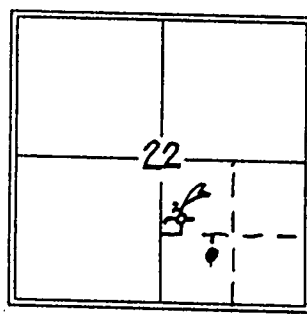
ELEVATION KB 2845 KB DF GL 2840 Measurements Are All From KB 2845

CONTRACTOR BERENTZ DRILLING CO. RIG #6 COMM: 04-02-05 COMP: 4-12-05 RTD 4490 LOG TP: NA SAMPLES SAVED FROM 3900 TO RTD DRILLING TIME KEPT FROM 3700 TO RTD SAMPLES EXAMINED FROM 3900 TO RTD GEOLOGICAL SUPERVISION FROM 3872 TO RTD MUD UP 3600 TYPE MUD CHEMICAL API # 15-101-21,872-00-00

CASING RECORD SURFACE 8 5/8" @ 256' W/160 SKS. PRODUCTION NA

WELL LOG SURVEYS NONE

Table with 4 columns: FORMATION, LOG TOP, LOG DATUM, SAMPLE TOP, SAMPLE DATUM, STRUCT. COMP. Rows include ANHYDRITE, HEEBNER, LKC, MUNNIE SH, STARK SH, HUSPICKNEY, MARMATON, ALTAMONT, and RTD.



* NOTE PIPE STRAP WAS 8.5' SHORT *

REFERENCE WELL FOR STRUCTURAL COMPARISON HANSEN #1 NE SW SE 22-19-29W

