

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Bob Hammond

API NO. 15 - 15-115-21322-00-00
County: Marion
NW SW - SW - Sec. 32 S. R. 19 East West
990' feet from (S) N (circle one) Line of Section
330' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
Lease Name: Unruh NE SE NW (SW)
Field Name: Wildcat Well #: 1-32

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Simpson Sand
Elevation: Ground: 1375 Kelly Bushing: _____
Total Depth: 2965' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 5 jts 8 5/8 @ 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

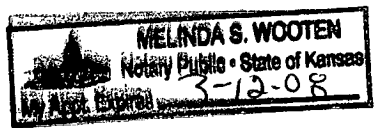
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/25/04 10/31/04 12/15/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTIW MM 5-2-07*
Chloride content 4000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 2/10/05
Subscribed and sworn to before me this 10th day of February, 2005
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution
RECEIVED
FEB 11 2005

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2254
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>10-31-04</u>	CUSTOMER #	WELL NAME & NUMBER <u>UNRuh</u>	SECTION <u>32</u>	TOWNSHIP <u>195</u>	RANGE <u>3E</u>	COUNTY <u>MARION</u>	
CUSTOMER <u>AMERICAN Energies Corp.</u>			C & G				
MAILING ADDRESS <u>155 North Market Ste 710</u>			Drig				
CITY <u>Wichita</u>			Co.				
STATE <u>Ks</u>			ZIP CODE <u>67202</u>				
TRUCK #		DRIVER		TRUCK #		DRIVER	
<u>445</u>		<u>Troy</u>					
<u>442</u>		<u>Justin</u>					

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2965' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 2577' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL 45 BBL WATER gall/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 41 BBL DISPLACEMENT PSI 600 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation. Pump 10 BBL Pre flush, 5 BBL water spacer. Mixed 150 SKS Thick Set Cement (8" CAL-SEAL 4% Gel, 2% CaCl2) 4" Kol-Seal per/sk @ 13.5# per/gal. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 41.0 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure float Held. Shut casing in @ 0 PSI. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	50	MILEAGE	2.35	117.50
1126 A	150 SKS	Thick Set Cement	11.85	1777.50
1110 A	12 SKS	KOL-SEAL 4" Per/sk	15.75	189.00
5407 A	8.25	50 miles KCC	.85	350.62
1238	1 GAL	Foamer Pre flush FEB 10 2005	31.50	31.50
CONFIDENTIAL				
4404	1	Top Ra Plug	35.00	35.00
4129	4	7/8 Centralizers	26.00	104.00
4161	1	1/2 Flapper Valve float shoe	130.00	130.00
RECEIVED				
FEB 11 2005				
KCC WICHITA			Sub total	3445.12
			SALES TAX 6.3%	140.84
ESTIMATED TOTAL				3585.96

AUTHORIZATION [Signature] TITLE _____ DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any services which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of person other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause growing out of or in any way connected with the use of radioactive material in the well bore, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the purchase of items returned to COWS. COWS is not liable for consequential, indirect, punitive or consequential damages.

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CONSOLIDATED
OIL WELL
SERVICES, INC.

 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

MW

INVOICE DATE	INVOICE NO.
11/02/04	00193751

S
O
L
D
 AMERICAN ENERGIES CORPORATION
 155 N. MARKET SUITE 710
 WICHITA KS 67202

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1040	1444	35	118111 F-32	10/31/2004	2254		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	50.0000	2.3500	EA	117.50
1126A			THICK SET CEMENT	150.0000	11.8500	SK	1777.50
1110A			KOL SEAL (50# BAG)	12.0000	15.7500	SK	189.00
5407A			TON MILEAGE DELIVERY	1.0000	350.6200	ME	350.62
1238			SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	31.5000	GA	31.50
4404			4 1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00
4129			CENTRALIZER 4 1/2"	4.0000	26.0000	EA	104.00
4161			FLOAT SHOE 4 1/2" AFU	1.0000	130.0000	EA	130.00

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 FEB 11 2005
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 CONFIDENTIAL
 FEB 10 2005
 KCC

GROSS INVOICE	TAX
3445.12	140.84

REMITTANCE COPY

PLEASE PAY
3585.96

CONSOLIDATED OIL WELL SERVICES, INC.
 214 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

MW

TICKET NUMBER 2254
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-04	1040	UNRuh # 1-32	32	195	3E	MARION
CUSTOMER AMERICAN Energies Corp.			C & G Dr-19 Co.			
MAILING ADDRESS 155 North Market Ste 710			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE Wichita KS 67202			445	Troy		
			442	Justin		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2965' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 2577 DRILL PIPE _____ TUBING _____ OTHER _____
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1110 A	12 SKS	KOL-SEAL 4" Per/sk	15.75	189.00
5407 A	8.25 TONS	50 miles	.85	350.62
1238	1 GAL	Foamer Pre flush	31.50	31.50
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
4129	4	4 1/2 x 7 7/8 CENTRALIZERS	26.00	104.00
4161	1	4 1/2 AFU Flapper Valve float shoe	130.00	130.00
KCC			RECEIVED	
FEB 10 2005			FEB 11 2005	
CONFIDENTIAL			KCC WICHITA	
			Sub total	3445.12
			SALES TAX	140.84
			ESTIMATED TOTAL	3585.96

