

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5876  
 Name: Diamond B Miami Flood, LTD  
 Address: 34475 W 263 St  
 City/State/Zip: Paola, KS 66971  
 Purchaser: Plains  
 Operator Contact Person: Jim Ferley  
 Phone: (913) 294-3841  
 Contractor: Name: John Leis  
 License: 32079  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>8-25-06</u>	<u>8-29-06</u>	<u>6-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28281-0000  
 County: Miami  
sw sw nw se Sec. 23 Twp. 16 S. R. 21  East  West  
1485 feet from (S) N (circle one) Line of Section  
2475 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Beets Well #: DB-4  
 Field Name: Paola-Rantoul  
 Producing Formation: squirrel  
 Elevation: Ground: 1001 Kelly Bushing: 1011  
 Total Depth: 722 Plug Back Total Depth: 717  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 728  
 feet depth to surface w/ 108 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) ALT IN WHM  
0 fresh water ppm Fluid volume 160 bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley  
 Title: President Date: 6-28-07  
 Subscribed and sworn to before me this 28 day of June  
2007  
 Notary Public: Shelly Thomas  
 Date Commission Expires: 5/18/11

**KCC Office Use ONLY**

N Letter of Confidentiality Received

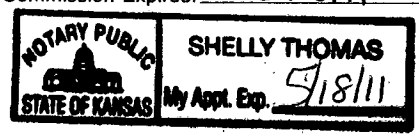
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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 KANSAS CORPORATION COMMISSION



JUL 02 2007

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Diamond B Miami Flood, LTD Lease Name: Beets Well #: DB-4  
 Sec. 23 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>gamma ray neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>clay &amp; soil</td> <td>surface</td> <td>17</td> </tr> <tr> <td>lime &amp; Shale</td> <td>17</td> <td>379</td> </tr> <tr> <td>shale</td> <td>379</td> <td>542</td> </tr> <tr> <td>lime &amp; Shale</td> <td>542</td> <td>663</td> </tr> <tr> <td>oil sand squirrel</td> <td>663</td> <td>676</td> </tr> <tr> <td>shale &amp; Lime</td> <td>676</td> <td>722</td> </tr> </table>	Name	Top	Datum	clay & soil	surface	17	lime & Shale	17	379	shale	379	542	lime & Shale	542	663	oil sand squirrel	663	676	shale & Lime	676	722
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clay & soil	surface	17																				
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shale & Lime	676	722																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.75	7 inch	23	22 ft.	common	9	n/a
casing	5.25	2 7/8	6.5	717 ft.	50/50 poz	103	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

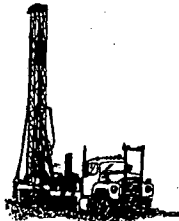
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	665-667 20 shots 2inch DML-RTG		
		sand fracture with 20 sacks	
		sand 110 lbs. rock salt	
		& 100 bbls geled formation	
		water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
6-15-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	.5		20		31		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

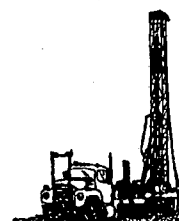
METHOD OF COMPLETION Production Interval

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 KANSAS CORPORATION COMMISSION  
  
**JUL 02 2007**  
  
 CONSERVATION DIVISION  
 WICHITA, KS



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



<b>Operator License #</b> : 5876	<b>API</b> : 121-28281-0000
<b>Operator</b> : Diamond B Miami Flood	<b>Lease Name</b> : Beets
<b>Address</b> : 34475 W 263 <sup>rd</sup> Paola, KS 66071	<b>Well #</b> : DB-4
<b>Phone #</b> : 785.883.2400	<b>Spud Date</b> : 08.25.06 <b>Completed</b> : 08.29.06
<b>Contractor License #</b> : 32079	<b>Location</b> : SWSW.NW.SE of 23.16.21E
<b>T.D.</b> : 722 <b>T.D. of Pipe</b> : 717	1485 Ft from      S      Line
<b>Surface Pipe Size</b> : 7" <b>Depth</b> : 22'	2475 Ft from      E      Line
<b>Kind of Well (Oil, Gas, Water, Dry)</b> : Oil	<b>County</b> : Miami

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
17	Soil and Clay	0	17	5	Lime	635	640
11	Lime	17	28	9	Shale	640	649
4	Shale	28	32	11	Lime	649	660
25	Lime	32	57	3	Mucky Shale	660	663
26	Shale	57	83	13	Oil Sand	663	676
19	Lime	83	102	46	Sandy Shale	676	722
84	Shale	102	186				
21	Lime	186	207			T.D.	722
30	Shale	207	237				
10	Lime	237	247				
13	Shale	247	260				
30	Lime	260	290				
18	Shale	290	308				
23	Lime	308	331				
11	Shale	331	342				
37	Lime	342	379				
163	Shale	379	542				
8	Lime	542	550				
35	Shale	550	585				
4	Lime	585	589				
17	Shale	589	606				
4	Lime	606	610				
2	Black Shale	610	612				
8	Sandy Shale	612	620				
8	Lime	620	628				
7	Shale	628	635				

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KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 208689

Invoice Date: 08/31/2006 Terms:

Page 1

DIAMOND EXPLORATION INC  
34475 WEST 283RD STREET  
PAOLA KS 66071  
( ) -

BEETS DB-4  
23-16-21  
8860  
08/30/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	103.00	8.8500	911.55
1118B	PREMIUM GEL / BENTONITE	276.00	.1400	38.64
1107	FLO-SEAL (25#)	26.00	1.8000	46.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	275.00	275.00
290	CEMENT PUMP	1.00	800.00	800.00
290	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25

*E. M. M. M. M. M.*  
Ch 3527  
4476.27  
9-21-06

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1016.99	Freight:	.00	Tax:	66.62	AR	2205.86
Labor:	.00	Misc:	.00	Total:	2205.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08860  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-06	8791	Beets # DB-4	23	16	21	M1
CUSTOMER			TRUCK #			
Diamond Exploration Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
34475 W 282nd St			DRIVER			
CITY			TRUCK #			
Paola			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66071			DRIVER			

JOB TYPE Long string HOLE SIZE 5 1/8" HOLE DEPTH 712' CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 709' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 4.13BL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 43PM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 105 sks 50/50 Por Mix Cement  
2 7/8 Gal + 1/4" Flo Seal per sack. Cement to surface.  
Flush pump + lines clean. Displace 2 1/2" rubber  
Plug to casing TD w/ 4.1 BBLs Fresh Water.  
Pressure to 850 PSI. Shut in casing.

Customer Supplied H<sub>2</sub>O  
John Heis Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 290		800.00
5406	15 mi	MILEAGE Pump Truck 290		4735
5407	Minimum	Ten Mileage 123		275.00
1124	103 sks	50/50 Por Mix Cement		911.55
1118B	276 #	Premium Gel		38.64
1107	26 #	Flo Seal		46.80
4402	1	2 1/2" Rubber Plug		20.00
Sub Total			RECEIVED	2139.34
			KANSAS CORPORATION COMMISSION	
			Tax @ 6.3%	166.62
			JUL 02 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			SALES TAX	
			ESTIMATED	
			TOTAL	2205.86

AUTHORIZATION \_\_\_\_\_

TITLE Watt 208689

DATE \_\_\_\_\_