KANSAS CORPORATION COMMISSION OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

	w	WELL COMP ELL HISTORY - DESCR		•	-	∆D!	A I A I A I
Operator: License #	5399		1		5-21322-00-00	UHI	CMM
Name:		gies Corporation	County:	Mario	***		
Address:	155 North Marl		-1 ,		- Sec. 32 S. F	2 19 3 Fast	West
City/State/Zip:	Wichita, KS 6		990'	· <u> </u>	feet from(S/) N (circle		
Purchaser:	TTIOIMIA, INC. O	KOO	330'		feet from E / W circle	•	
Operator Contact Person:	Alan L. DeGoo		7		rom Nearest Outside Sec		
Phone: (316)	(316) 263-5785	CCD 4.0 (חחר "	e one)	NE SE	NW (SW)	· .
Contractor: Name:	C & G Drilling	COMPLETA	=	,		Well #:	1-32
License:	32701	VUNTIVER	Field Name:		Wildcat		······································
Wellsite Geologist:	Bob Hammond		1 .	rmation:	Simpson San	d	
Designate Type of Completion	n:		Elevation: Gr	ound:	1375 Kelly	Bushing:	
X New Well	Re-Entr	y Workover	Total Depth:	2965'	Plug Back	Total Depth:	
Oil	SWD	SIOW Temp. Abo	Amount of Su	rface Pip	e Set and Cemented at		Feet
X Gas	ENHR				ing Collar Used?	Yes	X No
Dry	Other (Core, WS	 SW, Expl., Cathodic, etc)	If ves. show d	epth set			Feet
If Workover/Re-entry: Old We		,,,			on, cement circulated from		
Operator:	211 11110 de 10110110.		feet depth to	oompicao	w/		sx cmt.
Well Name:			- Icci depin to	-	vv/		SA CITIL.
Original Comp. Date:	Original	Total Donth:	Drilling Elvid	Managa	mont Plan	1	<u> </u>
Deepening Plug Back Commingled Dual Completic	Docket N	· ·	Chloride conte	ethod use		volume 800	bbls
Other (SWD or			Operator Nam	•			
,	,		Lease Name:	-	Licer	ise No.:	
	ate Reached TD	12/15/04 Completion Date or Recompletion Date	Quarter	Sec	TwpS. R		West
Kansas 67202, within 120 days Information of side two of this f 107 for confidentiality in excess TICKETS MUST BE ATTACHE	s of the spud date, record will be held confidence of 12 months). One of D. Submit CP-4 form with the best of my known to the best of my known to the best of my known to the best of my known the best of the best o	with all plugged wells. Submit C s promulgated to regulate the oil	on of a well. Rule if requested in wr logist well report s P-111 form with a	e 82-3-130 iting and s shall be at Il tempora	o, 82-3-106 and 82-3-107 a submitted with the form (see tached with this form. ALL rily abandoned wells.	pply. e rule 82-3 CEMENTING e statements e ONLY	
Subscribed and sworn to before	re me this	10th day of February	,		If Denied, Yes θ	Date:	
2005						· · · · · · · · · · · · · · · · · · ·	
Notary Public:	Liner	Lucales			_Wireline Log Received _UIC Distribution	RECEIVE	ED
Date Commission Expires:	Melinda S. Woote	en, Notary Exp. 3/12/08				FFR 1 1 200	UE