AUTHORIZATION Steve Moore TITLE _____ DATE 193750

TERMS

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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

MW

TICKET NUMBER 2276
 LOCATION Encke
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-04	1040	Unruh # 1-32				Marion
CUSTOMER			C+G Drilling Co.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
155 North Market Suite 710			446	Rick		
CITY			441	Anthony		
STATE						
ZIP CODE						
Wichita						
KS						
67202						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 213' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 7/16s SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 12 1/2 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting; Rig up to 8 5/8" casing break circulation with fresh water.
 Mixed 125 SKs. Reg. cement w/ 3% CaCl2, 2% Gel. Floccs at 14 7/16s P/GAL.
 Displace cement with 12 1/2 Bbls water. Shutdown - close casing in with good cement returns. = 5 Bbl. slurry
 Job complete - Tear down

MW

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	50	MILEAGE	2.35	117.50
1104	125 SKs.	Regular - class A cement	8.90	1112.50
1118	2 SKs.	Gel 2% (100#)	12.40	24.80
1102	7 SKs.	CaCl2 3% (50lb.)	35.70	249.90
1107	1 SK	Floccs 1/4" P/GAL	40.00	40.00

5407A 5.88 TON 50 miles - Bulk Truck .85 249.90

RECEIVED

KCC

FEB 1 2005

FEB 1 0 2005

KCC WICHITA

CONFIDENTIAL

6.3%

SALES TAX 89.91
 ESTIMATED TOTAL 2434.51

AUTHORIZATION Called by Tim Gulick > C+G Drilling

TITLE

DATE

193740

TERMS

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 FOREMAN Brad Butler

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 CEMENT

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CUSTOMER			C&G Oils, CO.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
American Energies Corporation			446	Rick		
155 North Market Suite 710			441	Anthony		
CITY	STATE	ZIP CODE				
Wichita	Ks.	67202				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 213' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14 7/16s SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
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REMARKS: Safety Meeting; Rig up to 8 5/8" casing break circulation with fresh water.
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 Job complete - Tear down

"Thank you"

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1118	2 SKs.	Gel 2% (100")	12.40	24.80
1102	7 SKs.	CACL2 3% (50lb.)	35.70	249.90
1107	1 SK	Floccle 1/4" P/GAL	40.00	40.00
5407A	5.88 Ton	50 miles - Bulk Truck	.85	249.90

RECEIVED

KCC

FEB 11 2005

FEB 10 2005

KCC WICHITA

CONFIDENTIAL

SALES TAX 89.91
 ESTIMATED TOTAL 2434.51

AUTHORIZATION Called by Tim Gulick > C&G Oils, TITLE _____

DATE _____

1093740

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



United Cementing and Acid Co., Inc.

10482

SERVICE TICKET

6107

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321 4720
2510 West 6th Street • El Dorado, KS 67042

DATE 12-16-04

COUNTY Marion CITY _____

CHARGE TO American Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Unvud #1-32 CONTRACTOR _____

KIND OF JOB Acid Breakdown SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1.5 mi. S6 + Mustang Rd. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
750 gal	1.5% mud Acid @ 984	505.09	735.09
	BULK CHARGE		
	BULK TRK. MILES		
40	PUMP TRK. MILES		82.09
	PLUGS		
		10630 SALES TAX	74.98
		TOTAL	1358.98

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 2" VOLUME 10

MAX. PRESS. _____

SIZE PIPE Perf. S. 2484 - 2490

PLUG DEPTH See Attachment Chart

PKER DEPTH _____

PLUG USED _____

TIME ON LOCATION 8:30 TIME FINISHED 10:00

REMARKS: Pump 12 Acid down tubing + chase. IN. Pump 20 Barrels of water down annulus. Pressures up to 600FF. Close Annulus. Pump. Remain 6 Barrels Acid down tubing. Pressure 300FF. Pump 20 Barrel down tubing @ 300 FF + Pump remaining water down annulus @ 3 B.P.M. 12 1000 lbs. T.S.T.P. - 0

NAME _____

EQUIPMENT USED
FEB 10 2005

RECEIVED _____ UNIT NO. _____

Josh H. A-20

CONFIDENTIAL

FEB 11 2005

Ron Pitts
CEMENTER OR TREATER

KCC WICHITA
OWNER'S REP.