

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5876
Name: Diamond B Miami Flood, LTD
Address: 34475 W 263 St
City/State/Zip: Paola, KS 66971
Purchaser: Plains
Operator Contact Person: Jim Ferley
Phone: (913) 294-3841
Contractor: Name: John Leis
License: 32079
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
8-30-06 9-6-06 3-14-07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28280-0000
County: Miami
se sw nw se Sec. 23 Twp. 16 S. R. 21 East West
1485 feet from (S) / N (circle one) Line of Section
2145 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beets Well #: DB-5
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1001 Kelly Bushing: 1011
Total Depth: 722 Plug Back Total Depth: 717
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 728
feet depth to surface w/ 108 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
0 fresh water ppm Fluid volume 160 bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALTIW 12-13-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley
Title: President Date: 3-15-07
Subscribed and sworn to before me this 15th day of March, 2007.
Notary Public: Kim Skinner
Date Commission Expires: 10-19-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 20 2007

NOTARY PUBLIC
 KIM SKINNER
My Appt. Exp. 10-19-10

KCC WICHITA

Operator Name: Diamond B Miami Flood, LTD Lease Name: Beets Well #: DB-5
 Sec. 23 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: gamma ray neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>clay & soil</td> <td>surface</td> <td>16</td> </tr> <tr> <td>lime & Shale</td> <td>16</td> <td>377</td> </tr> <tr> <td>shale</td> <td>377</td> <td>540</td> </tr> <tr> <td>lime & Shale</td> <td>540</td> <td>659</td> </tr> <tr> <td>oil sand squirrel</td> <td>659</td> <td>677</td> </tr> <tr> <td>shale & Lime</td> <td>677</td> <td>722</td> </tr> </table>	Name	Top	Datum	clay & soil	surface	16	lime & Shale	16	377	shale	377	540	lime & Shale	540	659	oil sand squirrel	659	677	shale & Lime	677	722
Name	Top	Datum																				
clay & soil	surface	16																				
lime & Shale	16	377																				
shale	377	540																				
lime & Shale	540	659																				
oil sand squirrel	659	677																				
shale & Lime	677	722																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.75	7 inch	23	22 ft.	common	8	n/a
casing	5.25	2 7/8	6.5	717 ft.	50/50 poz	108	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	662.5-672.5 20 shots 2inch DML-RTG		
		sand fracture with 25 sacks sand	
		100 bls. rock salt and 120 bbls	
		geled formation water	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-14-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	0			31

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
MAR 20 2007
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 208891

Invoice Date: 09/15/2006 Terms:

Page 1

DIAMOND EXPLORATION INC
34475 WEST 283RD STREET
PAOLA KS 66071
() -

BEETS DB-5
23-16-21
8864
09/06/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	108.00	8.8500	955.80
1118B	PREMIUM GEL / BENTONITE	300.00	.1400	42.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	800.00	800.00
164	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00
237	MIN. BULK DELIVERY	1.00	275.00	275.00

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Parts: 1062.80 Freight: .00 Tax: 69.61 AR 2270.41
Labor: .00 Misc: .00 Total: 2270.41
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

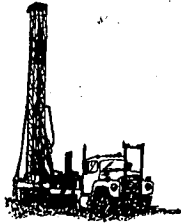
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

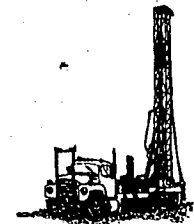
OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License # : 5876	API : 121-28280-0000
Operator : Diamond B Miami Flood	Lease Name : Beets
Address : 34475 W 263 rd Paola, KS 66071	Well # : DB-5
Phone # : 785.883.2400	Spud Date : 08.30.06 Completed : 09.06.06
Contractor License # : 32079	Location : SWSW.NW.SE of 23.16.21E
T.D. : 722 T.D. of Pipe : 717	1485 Ft from S Line
Surface Pipe Size : 7" Depth : 22'	2145 Ft from E Line
Kind of Well (Oil, Gas, Water, Dry) : Oil	County: Miami

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
16	Soil and Clay	0	16	8	Lime	622	630
7	Lime	16	23	7	Shale	630	637
11	Shale	23	34	5	Lime	637	642
20	Broken Lime	34	54	9	Shale	642	651
27	Shale	54	81	4	Lime	651	655
19	Lime	81	100	4	Mucky Shale	655	659
84	Shale	100	184	18	Oil Sand-laminated	659	677
20	Lime	184	204	46	Sandy Shale	677	722
21	Shale	204	235				
5	Lime	235	240			T.D.	722
65	Shale	240	305				
28	Lime	305	333				
2	Black Shale	333	335				
26	Lime	335	361				
2	Black Shale	361	363				
4	Lime	363	367				
2	Shale	367	369				
8	Lime	369	377				
163	Big Shale	377	540				
9	Lime	540	549				
36	Shale	549	585				
5	Lime	585	590				
17	Sandy Shale	590	607				
4	Lime	607	611				
2	Black Shale	611	613				
9	Sandy Shale	613	622				