KCC WICHITA

Operator Name:	American Ene	rgies Corporation		_ Lease Na	ame:	Unruh	Wel	l: #1-3	2
Sec. <u>3</u>	<u>2</u> Twp19	S. R3		West Co	unty:	Marion			
test, time tool open an	d closed, flowing an overy, and flow rates	d shut-in pressures, sif gas to surface tes	whether shut-in pres t, along with final cha	sure reached	static le	al copies of drill stem to evel hydrostatic pressu sheet if more space is r	res, bottom hole		
Drill Stem Tests Taker (Attach Additional		X Yes	No No	X Log Name	For	mation (Top), Depth an	d Datum Top	X Samp	
Samples Sent to Geol	ogical Survey	X Yes	No	S	ee att	ached Drilling Repo	ort		
Cores Taken Electric Log Run Yes I	No	Yes Yes	X No			See Attached Drilling	Report		_
(Submit Copy)								KC	C
List All E. Logs Run: Compe	ensated Density,	Dual Induction						FEB 10	2005
							C	ONFIDE	NTIAL
			CASING RECORD	New		. Used			
Purpose of String	Size Hole	Size Casing	Weight	Setting	nterme	diate, production, etc. Type of	# Sacks	Type and	Percent
	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth		Cement	Used	Additive	S
Surface	12 1/4"	8 5/8"	24#	205'		60/40 poz	125.	2% gel, 3%	СС
Production	7 7/8"	4 1/2"	10.5#	2575'		Class A	150 sx	4% gel, 2%	CaCl
Purpose:	Depth		ADDITIONAL CEME	NTING / SQU	IEEZE I	RECORD	•		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cem	nent #Sacks Us	ed		Type and Perd	ent Additives		
Shots Per Foot		N RECORD - Bridge stage of Each Interva					hot, Cement Sque (ind of Material Us		Depth
4 SPF	Mississ	sippian Chert			-	750 gallons			2484-90
···						15% Mud Ac	d		
			<u> </u>						
TUBING RECORD		Set At 1 22509 '	Packer At	Line	er Run	Yes	No		
Date of First, Resumed	Production, SWD o	r Enhr. Producin	ng Method	Flowi	ng .	X Pumping	Gas Lift	Other	(Explain)
Estimated Production Per 24 Hours	Oil	Bbls	Gas Mcf 50 MCFPD	\	Vater	Bbls 20 BWPD	Gas-Oil Ratio	,	Gravity
Dispostion of Gas	METHOD OF COM	IPLETION				Production Interval		· .	ſ
Vented (If vented	l., Sumit ACO-18.)		Open Ho			Dually Comp.	Commingled	RECE	VED
							j	FEB 11	2005

KCC WICHITA

2254 LOCATION EUREKA FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

_		•	V	• '3			
DATE	CUSTOMER#	WELL, NAME & NUMI	BER .	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-04		UNRUH WITH	* •	32	195	3E	MARION
CUSTOMER	• • • • • •	_		77.5			345
Ameri	CAN ENER	yes CORD.]C & G	TRUCK#	DRIVER	. TRUCK#	DRIVER
MAILING ADDRE	ss	कि स्थापन के किस्तु । के प्राप्त के प्राप्त जन्म	Drlg	445	TROY		
155 Nos	Th MARKET	STE 710 5	$] C_{o}$	442	Justin		·
CITY .		STATE ZIP CODE		***			
WichitA		Ks 67202	,	F. Richard			
JOB TYPE LO	Nastring	HOLE SIZE 7 7/8	HOLE DEPTH	2965'	CASING SIZE & W	EIGHT 4/2 /	10.5 # New
CASING DEPTH	2577	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	ıт <i>/3.^{5 #}</i>	SLURRY VOL 45 B6L	WATER gal/sl	k <u> 8, °</u>	CEMENT LEFT in	CASING <u>O</u>	
DISPLACEMENT	41 BbL	DISPLACEMENT PSI 600	MEX PSI 120	O Bump Plug	RATE		**
REMARKS: 5	rety Mee	ting: Rigup to	4/2 CASI	~9. BreAK	CITCUlATIO	ow, Pump	10 BbL
Re Flus	h 5 BbL	WATER SPACER. M.	ixed 150	SKS Thick	Set Ceme	~+ (8 tc	AL-SEAL
41% GeL	2% CACL	2) 4# Kol-Seal	Per/SK G) 13.5 # P	er/gal. W	Ash out 1	Jump of
		Release Plug. D	isplace of	W/ 41. BBL	FRESH WA	ter. fini	al Pumping
Pressyn		Bump Plug to 1.	200 PS/.	WAIT 2	minutes. T	Release F	Pessure
	eld. ShuT	CASING IN @ OPS	51. 6000				, ,
Cementin	19. Joh	Complete. Riga	lown.				

