

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Alan L. DeGood **KCC**  
Phone: (316) (316) 263-5785 **FEB 1 0 2005**  
Contractor: Name: C & G Drilling  
License: 32701 **CONFIDENTIAL**  
Wellsite Geologist: None

Designate Type of Completion:  
\_\_\_\_ New Well      \_\_\_\_ Re-Entry       Workover  
\_\_\_\_ Oil      \_\_\_\_ SWD      \_\_\_\_ SLOW      \_\_\_\_ Temp. Abd  
\_\_\_\_ Gas      \_\_\_\_ ENHR      \_\_\_\_ SIGW  
\_\_\_\_ Dry      \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Harber & Palmer  
Well Name: Strausz #1  
Original Comp. Date: 11/10/45 Original Total Depth: 3802'  
\_\_\_\_ Deepening      \_\_\_\_ Re-perf.      \_\_\_\_ Conv. To Enhr/SWD  
\_\_\_\_ Plug Back      3200' Plug Back Total Depth  
\_\_\_\_ Commingled      Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion      Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
10/21/04      10/22/04      12/20/04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API NO. 15 - 15-079-00035-00-01  
County: Harvey  
SW SW - NE - 6 Sec. 22 S. R. 2 East  West   
2970' FSL feet from (S) N (circle one) Line of Section  
2310' FEL feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Strausz Well #: 1 OWWO  
Field Name: Harmac Southeast  
Producing Formation: Mississippian  
Elevation: Ground: 1473' Kelly Bushing: \_\_\_\_\_  
Total Depth: 3200' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 201' 10 3/4" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT I WHM*  
(Data must be collected from the Reserve Pit) *5-2-07*  
Chloride content 25,000 ppm Fluid volume 500 bbls  
Dewatering method used Water was hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Energies Corporation  
Lease Name: Bonjour Bates SWD License No.: 5399  
Quarter SW/4 Sec 35 Twp 22 S. R. 2 East  West   
County: Harvey Docket No.: D18,330

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 2/7/2005  
Subscribed and sworn to before me this 7th day of February, 2005  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

**MELINDA S. WOOTEN**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  No Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

**RECEIVED**  
**FEB 11 2005**  
**KCC WICHITA**

Operator Name: American Energies Corporation Lease Name: Strausz Well: #1 OWWO  
 Sec. 6 Twp. 22 S. R. 2   Vest County: Harvey

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run Yes No  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Receiver Cement Bond, Gamma Ray Neutron

Log Formation (Top), Depth and Datum Name Top  Sample Datum

None

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	Unknown	201'	Unknown	Unknown	
Production	7 7/8"	4 1/2"	10.5#	3212'	Pozmix & Class A	125 - poz, 75 Class A	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3166-3170	750 gallons MCA acid	3166-70

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	None		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Waiting on Pipeline	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		1505 MCFPD	20 BHPD		

Disposition of Gas  Vented  Open Hole  Other Specify  Other Specify

METHOD OF COMPLETION  Open Hole  Dually Comp.  Commingled

(If vented, Sumit ACO-18.)

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**KCC WICHITA**



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

INVOICE DATE	INVOICE NO
10/28/04	00193624

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202

*Cmt P. CSG*  
*P. CSG*

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1040	28	35	STRAUSZ 1 OMHO	10/23/2004	224		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	60.0000	2.3500	EA	141.00
1104			CLASS "A" CEMENT	125.0000	8.9000	SK	1112.50
1118			PREMIUM GEL	5.0000	12.4000	SK	62.00
1126A			THICK SET CEMENT	75.0000	11.8500	SK	888.75
1110A			KOL SEAL (50# BAG)	6.0000	15.7500	SK	94.50
5407A			TON MILEAGE DELIVERY	1.0000	510.0000	ME	510.00
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	31.5000	GA	31.50
4161			FLOAT SHOE 4 1/2" AFU	1.0000	130.0000	EA	130.00
4129			CENTRALIZER 4 1/2"	4.0000	26.0000	EA	104.00
4404			4 1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00

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GROSS INVOICE 3819.25	TAX 152.89
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REMITTANCE COPY

PLEASE PAY 3972.14
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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2274  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-23-04	1040	STrausz #1 OWWO	6	22s	2w	Harvey
CUSTOMER American Energies Corporation			C&G Drilling Co.			
MAILING ADDRESS 155 North Market, Suite 710			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			446	Rick		
STATE Ks.	ZIP CODE 67202		441	Jim		
			442	Anthony		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 13214' CASING SIZE & WEIGHT 4 1/2" - 10.5" used  
 CASING DEPTH 3199' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13" 13 3/16" SLURRY VOL 58 Bbls. WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
 DISPLACEMENT 51 Bbl. DISPLACEMENT PSI 500 MIX-PSI/1000 Landed Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with fresh water, Pumped 10 Bbl. Preflush followed with 10 Bbl. Fresh water spacer, Mixed 125 SKS. Regular cement with 4% Gelat 13" Tail in with 75 SKS Thick Set cement w/ 4" P/SKOL KOL-SEAL at 13 3/16 P/Y/GAL. Shut down, washout pump shins - Release Plug - Displace Plug with 51 Bbls. water, Final pumping at 500 PSI - Pumped Plug to 1000 PSI - wait 2 mins - Release Pressure Float Held - close casing in with 0 PSI  
We had good circulation during cementing procedure  
Job complete - Tear down

KCC

FEB 10 2005

"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60 miles	MILEAGE	2.35	141.00
1104	125 SKS.	Regular - class A cement	8.90	1112.50
1118	5 SKS.	Gel 4% <b>RECEIVED</b>	12.40	62.00
1126A	75 SKS.	Thick Set cement <b>FEB 11 2005</b>	11.85	888.75
1110A	6 SKS.	KOL-SEAL 4" P/SKOL <b>KCC WICHITA</b>	15.75	94.50
5407A	10 TON	60 miles - Bulk Truck	.85	510.00
1238	1 GAL.	Foamer - Preflush (10 Bbl. water)	31.50	31.50
4161	1	4 1/2" AFU Float Shoe	130.00	130.00
4129	4	4 1/2" Centralizers	26.00	104.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
		6.3%	SALES TAX	154.89
			ESTIMATED TOTAL	3972.12

Steve Moore  
 AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_

193624

DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.