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MAR 09 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-00722127-00-01

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: 1321 W. 93rd St.  
City/State/Zip: Valley Center, KS 67147  
Purchaser: NCRA  
Operator Contact Person: Charles Schmidt  
Phone: ( 316 ) 755-3523  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Arrowhead Petroleum, Inc.  
Well Name: Stannard #1  
Original Comp. Date: 3/21/86 Original Total Depth: 4740  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4200' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1/6/06	1/8/06	2/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 00722127-00-01  
County: Barber  
S/2 S/2 NW Sec. 16 Twp. 30 S. R. 14  East  West  
2332 feet from S N (circle one) Line of Section  
1479 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stannard B Well #: 1  
Field Name: Wildcat  
Producing Formation: Bern  
Elevation: Ground: 1651 Kelly Bushing: 1662  
Total Depth: 4740 Plug Back Total Depth: 4200'  
Amount of Surface Pipe Set and Cemented at 326' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3351 Feet  
If Alternate II completion, cement circulated from 3351  
feet depth to 1970 w/ 175 sx cmt.

Drilling Fluid Management Plan wum  
5-2-07  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 210 bbls  
Dewatering method used Haul water  
Location of fluid disposal if hauled offsite:  
Operator Name: Wollsey Petroleum  
Lease Name: Clarke License No.: 33168  
Quarter SW Sec. 8 Twp. 32 S. R. 12  East  West  
County: Barber Docket No.: 0-28,492

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt  
Title: President Date: March 7, 2006

Subscribed and sworn to before me this 7th day of March 2006 at Valley Center State of Kansas  
MARSHA BREITENSTEIN  
My Appointment Expires 9-15-07  
Notary Public: Marsha Breitenstein  
Date Commission Expires: September 15, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAR 07 2006**  
**KCC**

ORIGINAL JAN 10 1990

Operator Name: Days Petroleum, Inc. Lease Name: Stannard B Well #: 1  
Sec. 16 Twp. 30 S. R.  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

Submitted with original ACO-1

List All E. Logs Run:

Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4.500	10.5	4694	ASC	325	5# Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4586-89	250 gallons 7 1/2 % MCA	4589
4	4221-25	250 gallons 15% MCA	4225
4	3278-82	250 gallons 15% MCA	3282

TUBING RECORD Size 2 3/8" Set At 3346 Packer At NA Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 3/7/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf 5 Water Bbls. 80 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3278-82  
(If vented, Submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., INC.

23046

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:

MAR 07 2006

Medicine Lodge KS

DATE 085206	SEC. 16	TWP. 30s	RANGE 14w	LOCATED OUT KCC 130PM	ON LOCATION 8:30PM	JOB START 2:50 AM	JOB FINISH 5:00 AM
LEASE Stopped		WELL# B-1	LOCATION Lake City, KS, 6N, 1w, 1/2s,		COUNTY Barber	STATE KS	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)		w/into					

CONTRACTOR Duke #1

TYPE OF JOB Long string, (Wash down)

HOLE SIZE 7 7/8 T.D. 4740

CASING SIZE 4 1/2 DEPTH 4695

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Post Collar DEPTH 3350

PRES. MAX 1300 MINIMUM

MEAS. LINE SHOE JOINT 38.79

CEMENT LEFT IN CSG. 38'

PERFS.

DISPLACEMENT 30 Bbls 2% KCL water + 45 Bbls fresh H<sub>2</sub>O

OWNER Daystar Petro.

CEMENT

AMOUNT ORDERED 150sx ASC + 5# Kolseal and 25sx 60:40:6% gel (3gal Clapro and 500gal mud Clean and 500 gal mud Clean C)

COMMON 15	A	@ 8.70	130.50
POZMIX 10		@ 4.70	47.00
GEL 1		@ 14.00	14.00
CHLORIDE		@	
ASC 150		@ 10.75	1612.50
Kolseal 750#		@ .60	450.00
AS F 500gal		@ 1.00	500.00
Clapro 3gal		@ 24.00	72.00
HANDLING 218		@ 1.60	348.80
MILEAGE 25 x .06 x 218			327.00
TOTAL			4,002.80