		/hant you		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	50	MILEAGE	2.35	117.50
	•			
1126 A	150 sks	Thick Set Cement	11.85	1777.50
1110 A	12 5Ks	KOL-SEAL 4# PONISK	15.75	189.00
	<u> </u>			
5407 A	8.25	50 miles KCC	.85	350.62
	A STATE OF THE STA	FORMER PREFILISH	5	
1238	1 gAL	FORMER PREFILISH	31.50	31.50
Same -		CONFIDENTI	AL	
4404	· Carling of	For Ra Plug	35.00	35.00
4129	4 " " "	17% - CENTRALIZERS	26.00	104.00
4161	/	THE TITU FTAPPER VAIVE FLOAT Shoe.	130.00	130.00
		SIEGEN CO		
		RECEIVED	<u> </u>	
,		FEB 1 1 2005		
		i i		0,,,,,
1		KCC WICHITA	Sub totAL	3445.12
		6.376	SALES TAX ESTIMATED	140.84
	10	1	TOTAL	3585.96
AUTHORIZTION	How Mas	TITLE	DATE	·

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prime are subject to change without notice

SERVICE COMDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the produces about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any carvice which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful reisconduct of gross negligence of COWS.

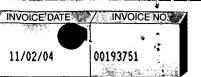
- (c) Custo shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COW against any liability for injury to or death of person other man employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damaged whatsoever, irrespective of cause growing out of or in any way connected with the use of radioactive material in the Notlinole, unloss such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interoretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or walker uses due to the preparation or furnishing of it.

WARRANTIES - LEGITISTION OF LIABILITY COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE APE. NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED A THE IMMEDIATELY PRECEDING SENTENCE COWS'S liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or othermise sursing out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for Cow in the Cow in the Cow in the Cow in the the ger liable for smaller, processes indirect, punitive or consecurence danners

COMS paragraph will use their best efforts in gathering and formation and their best judgement in interpreting a but Customer agrees that COWS shall not be mable for and CUSTOMER SHALL INDEMNI-FY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



Page 1



AMERICAN ENERGIES CORPORATION 155 N. MARKET SUITE 710 WICHITA KS 67202

0

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO	O. P.O. NO.		LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
entr'	3446	May Nosa neg	35	(I THRUF 1-32	10/31/2004	- C- 72E# COLONIES SON LAUNUT	نو چه د د ده مساد	
ITEMIN	NUMBER			DESCRIPTION	UNITS	UNIT PRICE UNIT MEAS		EXTENDED PRICE
	FEB 1 1 2005 KCC WICHITA	RECEIVED	FEB 1 0 2005	CEMENT PUMPER MILEAGE CHARGE THICK SET CEMENT KOL SEAL (50# BAG) TON MILEAGE DELIVERY SILT SUSPENDER SS-630,ESA-90,ESA 41 4 1/2" RUBBER PLUG CENTRALIZER 4 1/2" FLOAT SHOE 4 1/2" AFU	1.0000 50.0000 150.0000 12.0000 1.0000 1.0000 4.0000 1.0000	710.0000 EA 2.3500 EA 11.8500 SK 15.7500 SK 350.6200 ML 31.5000 GA 35.0000 EA 26.0000 EA		710.00 117.50 1777.50 189.00 350.62 31.50 35.00 104.00 130.00
and a		·				•		

