

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32457  
Name: Abercrombie Energy, LLC  
Address: 150 N. Main, Suite 801  
City/State/Zip: Wichita, KS 67202  
Purchaser: N/A  
Operator Contact Person: Don Beauchamp  
Phone: (316) 262-1841  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/16/06      3/6/06      3/8/06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 081-21643 - 00-00  
County: Haskell  
SW SE SW Sec. 1 Twp. 28 S. R. 33  East  West  
330 feet from S / N (circle one) Line of Section  
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Anshutz Well #: 1-1

Field Name: Santa Fe North  
Producing Formation: N/A  
Elevation: Ground: 2961' Kelly Bushing: 2969'  
Total Depth: 5648' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1865' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: ALT II W HM 5-2-07  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Franky  
Title: Exec. V. P. of Abercrombie RTD, Inc., Manager Date: 3/8/2006  
Subscribed and sworn to before me this 8<sup>th</sup> day of March  
20 06  
Notary Public: Deborah K. Ammerman  
Date Commission Expires: 3-1-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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**DEBORAH K. AMMERMAN**  
Notary Public - State of Kansas  
My Appt. Expires 3-1-2008

Operator Name: Abercrombie Energy, LLC Lease Name: Anshutz Well # JAMBIRO  
 Sec. 1 Twp. 20 S. R. 33  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Microresistivity, and Dual Compensated Porosity Log.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name <u>See attached Driller's Log</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	1865	A-Con	400	3% CC, 1/4# flake
					Common	180	2% CC, 1/4#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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FIELD ORDER

11126 ✓



Subject to Correction			
Date 3-7-06	Lease Anshutz	Well # 1-1	Legal 1-285-335
Customer ID	County Haskell	State KS	Station Liberal
Depth		Formation	Shoe Joint
Casing 4 1/2 DP		Casing Depth 1900	TD
Customer Representative Nacho		Treater Kirby Harper	Job Type PTA (NW)

CHARGE

Abscrombie Energy, LLC

AFE Number	PO Number	Materials Received by X <i>Myrcia Hernandez</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	135 sk	60/40 Poz, Liberal	-			
C320	470 lb	Cement Gel 4% Additional	-			
E100	80 MT	Heavy Vehicle Mileage				
E101	40 MT	Pickup Mileage				
E104	430 TM	Bulk delivery				
E107	135 sk	Cement Service Charge				
R304	1 EA	Cement Pump, 1501-2000'				
Discounted Total Plus Tax						4202. <sup>70</sup>

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# TREATMENT REPORT

Customer <b>Abercrombie Energy, LLC</b>	Lease No.	Date <b>3-7-06</b>
Lease <b>Anschutz</b>	Well # <b>1-1</b>	
Field Order # <b>11126</b>	Station <b>Libernil</b>	Casing <del>2 1/2</del>
Type Job <b>PIA</b>	Depth <b>1900</b>	County <b>Haskell</b>
	Formation <b>(NW)</b>	State <b>KS</b>
		Legal Description <b>1-285-335</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	<b>4 1/2 DP</b>			<b>135.5k 60/40 Per - 6.9 Gal</b>			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
	<b>1900</b>			<b>11.8 - 2.28</b>	<b>13.25</b>		
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<b>Water</b>			

Customer Representative \_\_\_\_\_ Station Manager **Jerry Burnett** Treater **Kirby King**

Service Units	<b>126</b>	<b>227</b>	<b>338</b>	<b>575</b>				
Driver Names	<b>Harper</b>	<b>Olivera</b>	<b>Alfonzo</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2230</b>					<b>On Location - Spot &amp; Rig up (1900ft)</b>
<b>2306</b>		<b>200</b>	<b>80</b>	<b>4</b>	<b>Start pumping 80 bbl of water</b>
<b>2311</b>		<b>200</b>	<b>20</b>	<b>4</b>	<b>Start mixing 50 sk of 60/40 Per @ 11.8#</b>
<b>2317</b>		<b>100</b>	<b>22</b>	<b>4</b>	<b>Start pumping 22 bbl of water</b>
<b>2320</b>					<b>Shut down - knock loose</b>
<b>2322</b>					<b>Pull drill pipe to 920ft</b>
<b>0005</b>		<b>100</b>	<b>20</b>	<b>4</b>	<b>Start pumping 20 bbl of water</b>
<b>0011</b>		<b>120</b>	<b>20</b>	<b>4</b>	<b>Start mixing 50 sk of 60/40 Per @ 11.8#</b>
<b>0016</b>		<b>100</b>	<b>8</b>		<b>Start displacing with 8 bbl</b>
<b>0018</b>					<b>Shut down - knock loose</b>
<b>0025</b>					<b>Pull P.P. to 60ft</b>
<b>0130</b>			<b>8</b>		<b>Set 20 sk Plug to Surface</b>
<b>0136</b>					<b>Plug Rat hole</b>
					<b>Job Complete</b>

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TREATMENT REPORT

Customer <i>Abercrombie Energy</i>	Lease No.	Date <i>2-18-06</i>	
Lease <i>Anshutz</i>	Well # <i>1-1</i>		
Field Order # <i>12244</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>1866</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Haskell</i>	State <i>Ks.</i>
		Legal Description <i>1-28s-33w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Lead Cont. - 400 sk. A-Con</i>			RATE	PRESS	ISIP
Depth <i>1866</i>	Depth	From	To	<i>Pre Pad 2.96 Ft<sup>3</sup></i>		Max		5 Min.
Volume <i>118.5</i>	Volume	From	To	<i>Pad</i>		Min		10 Min.
Max Press <i>1000</i>	Max Press	From	To	<i>Frac 130 sk. Common</i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>1.22 Ft<sup>3</sup></i>		HHP Used		Annulus Pressure
Plug Depth <i>1824</i>	Packer Depth	From	To	<i>Flush</i>		Gas Volume		Total Load

Customer Representative *Nacho* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units	<i>123</i>	<del><i>380</i></del>	<del><i>457</i></del>	<del><i>347</i></del>	<del><i>570</i></del>	<del><i>347</i></del>	<del><i>501</i></del>						
Driver Names	<i>Drake</i>	<i>Spriggs</i>	<i>Lachance</i>	<i>Sherbon</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30 AM</i>					<i>On Location / safety meeting</i>
<i>12:10 P.M.</i>					<i>Run Csg. 44 fts. 8 5/8 24#</i>
<i>4:40</i>					<i>Csg. on Bottom</i>
<i>4:45</i>					<i>Hook up to Csg. / Break circ. w/ Rig</i>
<i>5:20</i>	<i>200</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>5:25</i>	<i>200</i>		<i>200</i>	<i>4.0</i>	<i>Mix Lead Cont. @ 11.5#/gal</i>
<i>6:25</i>	<i>200</i>		<i>50</i>	<i>4.0</i>	<i>Mix Tail Cont. @ 15.6#/gal</i>
<i>6:50</i>					<i>Release Plug</i>
<i>6:56</i>	<i>200</i>			<i>4.0</i>	<i>Start Disp.</i>
<i>7:40</i>	<i>1000</i>		<i>118</i>		<i>Plug Down</i>
					<i>Circulation Thru</i>
					<i>Circulated Cont. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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