

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4871  
Name: Curt's Oil Operations  
Address: P.O.Box 8  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Curtis Hitschmann  
Phone: (620) 793-2540  
Contractor: Name: Vonfeldt Drilling Inc  
License: 9431  
Wellsite Geologist: James Musgrove

Designate Type of Completion: \_\_\_\_\_  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>6/20/06</u>                    | <u>6/25/06</u>  | <u>6/25/06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 009-24947-0000  
County: Barton  
40W NE NW SE Sec. 16 Twp. 16 S. R. 12  East  West  
2310' feet from (S) / N (circle one) Line of Section  
1690' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meyers B Well #: 1  
Field Name: Kraft-Prusa  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1891 Kelly Bushing: 1896  
Total Depth: 3343' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 392' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ACTI with 12-13-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 56,000 ppm Fluid volume 400 bbls  
Dewatering method used Allow to dry & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curtis Hitschmann  
Title: operator Date: 8-31-06  
Subscribed and sworn to before me this 31<sup>st</sup> day of August  
2006  
Notary Public: Linda Pearson  
Date Commission Expires: 7-20-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  No Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution



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Operator Name: Curt's Oil Operations Lease Name: Meyers B Well #: 1  
 Sec. 16 Twp. 16 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>TOPEKA</td> <td>2684</td> <td>-788</td> </tr> <tr> <td>HEEBNER</td> <td>2964</td> <td>-1068</td> </tr> <tr> <td>TORONTO</td> <td>2980</td> <td>-1084</td> </tr> <tr> <td>DOUGLAS</td> <td>2993</td> <td>-1097</td> </tr> <tr> <td>BROWN LIME</td> <td>3054</td> <td>-1158</td> </tr> <tr> <td>LANSING</td> <td>3068</td> <td>-1172</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>3314</td> <td>-1418</td> </tr> </tbody> </table> | Name  | Top | Datum | TOPEKA | 2684 | -788 | HEEBNER | 2964 | -1068 | TORONTO | 2980 | -1084 | DOUGLAS | 2993 | -1097 | BROWN LIME | 3054 | -1158 | LANSING | 3068 | -1172 | BASE KANSAS CITY | 3314 | -1418 |
|--|--|-------|-----|-------|--------|------|------|---------|------|-------|---------|------|-------|---------|------|-------|------------|------|-------|---------|------|-------|------------------|------|-------|
| Name   | Top  | Datum |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| TOPEKA   | 2684   | -788  |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| HEEBNER  | 2964   | -1068 |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| TORONTO  | 2980   | -1084 |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| DOUGLAS  | 2993   | -1097 |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| BROWN LIME   | 3054   | -1158 |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| LANSING  | 3068   | -1172 |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |
| BASE KANSAS CITY   | 3314   | -1418 |     |       |        |      |      |         |      |       |         |      |       |         |      |       |            |      |       |         |      |       |                  |      |       |

Cont. attached page.

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-3/4            | 8-5/8                     | 23                | 392           | com            | 200          | 2% gel                     |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|  |           |   |             |  |
|--|-----------|---|-------------|--|
| TUBING RECORD                                    | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity  |

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval |
|---|---|---------------------|

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|                    |      |       |
|--------------------|------|-------|
| Conglomerate Chert | 3329 | -1433 |
| Conglomerate Sand  | 3337 | -1441 |
| Rotary Total Depth | 3343 | -1447 |

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KCC WICHITA

# ALLIED CEMENTING CO., INC.

24149

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Heat Bend

|                                |                     |                                   |                      |                           |                             |                           |            |
|--------------------------------|---------------------|-----------------------------------|----------------------|---------------------------|-----------------------------|---------------------------|------------|
| DATE <u>6-25-06</u>            | SEC. <u>16</u>      | TWP. <u>16</u>                    | RANGE <u>21</u>      | CALLED OUT <u>7:30 AM</u> | ON LOCATION <u>11:30 AM</u> | JOB START <u>12:30 PM</u> | JOB FINISH |
| LEASE <u>Meyers</u>            | WELL # <u>"B" 1</u> | LOCATION <u>Brook 1 1/2 N E15</u> | COUNTY <u>Barton</u> | STATE <u>KS</u>           |                             |                           |            |
| OLD OR <u>NEW</u> (Circle one) |                     |                                   |                      |                           |                             |                           |            |

CONTRACTOR Vonfeldt Rig 1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3343 ft

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 815 ft

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 130 60 62 gal

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 181 HELPER Rick H.