GROSS INVOICE 3445.12 TAX 140.84

REMITTANCE COPY

PLEASE PAY

3585.96

2254 TICKET NUMBER LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

		•		CEME	41	, ,	.}	
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-04	1040	UNRUH	# 1-32		32	195	3E	MARION
CUSTOMER	,							914.000 (1246) (1
Ameri	ICAN ENER	vies Cor	ρ.]C & G	TRUCK#	DRIVER	. TRUCK#	DRIVER
MAILING ADDRE	ESS /	'		D+19.	445	TROY		
155 NOF	Th MARKet	STE 7/0	•	Co.	442	Justin		
CITY		STATE	ZIP CODE					
Wichita		Ks	67202					*
JOB TYPE Lo	nasteina	HOLE SIZE	7%	HOLE DEPT	1 2965'	CASING SIZE & W	EIGHT 41/2	10.5 # New
CASING DEPTH	2577	DRILL PIPE	· · · · · · · · · · · · · · · · · · ·	_TUBING	manager a saint		OTHER	·
SLURRY WEIGH	т <i>]3.^{5 #}</i>	SLURRY VOL_	45 B6L	WATER gal/s	sk 8.	CEMENT LEFT in	CASING <u>O</u>	· .
DISPLACEMENT	41BbL	DISPLACEMEN	T PSI 600	MIX PSI 120	00 Bump Plug	RATE		*.
REMARKS: 5	Fety Mee	ting: R	ig up to	41/2 CAS	mg. BreAK	CItculation	on. Pump	10 BbL
						t Set Ceme		
4% 6eL	2% CACL	2)4# 1	6L-SEAL	Per/SK (a 13.5 # 1	per/gAL. W	ash out	Pump of
	That down.	101	~ ~			Fresh w		
Pressur						minutes. T		
	eld. ShuT		NO OP	~ i	1 ~ .	tion AT AC		/ /
Cementin	19: Jah	Complete		down.			<u> </u>	
	1			ė				

1/04

		/ nans	yva			
- ACCOUNT CODE	QUANITY or UNITS		of SERVICES or I	PRODUCT	UNIT PRICE	TOTAL
5401	. /	PUMP CHARGE	4.	•	710.00	710.00
5406	50	MILEAGE	White the state of		2.35	117.50
1126 A	150 sks	Thick Set Co	ment		11.85	1777.50
1110 A	12 5Ks	Thick Set Co KOL-SEAL 4'	* Perlsk		15.75	189.00
5407 A	8.25 TONS	50 Miles			.85	350.62
1238	1 9AL	FOAMER PREF	lush		31.50	31.50
	•				6	
4404	1	4/2 Top Rubbe	Plug		35.00	35.00
4129	4	4/2 x 17% Cen	tralizers		26.00	104.00
4161	1	41/2 AFU FTAPP	er Value Flor	at shoe	130.00	130.00
	· · · · · · · · · · · · · · · · · · ·	KO	C	RECEIVE	D	
		, FEB 1	0 2005	FEB 1 1 200	5	*
		CONFIDI	ENTIAL	к&&Місн	SALES TAX	3445.12 140.84
	10 Mag	<u> </u>			ESTIMATED TOTAL	3585.96

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Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

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- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COW against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 147H STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