**EQUIPMENT**

**RECEIVED**

PUMP TRUCK CEMENTER D. Felio

# 352 HELPER C. Reed

BULK TRUCK DRIVER S. Krance

# 381

BULK TRUCK DRIVER

#

MAR 09 2006

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**REMARKS:**

Pipe on Bttm., Break Circ., Pump ASF Preflush, Pump mud Clean Preflush, Plug Rat & mouseholes, Pump 150sx ASC + 5# Kolseal, Stop pumps, Wash Pumps & lines, Release Plug, Start Disp., See Steady increase in PSI, Slow Rate, Pump Plug, total Displacement 75 Bbls 2% KCL and Fresh H<sub>2</sub>O, Release PSI, Float did Hold

**SERVICE**

DEPTH OF JOB	4695	
PUMP TRUCK CHARGE		1435.00
EXTRA FOOTAGE	@	
MILEAGE 25	@ 5.00	125.00
MANIFOLD head rental	@ 75.00	75.00
TOTAL 1635.00		

CHARGE TO: Daystar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**4 1/2" PLUG & FLOAT EQUIPMENT**

1- AFU Float Shoe	@ 200.00	200.00
1- Latch down Plug Assy.	@ 300.00	300.00
1- Basket	@ 116.00	116.00
1- Post Collar	@ 1600.00	1600.00
16- Centralizers	@ 45.00	720.00
TOTAL 2936.00		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Bill Schmidt*

X Bill Schmidt  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

22814

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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MAR 07 2006

SERVICE POINT: med. lodge, t

DATE	1-24-06	SEC	16	TWP.	30S	RANGE	14W	CC	KCC	CALLED OUT	9:00 A.M.	ON LOCATION	12:00 P.M.	JOB START	12:30 P.M.	JOB FINISH	2:00 P.M.
LEASE	Standard	WELL #	B-#1	LOCATION	Lake City, 6N-1W-1/2S			COUNTY	Barber	STATE	KS						
OLD OR NEW	(Circle one)		NEW		W/INTO												

CONTRACTOR Plains Well Service OWNER Daystar Petroleum

TYPE OF JOB Port Collar

HOLE SIZE	7 7/8	T.D.		CEMENT	
CASING SIZE	4 1/2	DEPTH		AMOUNT ORDERED	500 gals. mud-clean
TUBING SIZE	2 3/8	DEPTH			275 SX ASC + 5# Kol-Seal
DRILL PIPE		DEPTH			4% FL-160 cla pro 6 gal.
TOOL		DEPTH	3385'	COMMON	@
PRES. MAX		MINIMUM		POZMIX	@
MEAS. LINE		SHOE JOINT		GEL	@
CEMENT LEFT IN CSG.				CHLORIDE	@
PERFS.				ASC	@ 10.75 2956.25
DISPLACEMENT	12 1/2 Bbls Fresh water			Mud Clean	500 gal. @ 1.00 500.00

EQUIPMENT

PUMP TRUCK	CEMENTER	DAVID W. LARRY D.		HANDLING	354 @ 1.60 566.40
# 343	HELPER	STOE K. - MARK B.		MILEAGE	25 X 354 X .06 531.00
BULK TRUCK					
# 363	DRIVER	STEVE KRECEIVED			
BULK TRUCK					
#	DRIVER				

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REMARKS:

Port Collar set c 3385'  
Open tool, would not circ. Pump  
500 gal. mud-clean. Pump 150 SX  
ASC. Establish Circulation. Pump  
25 SX ASC + 5# Kol-Seal + 4% FL-160  
Displace Cement leaving 1/2 Bbl In tub.  
Close tool. PSI up to 1000#. OK.  
Reverse out w/ 2% KCL water.

SERVICE

DEPTH OF JOB	3385'	
PUMP TRUCK CHARGE		785.00
EXTRA FOOTAGE	@	
MILEAGE	25 @ 5.00	125.00
MANIFOLD	1 @ 75.00	75.00
	@	
	@	

TOTAL 985.00

CHARGE TO: Daystar Petroleum  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<del>_____</del>	@	
_____	@	
_____	@	
_____	@	
_____	@	

TOTAL \_\_\_\_\_

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and furnish cementer and helper to assist owner or  
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CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

TAX \_\_\_\_\_  
TOTAL CHARGE ~~\_\_\_\_\_~~  
DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE x Bill Smith

x Bill Schmidt  
PRINTED NAME