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CORNISH

WIRELINE SERVICES, INC.
 PHONE 431-9308 P.O. DRAWER H CHANUTE, KANSAS

RADIOACTIVITY LOG

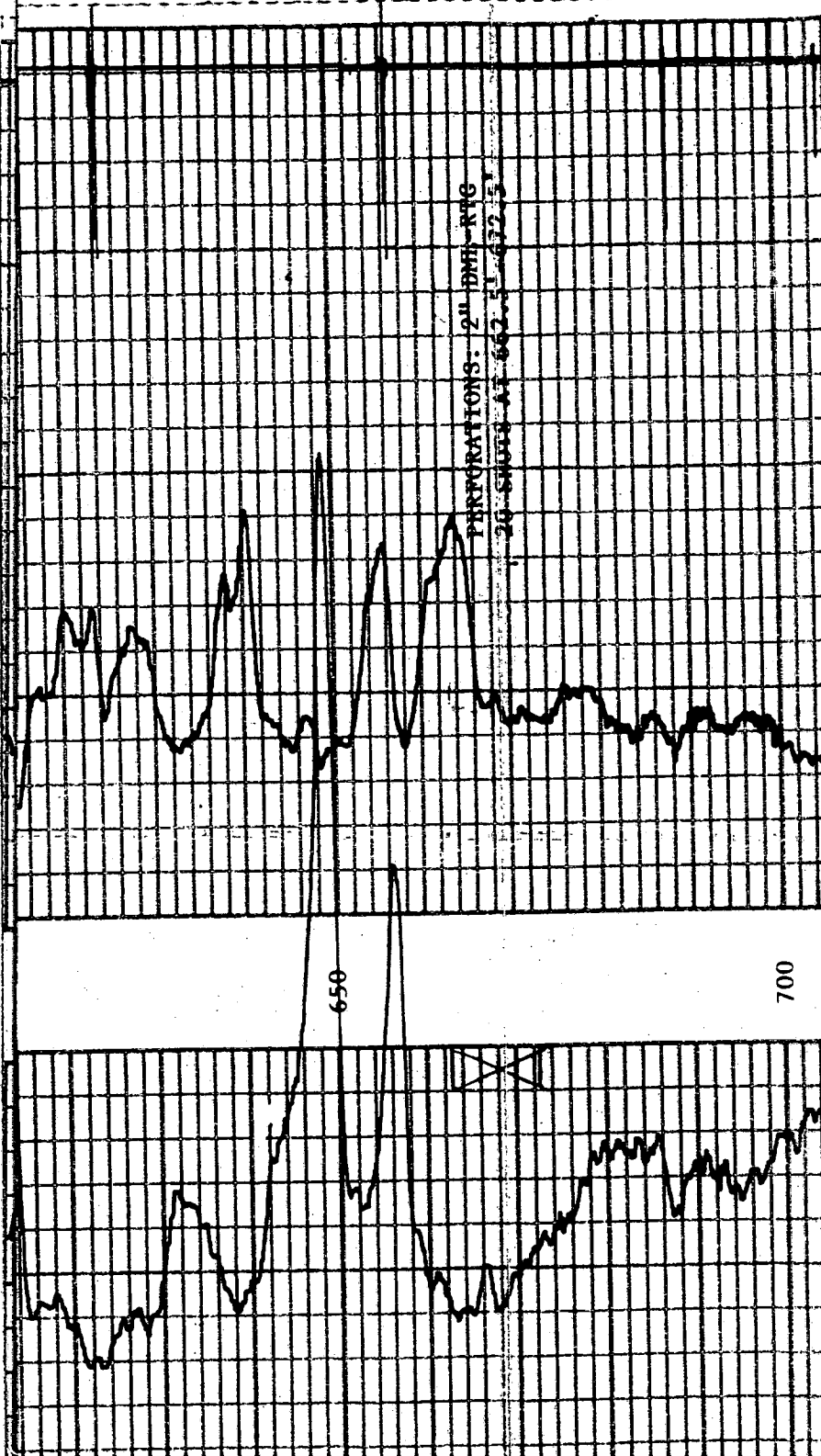
FILING NO.	COMPANY <u>DIAMOND B MIAMI FLOOD, LTD</u>	RECEIVED MAR 20 200 KCC WICHIT
	WELL <u>BEETS NO. DB-5</u>	
	FIELD <u>API NO. 15-121-28280-00-00</u>	
	COUNTY <u>MIAMI</u> STATE <u>KANSAS</u>	
LOCATION: <u>1485' FSL & 2145' FEL</u> <u>SW SW NW SE</u>		OTHER SERVICES:
SEC. <u>23</u> TWP. <u>16S</u> RGE. <u>21E</u>		

PERMANENT DATUM: <u>GROUND LEVEL</u> ELEV. _____	ELEV. K.B. _____
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>	G.L. _____

DATE	11-21-06	11-21-06	11-21-06
RUN NO.	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	717.2'	717.2'	
BOTTOM LOGGED INTERVAL	709.2'	716.2'	
TOP LOGGED INTERVAL	178.0'	192.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	G. SANBORN	G. SANBORN	G. SANBORN
WITNESSED BY	J. FERLEY	J. FERLEY	J. FERLEY

RUN NO.	BORE-HOLE RECORD				CASING RECORD		
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2-7/8		0	T.D.

THIS HEADING AND LOG CONFORMS TO API RP 33



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