MW

TICKET NUMBER 2276

LOCATION Fuseka

FOREMAN Brad Butter

20-431-9210	OR 800-467-8676		4	•	FOREMAN	Brad But	Ter
*		TREATMENT	REPORT	& FIELD TI	CKET		18
1.			CEMEN	T			
DATE	CUSTOMER# \	VELL NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
10-26-04	1040 UNT	uh # 1-32)		1		Marion
STOMER			4 (
An	Perican Energies Cor	DOSOTION	C&G	TRUCK #	DRIVER	TRUCK#	DRIVER
			0-15.	446	Rick		
/55	North Market Suit	te 710		441	Anthony	<u> </u>	
Υ	STATE	ZIP CODE	*		1. /		
Wich	ita Ks.	67202			* ***	<u> </u>	
B TYPE		1214"	HOLE DEPTH	212	CASING SIZE & V	VEIGHT <i>85/</i> _	. "
SING DEPTH_	213 DRILL PIPE	• - ·	TUBING		·	OTHER	
JRRY WEIGH	T/4 7 /63. ~ SLURRY VO	DL	WATER gal/sl	k	CEMENT LEFT in	CASING 15	
	121/2 Bbs. DISPLACEN		~		RATE	· ·	. *
	SeTy Meeting: Rigue		ż	lation with	Cresh Water		
	5 SKs. Reg. cement u						
	Cement with 12/2					an Tration	c = SBN
LIISPIACE	- CEMENI WITH POLICE	Job complet			WIFA GOOD CA	MENT TETOLOGI	<u>s. 000.0</u>
	•	JOB COMPLET	€~ /€05 ADW	<u>~</u>			
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		1116	<u></u>				
7#		. 1	*				
<i>)</i>	<u> </u>		"+1"	1104.11		<u> </u>	
ACCOUNT			Thank	,		<u> </u>	
CODE	QUANITY or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGI	E ;			550,00	550,00
5406	50	MILEAGE	- 4			235	117.50
,,,,,					,		
104	125 5	Ks. Regular	- class A	0000		8.90	1112.50
1/18	2 si	S. Acquia	- closs A 2%	CE///EAI	(100 *)	12.40	24,80
		S. GEA	372		(50/6.)	35.70	249.90
102	7	S. CACL2			(30,6,)		40.00
107	<u> </u>	K. Flocele	19 ° /SI	ξ		40.00	70.00
				· ·	,-		ļ
			, ;				<u> </u>
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5407A	5,88 10	0\50 m	iles - Bul	KTruck .		.85	249.90
	A, J	:					*
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- () 			COMPI	DENTIAL	, .	1	

AUTHORIZTION Calked by Tim Gulick > CIG Dilg.

TITLE

ESTIMATED TOTAL

SALES TAX

8,010

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- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever seture for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well noie, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others. COWS is unable to quarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful miscondur in the preparation or furnishing of it.

WARRANTIES - LIEDTATION OF LIABILITY

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CONSOLIDATED OIL WELL SERVICES, INC. 2億W. 1479 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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2276 ° **TICKET NUMBER** LOCATION FureKa Brad Butler FOREMAN___

TREATMENT	REPORT (& FIELD	TICKET
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DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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CITY	,	STATE	ZIP CODE			· . /		
Wich	ita	Ks	67202					
		HOLE SIZE/c	2/4"	HOLE DEPTH	212	CASING SIZE & W	EIGHT 85/8	. "
ASING DEPTH		DRILL PIPE		_TUBING	****		OTHER	
LURRY WEIGH	T_147/6s	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	
SPLACEMENT	12 1/2 Bbs.	DISPLACEMENT	PSI	MIX PSI		RATE		
EMARKS: Sa	SeTy Meetin	ci Rigueto 8	5/8 Casing	break d'ic	ulation with	fresh water		
Mixed 10	5 SKs. Reg.	cement w/ 3	Z C/C/2	22 G.L. F	locale at 14	7/6x P/611.		
Displace	COMENT wit	L'121/2 BUS	water. Sh	uTdown c	lose cosingin	with good ca	Ment FeTure	15. = 5 Bbl. Sl.
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ACCOUNT **DESCRIPTION of SERVICES or PRODUCT QUANITY or UNITS UNIT PRICE** TOTAL CODE 54015 PUMP CHARGE 550,00 550,00 50 117.50 5406 235 MILEAGE 1104 Regular - Closs A CEMENT 8.90 112,50 SKS 1118 12,40 24,80 2% (100 ") SKS. 1102 32 35,70 249.90 CACLZ (50jb.) SKs. 1/4 # P. 4/5K Flocele 40.00 1107 SK. 40.00 5407A miles - Bulk Truck TON 249.90 5,88 50 ί, RECEIVED KCC HEB 1 1 2005 FEB 1 0 2005 KCC WICHITA CONFIDENTIAL 6.3% SALES TAX

AUTHORIZTION Called by Tim Gulick > C16 Dilg,

ESTIMATED TOTAL

DATE

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

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United Cementing and Acid Co., Inc.

SERVICE TICKET **/** 6107

(216) 22	Oil Well Cei	menting & Aci	dizing			
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