

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
 September 1999  
 Form Must Be Typed

Operator: License # 5876  
 Name: Diamond B Miami Flood, Ltd  
 Address: 34475 W 263rd St.  
 City/State/Zip: Paola, KS 66071  
 Purchaser: Plains  
 Operator Contact Person: Jim Ferley  
 Phone: (923) 294-3841  
 Contractor: Name: John Leis  
 License: 32079  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-4-06 11-7-06 3-14-07  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date  
per oper - KCC-Dlg

API No. 15 - 121-28297-00-00  
 County: Miami  
NE NW SW SE Sec. 19 Twp. 16 S. R. 22  East  West  
1255 feet from (S) / N (circle one) Line of Section  
2080 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Tarr 1 Well #: D-3  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: 995 Kelly Bushing: 1015  
 Total Depth: 715 Plug Back Total Depth: 710  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 710  
 feet depth to surface w/ 109 invoice enclosed \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) ALT II WITH  
12-13-07  
 Chloride content 0 fresh water ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Ferley  
 Title: President Date: 3-15-07  
 Subscribed and sworn to before me this 15<sup>th</sup> day of march,  
 20 07.  
 Notary Public: Kim Skinner  
 Date Commission Expires: 10-19-10

NOTARY PUBLIC  
 STATE OF KANSAS  
 KIM SKINNER  
 My Appt. Exp. 10-19-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**

MAR 20 2007

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Operator Name: Diamond B Miami Flood, Ltd Lease Name: Tarr 1 Well #: D-3  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>gamma ray neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>clay and soil</td> <td>surface</td> <td>14</td> </tr> <tr> <td>lime and shale</td> <td>14</td> <td>422</td> </tr> <tr> <td>oil sand</td> <td>422</td> <td>424</td> </tr> <tr> <td>lime and shale</td> <td>424</td> <td>674</td> </tr> <tr> <td>oil sand</td> <td>674</td> <td>682</td> </tr> <tr> <td>shale with lime</td> <td>682</td> <td>715</td> </tr> </table>	Name	Top	Datum	clay and soil	surface	14	lime and shale	14	422	oil sand	422	424	lime and shale	424	674	oil sand	674	682	shale with lime	682	715
Name	Top	Datum																				
clay and soil	surface	14																				
lime and shale	14	422																				
oil sand	422	424																				
lime and shale	424	674																				
oil sand	674	682																				
shale with lime	682	715																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.75	7 inch	23	22	common	9	n/a
casing	5.25	2 7/8	6.5	710	50/50 poz	109	1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	676 to 686 20 shots 2inch DML-RTG		
		sand fracture with 25 sacks sand	
		100 bls rock salt and 120 bbls	
		geled formation water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
3-14-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0			32		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 210458

Invoice Date: 11/10/2006 Terms:

Page 1

DIAMOND EXPLORATION INC  
 34475 WEST 283RD STREET  
 PAOLA KS 66071  
 ( ) -

TARR I #D-3  
 19-16-22  
 9000  
 11/08/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	109.00	8.8500	964.65
1118B	PREMIUM GEL / BENTONITE	294.00	.1400	41.16
Description	Hours	Unit Price	Total	
237 MIN. BULK DELIVERY	1.00	275.00	275.00	
495 CEMENT PUMP	1.00	800.00	800.00	
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00	

*10.00  
 Filed*

*Chk #17243  
 11-28-06  
 2209.69*

Parts:	1005.81	Freight:	.00	Tax:	65.88	AR	2209.69
Labor:	.00	Misc:	.00	Total:	2209.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

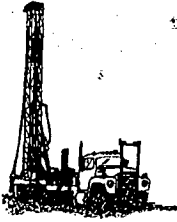
BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, KS  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, KS  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

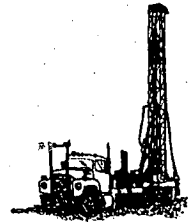
GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, KS  
 8655 Dorn Road 66776  
 620/839-5269



# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



<b>Operator License #:</b> 5876		<b>API:</b> 121-28297-0000	
<b>Operator:</b> Diamond B Miami Flood LTD		<b>Lease Name:</b> Tarr-1	
<b>Address:</b> 34475 W. 263 <sup>rd</sup> St		<b>Well #:</b> D-3	
<b>Phone #:</b> (785) 883-2400		<b>Spud Date:</b> 11.04.06 <b>Completed:</b> 11.07.06	
<b>Contractor License #:</b> 32079		<b>Location:</b> SW.NESW.SW of 19.16.22E	
<b>T.D.:</b> 715	<b>T.D. of Pipe:</b> 710	1255 Ft from	South Line
<b>Surface Pipe Size:</b> 7"	<b>Depth:</b> 22'	2080 Ft from	West Line
<b>Kind of Well (Oil, Gas, Water, Dry):</b> Oil		<b>County:</b> Miami	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
14	Clay & Soil	0	14	31	Shale	391	422
7	Lime & Gravel	14	21	2	Oil Show	422	424
8	Shale	21	29	122	Shale	424	546
11	Lime	29	40	5	Lime	546	551
4	Shale	40	44	7	Shale	551	558
2	Lime	44	46	10	Lime	558	568
8	Shale	46	52	7	Shale	568	575
12	Lime	52	64	2	Lime	575	577
2	Shale	64	66	2	Shale	577	579
2	Lime	66	68	20	Lime	579	599
5	Shale	68	73	16	Sandy Shale	599	615
2	Red Shale	73	75	4	Grey Shale	615	619
18	Shale	75	93	4	Lime	619	623
16	Lime	93	109	3	Shale	623	626
94	Shale	109	203	2	Black Shale	626	628
20	Lime	203	223	16	Sandy Lime	628	642
31	Shale	223	254	5	Shale	642	647
6	Lime	254	260	5	Lime	647	652
28	Shale	260	288	10	Shale	652	662
14	Lime	288	302	2	Lime	662	664
16	Shale	302	318	10	Mucky Shale	664	674
27	Lime	318	345	8	Oil Sand	674	682
3	Black Shale	345	348	31	Shale	682	715
26	Lime	348	374		T.D.		715
3	Black Shale	374	377		T.D. of Pipe		710
14	Lime	377	391				

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# CORNISH

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

## RADIOACTIVITY LOG

FILING NO.	COMPANY <u>DIAMOND B MIAMI FLOOD, LTD</u>		
	WELL <u>TARR-1 NO. D-3</u>		
	FIELD <u>API NO. 15-121-28297-00-00</u>		
	COUNTY <u>MIAMI</u>	STATE <u>KANSAS</u>	RECEIVED MAR 20 2007 KCC WICHITA
	LOCATION: <u>1255' FSL &amp; 2080' FWL</u> <u>NW NE SE SW</u>		
	SEC. <u>19</u>	TWP. <u>16S</u>	RGE. <u>22E</u>

PERMANENT DATUM: <u>GROUND LEVEL</u>	ELEV. <u>995'</u>	ELEV.: K.B. _____
LOG MEASURED FROM <u>G.L.</u>	FT. ABOVE PERM. DATUM _____	D.F. _____
DRILLING MEASURED FROM <u>G.L.</u>		G.I. <u>995'</u>

DATE	11-21-06	11-21-06	11-21-06
RUN NO	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	703.9'	703.9'	
BOTTOM LOGGED INTERVAL	695.9'	702.9'	
TOP LOGGED INTERVAL	211.0'	225.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	G. SANBORN	G. SANBORN	G. SANBORN
WITNESSED BY	J. FERLEY	J. FERLEY	J. FERLEY

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO	
				2-7/8		0	T.D.	