BULK TRUCK

# 341 DRIVER Cody R.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

25 ft at 815 ft

70 ft at 429 ft

10 ft at 410 ft

15 ft at R.H.

10 ft at M.H.

### SERVICE

DEPTH OF JOB 815 ft

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Curt's oil operations

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

DEC 13 2007 \_\_\_\_\_ @ \_\_\_\_\_

CONSERVATION DIVISION \_\_\_\_\_ @ \_\_\_\_\_

WICHITA, KS \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Jeff Brod

PRINTED NAME

*Thank you*  
*CH*

# ALLIED CEMENTING CO., INC.

24314

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

1st Bend

|  |                    |                                    |                 |                           |                            |                          |                           |
|--|--------------------|------------------------------------|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>6-21-06</u>                                      | SEC. <u>16</u>     | TWP. <u>16</u>                     | RANGE <u>12</u> | CALLED OUT <u>1:00 AM</u> | ON LOCATION <u>3:00 AM</u> | JOB START <u>3:30 AM</u> | JOB FINISH <u>4:00 AM</u> |
| LEASE <u>McYers</u>                                      | WELL # <u>B #1</u> | LOCATION <u>Beaver 1 1/2 N E/4</u> |                 |                           | COUNTY <u>Routon</u>       | STATE <u>Ks</u>          |                           |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                    |                                    |                 |                           |                            |                          |                           |

CONTRACTOR Vanfaldt  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 392'  
 CASING SIZE 8 7/8" DEPTH 392'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 24 bbls

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 200 cbls Common  
3% cc 2% Gel

|          |                 |           |              |                |
|----------|-----------------|-----------|--------------|----------------|
| COMMON   | <u>200 cbls</u> | @         | <u>10.65</u> | <u>2130.00</u> |
| POZMIX   |                 | @         |              |                |
| GEL      | <u>4 gal.</u>   | @         | <u>16.65</u> | <u>66.60</u>   |
| CHLORIDE | <u>6 gal.</u>   | @         | <u>46.60</u> | <u>279.60</u>  |
| ASC      |                 | @         |              |                |
|          |                 | @         |              |                |
|          |                 | @         |              |                |
|          |                 | @         |              |                |
|          |                 | @         |              |                |
|          |                 | @         |              |                |
|          |                 | @         |              |                |
| HANDLING | <u>210 mi</u>   | @         | <u>1.90</u>  | <u>399.00</u>  |
| MILEAGE  | <u>210 mi</u>   | <u>08</u> | <u>26</u>    | <u>436.80</u>  |
| TOTAL    |                 |           |              | <u>3312.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D  
 # 181 HELPER Rick H  
 BULK TRUCK  
 # 342 DRIVER Cody R  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Run 392' of 8 7/8" Bore Circulation.  
Mixed 200 cbls Common 3% cc 2% gel.  
Rebound Plug. Displaced with fresh  
H<sub>2</sub>O.  
Cement did circulate

SERVICE

|                   |             |   |             |                |
|-------------------|-------------|---|-------------|----------------|
| DEPTH OF JOB      | <u>392'</u> |   |             |                |
| PUMP TRUCK CHARGE |             |   |             | <u>815.00</u>  |
| EXTRA FOOTAGE     | <u>92'</u>  | @ | <u>.65</u>  | <u>59.80</u>   |
| MILEAGE           | <u>26</u>   | @ | <u>5.00</u> | <u>130.00</u>  |
| MANIFOLD          |             | @ |             |                |
|                   |             | @ |             |                |
|                   |             | @ |             |                |
| TOTAL             |             |   |             | <u>1004.80</u> |

CHARGE TO: Curtis Oil Operations  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

|                             |   |              |              |
|-----------------------------|---|--------------|--------------|
| <u>1-8 7/8" Wooden Plug</u> | @ | <u>60.00</u> | <u>60.00</u> |
|                             | @ |              |              |

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DEC 13 2007

CONSERVATION DIVISION  
 WICHITA, KS

TOTAL 60.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

X Jeff Broad X

PRINTED NAME